

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>2/20/08</u>	<u>2/26/08</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27398-0000  
County: Wilson  
C    NW    NE    Sec. 12 Twp. 30 S. R. 13  East  West  
660 feet from S / (N) (circle one) Line of Section  
1980 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Tindle Well #: A-1  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: N/A  
Elevation: Ground: 860' Kelly Bushing: N/A  
Total Depth: 1580' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing 1580  
feet depth to surface w/ 170 \_\_\_\_\_ sx cmt.  
Alt 2 - Dig 6/12/09

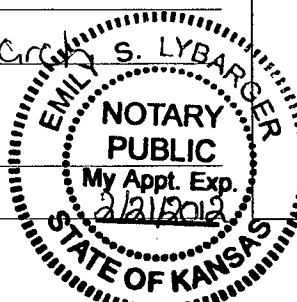
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sharon Shible  
Title: Administrative Assistant Date: 3/11/08

Subscribed and sworn to before me this 11 day of March  
20 08  
Notary Public: Emily S. Lybarger  
Date Commission Expires: 2/21/2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 12 2008**

Operator Name: Cherokee Wells, LLC Lease Name: Tindle Well #: A-1  
 Sec. 12 Twp. 30 S. R. 13  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>High Resolution Compensated Density/Neutron Log Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	40'	Portland	10	
Longstring	6.75"	4.5"	10.5#	1580'	Thickset	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_


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 CONSERVATION DIVISION  
 WICHITA, KS

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1	Lic: 33539					S12	T30S	R13E		
API #:	15-205-27398-0000						Location:		C,NW,NE		
Operator: Cherokee Wells, LLC							County:		Wilson		
4916 Camp Bowie Suite 204			<b>Gas Tests</b>								
Fort Worth, TX 76107											
Well #:	A-1	Lease Name:	Tindle	Depth	Inches	Office	flow - MCF				
Location:	660	FNL	Line								
	1980	FEL	Line								
Spud Date:		2/20/2008									
Date Completed:		2/26/2008	TD:	1580'							
Driller: Mike Reid											
<b>Casing Record</b>		<b>Surface</b>		<b>Production</b>							
Hole Size		12 1/4"		6 3/4"							
Casing Size		8 5/8"									
Weight		26#									
Setting Depth		40'									
Cement Type		Portland									
Sacks		10									
Feet of Casing											
08LB-022608-R1-008-Tindle A-1-CWLLC-CW-149											
<b>Well Log</b>											
Top	Bottom	Formation		Top	Bottom	Formation		Top	Bottom	Formation	
0	1	overburden		546	556	shale		763	768	lime	
1	3	clay		556	559	lime		768	781	sand shale	
3	9	sand		559	561	shale		781	786	shale	
9	92	shale		561	562	coal		786	794	sand shale	
92	94	lime		562	580	shale		794	795	coal	
94	120	shale		580	583	lime		795	796	shale	
120	122	lime		583	594	sand		796	814	lime	
122	140	shale		594	597	shale		814	816	shale	
140	162	sand		597	600	sand		816	831	lime - odor	
162	172	lime		600	606	lime		831	834	shale	
172	397	shale		606	612	shale		834	901	lime	
397	401	lime		612	619	lime		901	919	shale	
401	425	shale		619	639	shale		919	924	lime	
425	462	lime		639	760	lime		924	938	shale	
462	542	shale		760	762	blk shale		938	955	shale	
542	546	lime		762	763	shale		955	975	shale	

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WICHITA, KS

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
975	991	lime	1238	1239	Bevier coal			
991	1008	shale	1239	1245	shale			
1008	1010	laminated sand	1245	1246	lime			
1010	1036	shale	1246	1261	shale			
1036	1044	sandy shale	1261	1263	Ardmore lime			
1044	1085	sand	1263	1265	Crowburg blk shale			
1085	1087	sandy shale	1265	1266	coal			
1087	1095	shale	1266	1306	shale			
1095	1096	lime	1306	1307	Flemming coal			
1096	1097	Mulberry coal	1307	1317	shale			
1097	1102	shale	1317	1318	Mineral coal			
1102	1120	Pink lime	1318	1326	shale			
1120	1121	shale	1326	1332	sand			
1121	1126	lime	1332	1333	shale			
1126	1127	shale	1333	1334	Tebo coal			
1127	1128.5	Lexington blk shale	1334	1352	shale			
1128.5	1136	shale	1352	1371	sand			
1136	1137	coal	1371	1374	shale			
1137	1152	shale	1374	1376	coal			
1152	1174	Oswego lime	1376	1401	shale			
		oil odor	1401	1412	sand			
1174	1175	shale	1412	1432	Red Bed			
1175	1178	Summit blk shale	1432	1443	shale			
1178	1182	shale	1443	1444	coal			
1182	1188	lime	1444	1478	shale			
1188	1190	shale	1478	1479	coal			
1190	1191.5	Mulky blk shale	1479	1483	shale			
1191.5	1193	coal	1483	1484	coal			
1193	1195	shale	1484	1518	shale			
1195	1198	lime	1518	1525	chat			
1198	1201	shale	1525	1580	lime			
1201	1203	sandy shale	1580		Total Depth			
1203	1215	Squirrel sand						
		oil odor						
1215	1238	shale						

Notes:

08LB-022608-R1-008-Tindle A-1-CWLLC-CW-149

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 WICHITA, KS



NSOLIDATED OIL WELL SERVICES, *WC*  
 P. BOX 884, CHANUTE, KS 66720  
 1-431-9210 OR 800-467-8676

TICKET NUMBER 13576  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
27-08	8790	Tendel A-1				Wilson																				
CUSTOMER Domestic Energy Partners			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Heath</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>Jerid</td> <td></td> <td></td> </tr> <tr> <td>452/1763</td> <td>Alex</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Shannon			502	Heath			436	Jerid			452/1763	Alex		
TRUCK #	DRIVER	TRUCK #					DRIVER																			
520	Shannon																									
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436	Jerid																									
452/1763	Alex																									
BILLING ADDRESS 4916 Camp Bowie Suite 200																										
CITY Fortworth		STATE TX	ZIP CODE 76107																							
PIPE TYPE Longstring	HOLE SIZE 6 3/4"	HOLE DEPTH 1580'	CASING SIZE & WEIGHT 4 1/2" 12.5"																							
STRING DEPTH 1580'	DRILL PIPE	TUBING	OTHER																							
PIPE WEIGHT 13.2"	SLURRY VOL 51 Bbl	WATER gal/sk 8"	CEMENT LEFT IN CASING 0'																							
PLACEMENT 25.1 Bbl	DISPLACEMENT PSI 600	MIX PSI 1100 Sup Ply	RATE																							

REMARKS: Safety Meeting: Rig up to 4 1/2" Casing. Wash Down 12' to PFD 1580'  
 Pump back Gel-Flush 3000l water. 15 Bbl Dye water. Mixed 170 SKS  
 Thick Set Cement w/ 5" Kol-Seal @ 13.2" Paper. Wash out Pump + lines.  
 Release Ply. Displace w/ 25.1 Bbl water. Final Pumping Pressure 600 PSI.  
 Pump Plug to 1100 PSI. Wait 2 mins. Release Pressure. Float Held. Good Cement  
 to surface = 8 Bbl Slurry to Pit. Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE	875.00	875.00
406	40	MILEAGE	5.45	138.00
126A	170 SKS	Thick Set Cement	16.20	2754.00
110A	850 #	Kol-Seal 5" Paper	.40	340.00
18A	300 #	Gel-Flush	.16	48.00
404	1	4 1/2" Top Rubber Ply	42.00	42.00
123	600 gal	City Water	13.30	79.80
501C	5 hrs	Water Transport	104.00	520.00
102C	5 hrs	80 Bbl Trk Truck	94.00	470.00
107		Ten-mileage Bulk Truck	m/c	300.00
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Thank you! MAR 12 2008				
CONSERVATION DIVISION WICHITA, KS 672				
			Sub Total	5612.80
			SALES TAX	205.62
			ESTIMATED TOTAL	5818.42

APPROVAL: Called by Tyler Webb TITLE Co-Op DATE \_\_\_\_\_