

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912  
Name: Carroll Energy, LLC  
Address: 1984 Hillside Dr.  
City/State/Zip: Independence, KS 67301 **KCC**  
Purchaser: Quest Energy  
Operator Contact Person: Tim Carroll  
Phone: (620) 331-1740 **OCT 31 2006**  
Contractor: Name: L & S Well Service, LLC  
License: 33374

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/18/2006 7/19/2006 7/28/2006  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-205-26758-00-00  
County: Wilson  
W. SW. SE SW Sec. 33 Twp. 29S S. R. 15E  East  West  
360 feet from (E) N (circle one) Line of Section  
3588 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  SE NW SW

Lease Name: EISELE Well #: C-4

Field Name: Fredonia

Producing Formation: Cherokee Coals

Elevation: Ground: 920 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1307 Plug Back Total Depth: 1288

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH 7 NH 6-13-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

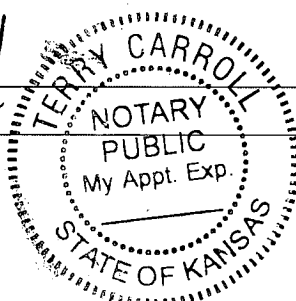
Signature: [Signature]

Title: Vice Operating Manager Date: 10/17/2006

Subscribed and sworn to before me this 17 day of October, 2006

Notary Public: [Signature]

Date Commission Expires: 10/26/08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
NOV 02 2006  
KCC WICHITA

Operator Name: Carroll Energy, LLC Lease Name: EISELE Well #: C-4  
 Sec. 33 Twp. 29S S. R.15E  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attached

List All E. Logs Run:  
 Neutron, Differential Temperature, Dual Induction

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8 5/8	32	22	Portland	6	
Casing	6 3/4	4 1/2	10.5	1288	OWC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	888 - 889	400 Gal Acid , N2 , 150 BBLS H2O , 62 sx 20/40	
4	907 - 909	400 Gal Acid , N2 , 150 BBLS H2O , 62 sx 20/40	

TUBING RECORD Size 0 Set At 0 Packer At N/A Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 8/1/2006 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 0 Gas Mcf 20 Water Bbls. 50 Gas-Oil Ratio 0 Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_

KCC

L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Quest Cherokee, LLC

OCT 31 2006  
CONFIDENTIAL

Eisele #C-4  
S33, T29, R15  
Wilson Co, KS  
API#205-26758-0000

0-2 DIRT  
 2-50' LIME  
 50-380 SHALE  
 380-460 LIME  
 460-465 BLACK SHALE  
 465-500 SHALE  
 500-525 LIME  
 525-570 SHALE  
 570-575 LIME  
 575-583 SHALE  
 583-585 BLACK SHALE  
 585-647 SHALE  
 647-696 LIME  
 696-799 SANDY SHALE  
 799-801 BLACK LIME  
 801-806 BLACK SHALE  
 806-824 LIME PINK  
 824-827 BLACK SHALE  
 827-861 SANDY SHALE  
 861-884 LIME  
 884-888 SHALE  
 888-891 BLACK SHALE  
 891-911 LIME  
 911-915 BLACK SHALE WITH COAL  
 915-920 LIME  
 920-925 SHALE  
 925-965 SANDY SHALE  
 965-967 COAL  
 967-982 SHALE  
 982-984 LIME  
 984-990 BLACK SHALE WITH COAL  
 990-1026 SANDY SHALE  
 1026-1028 COAL  
 1026-1087 SANDY SHALE  
 1087-1089 COAL  
 1089-1203 SHALE  
 1203-1205 COAL  
 1205-1214 SHALE  
 1214-1216 COAL  
 1216-1244 SHALE  
 1244-1246 COAL  
 1246-1253 SHALE  
 1253-1307 MISSISSIPPI

7-18-06 Drilled 11" hole and set  
22' of 8 5/8" surface casing  
Set with 6 sacks Portland cement

7-19-06 Started drilling 6 3/4" hole

7-19-06 Finished drilling to  
T.D. 1307'

465' SLIGHT BLOW  
 586' 1" ON 1/2" ORIFICE  
 826' 1" ON 1/2" ORIFICE  
 900' 3" ON 1/2" ORIFICE  
 916' 3" ON 1/2" ORIFICE  
 1006' 3" ON 1/2" ORIFICE  
 1097' 3" ON 1/2" ORIFICE  
 WATER INCREASE @ 1187'  
 1217' 5" ON 1/2" ORIFICE  
 1247' 9" ON 1/2" ORIFICE  
 PICKED UP A GOOD AMOUNT OF H2O  
 1307' 5" ON 1/2" ORIFICE

T.D. 1307'

RECEIVED

NOV 02 2006

KCC WICHITA

L S Well Service, L.L.C.# 33374  
 543 22000 ROAD  
 CHERRYVALE, KANSAS 67335-8515  
 620-328-4433 OFFICE

KCC  
 OCT 31 2006  
 CONFIDENTIAL

TICKET NUMBER 20060106  
 LOCATION Wilson Co.  
 FOREMAN JL

CEMENT TREATMENT REPORT

6 API# 15-019-26248-00-00

1/06/06

DATE	WELL NAME		
1-6-06	N. Eisele C-4		
SECTION	TOWNSHIP	RANGE	COUNTY
b	29	16	Wilson
CUSTOMER			
Carroll Energy LLC			
MAILING ADDRESS			
2198 Valley High Drive			
CITY			
Independence			
STATE	ZIP CODE		
Kansas	67301		
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volume in Linear FL/BI.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear FL/BI.		
11"	8 5/8"	15
10"	7"	24
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

WELL DATA	
HOLE SIZE	6 7/8"
TOTAL DEPTH	1136'
CASING SIZE	4 1/2"
CASING DEPTH	1127'
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

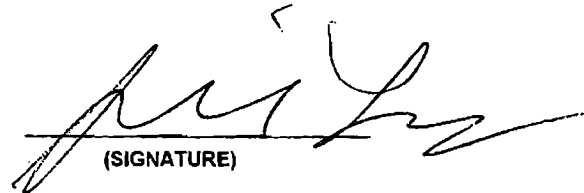
TYPE OF TREATMENT
<input type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

INSTRUCTIONS PRIOR TO JOB \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

AUTHORIZATION TO PROCEED TITLE DATE

HOOKED ONTO 4 1/2" CASING. ESTABLISHED CIRCULATION WITH 20 BARRELS OF WATER, 6 GEL 100 TOP 2 METO AHEAD, THEN BLENDED 150 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED 17.5 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT \_\_\_\_\_ PSI
- SHUT IN PRESSURE \_\_\_\_\_
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH \_\_\_\_\_ SACKS
- SET FLOAT SHOE - SHUT IN

  
 (SIGNATURE)

RECEIVED  
 NOV 02 2006  
 KCC WICHITA