

12/25/07

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 200 Arco Place Suite 230 - Box 149
City/State/Zip: Independence, KS 67301
Purchaser: _____
Operator Contact Person: Tim Carroll
Phone: (620) 332-1600
Contractor: Name: L & S Well Service
License: 33374

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/6/2006 9/7/2006 9/12/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 15-205-26755 -0000
County: Wilson
SW. NW. SE. SE Sec. 27 Twp. 28S S. R. 15E East West
852 feet from N (circle one) Line of Section
1207 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ODELL Well #: C-2
Field Name: Fredonia
Producing Formation: Cherokee Coals
Elevation: Ground: 950 Kelly Bushing: _____
Total Depth: 1263 Plug Back Total Depth: 1248
Amount of Surface Pipe Set and Cemented at 22.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____

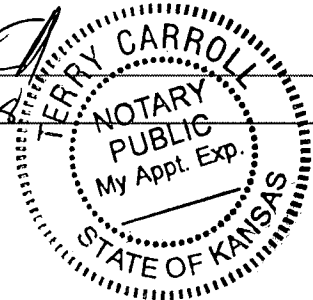
Drilling Fluid Management Plan
(Data must be collected from the Reserve PIT)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dlg - 3/31/09
sx cmt

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Vice Operating Manager Date: 12/25/2006
Subscribed and sworn to before me this 25 day of December,
20 07.
Notary Public: _____
Date Commission Expires: 10/26/09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 08 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Carroll Energy, LLC Lease Name: ODELL Well #: C-2
 Sec. 27 Twp. 28S S. R.15E East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Nuetron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / FL	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	22.5	Portland	6	
Production	6 3/4	4 1/2	10.5	1248	OWC	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	572 - 574	250 Gal Acid	
	-		
	-		
	-		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
			N/A	

Date of First, Resumed Production, BWD or Enhr. N/A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Subm R ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
CARROLL ENERGY

O'Dell #C-2
S27, T28S, R15E
Wilson County
API#15-205-26755-0000

0-3 DIRT
3-40' LIME
40-155 SHALE
155-210 LIME
210-295 SHALE
295-345 LIME
345-370 SHALE
370-455 LIME
455-508 SHALE
508-526 LIME
526-531 SHALE
531-571 LIME
571-573 BLACK SHALE
573-593 LIME
593-626 SHALE
626-651 LIME
651-665 SHALE
665-688 LIME
688-710 SAND
710-732 SANDY SHALE
732-756 SAND
756-780 SHALE
780-783 LIME
783-784 COAL
784-806 LIME
806-808 LIME
808-838 SHALE
838-859 LIME
859-866 BLACK SHALE
866-877 LIME
877-879 BLACK SHALE
879-880 COAL
880-886 LIME
886-889 SHALE
889-907 SANDY SHALE
907-952 SANDY SHALE
952-962 SAND
962-997 SHALE
997-998 COAL
998-1027 SHALE
1027-1042 SAND
1042-1043 COAL
1043-1052 SANDY SHALE
1052-1053 COAL
1053-1079 SHALE
1079-1080 COAL
1080-1103 SHALE

9-6-06 Drilled 11" hole and
Set 22.5' of 8 5/8" Surface pipe
Set with 6 sacks of Portland Cement

9-7-06 Started drilling 6 3/4" hole

9-7-06 Finished drilling to T.D. 1263'

WATER @ 511'

360' 0"
460' SLIGHT BLOW
536' SLIGHT BLOW
556' SLIGHT BLOW
661' SLIGHT BLOW
686' SLIGHT BLOW
786' SLIGHT BLOW
811' SLIGHT BLOW
836' 1" ON 1/2" ORIFICE
856' 1" ON 1/2" ORIFICE
866' 1" ON 1/2" ORIFICE
887' 1" ON 1/2" ORIFICE
912' 2" ON 1/2" ORIFICE
962' 4" ON 1/2" ORIFICE
1012' 4" ON 1/2" ORIFICE
1062' 4" ON 1/2" ORIFICE
1087' 4" ON 1/2" ORIFICE
1137' 28" ON 3/4" ORIFICE
1162' 33" ON 3/4" ORIFICE
1212' 25" ON 3/4" ORIFICE
1237' 25" ON 3/4" ORIFICE
1263' 25" ON 3/4" ORIFICE

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CONSERVATION DIVISION
WICHITA, KS

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
CARROLL ENERGY

O'Dell #C-2
S27, T28S, R15E
Wilson County
API#15-205-26755-0000

1103-1115 SAND
1115-1160 SANDY SHALE
1160-1161 COAL
1161-1168 SANDY SHALE
1168-1204 SHALE
1204-1205 COAL
1205-1214 SHALE
1214-1263 LIME MISSISSIPPI

T.D. 1263'

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CONSERVATION DIVISION
WICHITA, KS

Kepley Well Service LLC

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945
 FED # -----

Carroll Energy, LLC
 2198 Valley High Drive
 Independence, KS 67301

KCC
 DEC 25 2007
 CONFIDENTIAL

Date	Invoice
9/14/2006	508

Date: 9-12-06
 Well Name: O'Dell C-2
 Section: 27
 Township: 28
 Range: 15
 County: Wilson
 API:

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 6 3/4"
 TOTAL DEPT: 1248 ft.
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

(x) Landed Plug on Bottom at 350 PSI
 () Shut in Pressure
 () Lost Circulation
 (x) Good Cement Returns
 (x) Topped off well with _____ Sacks
 (x) Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5	1,248	3.00	3,744.00T

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 WICHITA, KS

Hooked onto 4.5 casing. Established circulation with 20 barrels of water, 2 METO, 6 GEL, 1 COTTON ahead, blended 180 sacks of OWC cement, dropped rubber plug, and pumped 19 barrels of water.

Subtotal	\$3,744.00
Sales Tax (7.3%)	\$273.31
Balance Due	\$4,017.31