

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31569
Name: Bach Oil Production
Address: P.O. Box 723
City/State/Zip: Alma, NE. 68920
Purchaser: Coffyville Resources
Operator Contact Person: Jason Bach
Phone: (785) 476-5254
Contractor: Name: Anderson Drilling
License: 33237
Wellsite Geologist: Randy Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3-16-07 3-23-07 4-18-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23597-0000
County: Rooks
NE NW NE NE Sec. 34 Twp. 7 S. R. 20 East West
190' feet from S (N) (circle one) Line of Section
685' feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Lowrey Unit Well #: 1
Field Name: New Field, Lowrey
Producing Formation: Lansing/KC
Elevation: Ground: 1958' Kelly Bushing: 1963'
Total Depth: 3436' Plug Back Total Depth: 3405'
Amount of Surface Pipe Set and Cemented at Conductor @ 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3436'
feet depth to Surface w/ 600 sx cmt.

Drilling Fluid Management Plan AH II SB
(Data must be collected from the Reserve Pit) 6-9-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: [Signature] Date: 4-24-07
Subscribed and sworn to before me this 24th day of April,
2007
Notary Public: Marlene L. Decker
Date Commission Expires: Jan. 25, 2009

GENERAL NOTARY - State of Nebraska
MARLENE L. DECKER
My Comm. Exp. Jan. 25, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 27 2007

Operator Name: Bach Oil Production Lease Name: Lowrey Unit Well #: 1
 Sec. 34 Twp. 7 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1504'	+459
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2917'	-954
List All E. Logs Run:		Heeb. Sh.	3115'	-1152
		Toronto	3144'	-1181
		Lansing	3155'	-1192
		BKC	3364'	-1401
		Arbuckle	3419'	-1456
		Granite & TD	3436'	-1473

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/4"	13 5/8	44#	40'	common	75	
Production	7 7/8"	5 1/2"	14#	3436'	MD	600	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 shots	3198' to 3202' "C" Zone	500 gal 15% MCA, 750 gal 20% NEFE & Solvent	
2 shots	3242' to 3246' "F" Zone	250 gal 15% MCA, 250 gal 20% NEFE	
2 shots	3326' to 3330' "J" Zone	500 gal 15% MCA, 750 gal 20% NEFE & Solvent	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	3390'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
4-21-07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	175		0		41	

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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KANSAS CORPORATION COMMISSION

APR 27 2007

CONSERVATION DIVISION
WICHITA, KS

DRILL STEM TESTS

NO	INTERVAL	IFF/TIME	ISIP/TIME	FFP/TIME	FSIP/TIME	IHP/FHP	RECOVERY
1	Tor-C 3114- 3205'	31# 219# 30"	1083# 45"	234# 442# 45"	1076# 60"	1520# 1509#	810' GIP 1150' M,G,Oil
2							
3							
4							
5							
6							
7							
8							

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KANSAS CORPORATION COMMISSION

APR 27 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

21178

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>3-22-07</u>	SEC. <u>34</u>	TWP. <u>7</u>	RANGE <u>20</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>8:45 PM</u>	JOB START	JOB FINISH <u>1:00 AM</u>
LEASE <u>Lowery Unit</u>	WELL # <u>1</u>	LOCATION <u>Nicodemis SE</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR ASA 2

TYPE OF JOB Prod CSG

HOLE SIZE 27 1/2 T.D. 3436

CASING SIZE 5 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 12.02

PERFS.

DISPLACEMENT 83.13 bbls

OWNER

CEMENT

AMOUNT ORDERED

600 bbl ALHD

500 Gal WFR2

EQUIPMENT

PUMP TRUCK CEMENTER Bill

409 HELPER ADRCIN

BULK TRUCK

DRIVER Doug

BULK TRUCK

DRIVER Chris

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>ALHD 600</u>	@	<u>18.00</u>	<u>10,800.00</u>
<u>WFR-2 500 gals</u>	@	<u>1.00</u>	<u>500.00</u>
HANDLING <u>600</u>	@	<u>1.90</u>	<u>1140.00</u>
MILEAGE <u>98/sk/mile</u>			<u>3510.00</u>
TOTAL			<u>15,950.00</u>

REMARKS:

Pipe ret e 34 19

Shoe jt. 12

Insert 3407

pump 500 gal Flush, Cement 585 bbl

ALHD pump plug w/ 3 bbls of water

Wand plug e 1200 #

Cement dig pipe.

15th RR BR JK

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1600.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>65</u>	@	<u>6.00</u>	<u>390.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>2000.00</u>

CHARGE TO: Bach Oil Prod.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Faxed 3-26-07

<u>12 Centralizers</u>	@	<u>50.00</u>	<u>600.00</u>
<u>3 Baskets</u>	@	<u>150.00</u>	<u>450.00</u>
<u>Insert</u>	@	<u>250.00</u>	<u>250.00</u>
<u>Guide shoe</u>	@		<u>160.00</u>
<u>Rubber plug</u>	@		<u>65.00</u>
TOTAL			<u>1525.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____