

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: PO Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Scott Corsair
Phone: (785) 398-2270
Contractor: Name: Petromark Drilling, LLC
License: 33323
Wellsite Geologist: Scott Corsair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/18/06 8/26/06 9/22/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24509-0000
County: Ness
of SE NE Sec. 33 Twp. 19 S. R. 21 East West
2150 feet from S N (circle one) Line of Section
750 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schwartz-Jordan Well #: 1

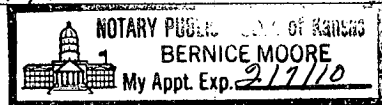
Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 2285' Kelly Bushing: 2291'
Total Depth: 4434' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1488 Feet
If Alternate II completion, cement circulated from 1488
feet depth to surface w/ 150 sx cmt.
ALT II WHM 11-13-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 47,000 ppm Fluid volume 745 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Petroleum Engineer Date: 11/7/2006
Subscribed and sworn to before me this 7th day of November,
19 2006.
Notary Public: Bernice Moore
Date Commission Expires: 2/7/10



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

NOV 09 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: Schwartz-Jordan Well #: 1
 Sec. 33 Twp. 19 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron/Density, Micro & Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1510</td> <td>+781</td> </tr> <tr> <td>Chase</td> <td>2414</td> <td>-123</td> </tr> <tr> <td>Heebner</td> <td>3792</td> <td>-1501</td> </tr> <tr> <td>Lansing</td> <td>3838</td> <td>-1547</td> </tr> <tr> <td>Ft. Scott</td> <td>4330</td> <td>-2039</td> </tr> <tr> <td>Cherokee</td> <td>4346</td> <td>-2055</td> </tr> <tr> <td>Mississippian</td> <td>4415</td> <td>-2124</td> </tr> <tr> <td>TD</td> <td>4434</td> <td>-2143</td> </tr> </table>	Name	Top	Datum	Anhydrite	1510	+781	Chase	2414	-123	Heebner	3792	-1501	Lansing	3838	-1547	Ft. Scott	4330	-2039	Cherokee	4346	-2055	Mississippian	4415	-2124	TD	4434	-2143
Name	Top	Datum																										
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Mississippian	4415	-2124																										
TD	4434	-2143																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	223'	common	160	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4432'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1488'-surf.	SMD	150	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4417.5-23.5 & 4423.5-4433.5		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	4428'		
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
9/22/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	40		Trace	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>4417.5-4432 (perforation)</u> <u>4432-4434 (open hole)</u>



CHARGE TO: **AMERICAN WARRIOR LLC.**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

RECEIVED
 KANSAS CORPORATION COMMISSION

TICKET # **10827**

NOV 09 2006

CONSERVATION DIVISION

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS COR, KS	WELL/PROJECT NO. #1	LEASE SCHWARTZ-JORDAN	COUNTY/PARISH NESS	STATE Ks	CITY WICHITA, KS	DATE 9-5-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H-D	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUTON	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CONWT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION BAZEL, KS-3E, 6 3/4S, WS		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	20	mi	4	00	80.00
577		1			PUMP SERVICE	1	JOB	850	00	850.00
105		1			PORT COLLAR OPENING TOOL	1	JOB	400	00	400.00
320		1			SWIFT MULTI-BURST STANDARD	150	SPR	13	25	1987.50
276		1			FLUKE	50	lbs	1	25	62.50
290		1			D-AIR	1	gal	32	00	32.00
581		1			SERVICE CHARGE CONWT	200	hrs	1	10	220.00
583		1			ORANGE	19970	lbs	199.7	00	199.70

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X. *[Signature]*
 DATE SIGNED: **9-5-06** TIME SIGNED: **0930** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3831.70
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR
[Signature]

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-5-06 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR 23X WELL NO. 11 LEASE SCHWARTZ - JORDAN JOB TYPE COMBAT PORT COLLAR TICKET NO. 10217

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0920							ON LOCATION
								2 7/8 x 5/2 PORT COLLAR = 1488
	0955				✓		1000	PSI TEST CASING - HEAD
	1000	3	2	✓		350		OPEN PORT COLLAR 2 1/2 RATE
	1005	4	83	✓		500		MIX COMBAT 150 SXS SWS
	1035	4	5	✓		550		DISPLACE COMBAT
	1040				✓		1000	CLOSE PORT COLLAR - PSI TEST - HEAD
								CIRCULATE 10 SXS COMBAT TO BIT
	1050	3 1/2	20		✓		400	RUN 4 JTS CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1130							JOB COMPLETE

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THANK YOU
WAVE DUSTY SWIRL

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CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: **AMERICAN WARRIOR LLC**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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 NOV 09 2006
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No. **10639**

PAGE 1 OF 2

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. #1	LEASE Schmartz-Jordan	COUNTY/PARISH NESS	STATE KS	CITY WICHITA, KS	DATE 8-26-06	OWNER SAGE
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PETROMARK DRIG. "1"	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUATON	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5/2" LONGSTABG	WELL PERMIT NO.	WELL LOCATION BAYVIEW - 3E 6 1/2 S, W3		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE " 104	20		ME		4.00	80.00
578		1			PUMP SERVICE	1		JOB	FF	1250.00	1250.00
221		1			LIQUID KCL	2		GAL		26.00	52.00
281		1			MUDFLUSH	500		GAL		.75	375.00
402		1			CENTRAL OPS	6		EA	5/2"	60.00	360.00
403		1			CENTR BASKET	2		EA		230.00	460.00
404		1			PORT COLLAR TOP ST "	1		EA	FF	2100.00	2100.00
406		1			LATCH DOWN PLUG - BAFFLE	1		EA		210.00	210.00
407		1			INSERT FLOAT SHOE W/ FELL UP	1		EA		250.00	250.00
419		1			ROTATING HEAD RENTAL	1		JOB		250.00	250.00
					From Continuation Page						2545.09

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: 8-26-06
 TIME SIGNED: 9:00
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	7932.09
TAX	
TOTAL	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: *[Signature]*

APPROVAL: _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 10639

CUSTOMER AMELIA WARDOR ZJC WELL Schwartz Tools DATE 8-26-06 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE	AMOUNT	
		LOC	AGCT	DF			QTY.	UM			
325		1				STANDARD CEMENT	FA-2	150	CV	10.00	1500.00
276		1				FLOOR		38	LB	1.25	47.50
283		1				SALT		750	LB	.20	150.00
284		1				CALSA		7	CV	30.00	210.00
285		1				CFR-1		711	LB	4.00	2844.00
290		1				D. SOL		1	GAL	32.00	32.00
<p>RECEIVED KANSAS CORPORATION COMMISSION NOV 09 2006 CONSERVATION DIVISION WICHITA, KS</p>											
581		1				SERVICE CHARGE					
582		1				MILEAGE CHARGE					
						TOTAL WEIGHT		156.59			
						LOADED MILES		20			
						CUBIC FEET		150		1.10	165.00
						TON MILES		156.59		1.00	156.59

CONTINUATION TOTAL 2545.09

JOB LOG

SWIFT Services, Inc.

DATE 8-28-06 PAGE NO. 7

CUSTOMER AMERICAN WAREHOUSE TANK

WELL NO. 277

LEASE Safford at Jordan

JOB TYPE 5 1/2" LONGSTRING

TICKET NO. 10639

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:00							ON LOCATION
	10:45							START 5 1/2" CASING 2nd WELL
								TD - 4435 SIT - 4432
								TP - 4434 5 1/2" / 1st
								ST - 4 @ .53
								CONTRAINERS - 1, 2, 3, 4, 5, 7, 1
								CMT BPTS - 6, 7, 2
								PORT COLLAR - 72 TOP JT # 1488
	01:00							DROP BALL - CALCULATE ROTATE
	03:20		12		✓			PUMP 500 GAL MUD FLUSH
			20		✓			PUMP 20 BBL KCL FLUSH
			4					PLUG RH
			36		✓			MIX CEMENT - 150 SKS SA-2
								WASH OUT PUMP - LEWES
								RELEASE WITH DOWN PLUG
			0		✓			DISPLACE PLUG
								SHUT OFF ROTATING
	03:45		107				1500	PLUG DOWN - PSE UP WITH W PLUG
			0					OK RELEASE PSE - HEU
								WASH UP TRUCK
	4:00							JOB COMPLETE

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 WICHITA, KS

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 WICHITA, KS

THANK YOU
 DUSTY & Rob

ALLIED CEMENTING CO., INC.

23833

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Christ Bend

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
9-15-06	33	19	21W	8:30	8:30		
WELL #			LOCATION			COUNTY	STATE
			<i>Christ Bend NE 1/4 Sec 33 T19R21W</i>			<i>Wes</i>	<i>KS</i>
OLD OR NEW (Circle one)							
<i>NEW</i>				<i>5/4 south West into</i>			

CONTRACTOR *Fabrumark Drilling*

TYPE OF JOB *Watermark Drilling*

HOLE SIZE *5 1/2" Pipe T.D.*

CASING SIZE *3 1/2"* DEPTH *200'*

TUBING SIZE *3 1/2"* DEPTH *200'*

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS. *approx 10'*

DISPLACEMENT *13 1/2 GPM*

EQUIPMENT

PUMP TRUCK CEMENTER *Jack*

1/10 HELPER

BULK TRUCK DRIVER *Cooy*

2/10 DRIVER

BULK TRUCK DRIVER

DRIVER

OWNER *American Warrior*

CEMENT

AMOUNT ORDERED *1600 lbs Common 5%
etc + 270 gel*

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

REMARKS:

*Run on bottom - 5 yds of 5" log -
Cement with 1600 lbs cement. Displace
up to 10' of 5" DBI's of 11' hole -
Cement did cure.
Pl. down @ 4:30 pm*

Thanks

CHARGE TO: *American Warrior*

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Cooy Rook*

TOTAL

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

1-8 1/2 Wood @

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NOV 09 2006

TAX CONSERVATION DIVISION WICHITA, KS

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

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 KCC