

NOV 17 2005

KCC

NOV 15 2005

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM **CONFIDENTIAL**
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Pkwy
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Layne Energy Operating LLC
Well Name: H. Henderson 7-8
Original Comp. Date: 6-4-2003 Original Total Depth: 1254
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

7/26/2005 7/29/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30167-00-01
County: Montgomery
C SW NE Sec. 8 Twp. 33 S. R. 16 East West
2317 feet from S / (circle one) Line of Section
2190 feet from (circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: H. Henderson Well #: 7-8
Field Name: Brewster

Producing Formation: Cherokee Coals
Elevation: Ground: 845 Kelly Bushing: 848
Total Depth: 1254 Plug Back Total Depth: 1211
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1251
feet depth to Surface w/ 150 sx cmt.
ADJ WHM 4-3-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass
Title: Agent Date: 11/16/05
Subscribed and sworn to before me this 16th day of November
2005
Notary Public: Margaret Allen
Date Commission Expires: 10/14/2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

MARGARET ALLEN
Notary Public - State of Kansas
My Appt. Expires _____

CONFIDENTIAL

Side Two

KCC

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ORIGINAL

Operator Name: Layne Energy Operating, LLC Lease Name: H. Henderson Well # 7-8
Sec. 8 Twp. 33 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: Compensated Density Neutron Dual Induction
Log Formation (Top), Depth and Datum Sample Name Top Datum
Pawnee Lime 566 KB 282
Excello Shale 729 KB 119
V Shale 780 KB 68
Weir - Pitt Coal 893 KB -45
Mississippian 1163 KB -315

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
See Attached

TUBING RECORD
Size 2 7/8 Set At 1166' Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 7/30/2005
Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbbs. 0 Gas Mcf 0 Water Bbbs. 85 Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION WICHITA, KS

CONFIDENTIAL

15-125-30167

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Henderson 7-8		
	Sec. 8 Twp. 33S Rng. 16E, Montgomery County		
API:	15-125-30167		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	893.5-896.5	Weir -250g 15% FE + 581 B Gelled Wtr + 7418# 20/40 + 2969# 12/20 sand 250g 15% HCL + 250 g Regas + 100 B KCL water	893.5-896.5
New Perforations			
4	1148-1151, 1093.5-1095, 919-922	Riverton, Rowe, Sycamore Shale - 5,700 15% HCL Acid, 471 bbls Water, 2,000 # 20/40 Sand	919-1151
4	822-824, 782-784, 756-757.5, 731-736, 702-707	Mineral, Croweberg, Ironpost, Mulkey, Summit - 2,000 15% HCL Acid, 580 bbls Water, 5,700 # 20/40 Sand	702-824

RECEIVED
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