

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5050
Name: Hummon Corporation
Address: 950 N. Tyler Road,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Brent B. Reinhardt
Phone: (316) 773-2300
Contractor: Name: Landmark Drilling
License: 33549
Wellsite Geologist: Arden Ratzlaff

API No.: 15-007-22927-0000
County: Barber

SE SE NE Sec 32 Twp 33 S. Rng 15 East West
2310 feet from S N (check one) Line of Section
330 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW

Lease Name: MIKE Well #: 2-32

Field Name: Platt South Extension

Producing Formation: Viola

Elevation: Ground: 1725' Kelly Bushing: 1730'

Total Depth: 5180' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 507' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHINH 6-17-05
(Data must be collected from the Reserve Pit)

Chloride content 27000 ppm Fluid volume 60 bbls

Dewatering method used Water Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name: BEMCO

Lease Name: MAC SWDW License No.: 32613

Quarter SE Sec. 7 Twp. 32s S. R. 11w East West

County: Barber County, KS Docket No: CD-78217

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

9/4/05 9/16/05 10/13/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brent B. Reinhardt
Brent B. Reinhardt

Title: Production Manager Date: 12/27/05

Subscribed and sworn to before me this 28th day of December

20 05

Notary Public: Glenda K. Larkin

Date Commission Expires: 4-29-2007

KCC Office Use ONLY

YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received

Geologist Report Received

GLEND A. K. LARKIN
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 4-29-07

Operator Name: Hummon Corporation Lease Name: MIKE Well #: #2-32
 Sec 32 Twp 33 S. R. 15 East West County: Barber County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit- Copy) List All E. Logs Run: <u>LOG TECH: Dual Compensated Porosity;</u> <u>Dual Induction; Microresistivity; Borehole Compensated Sonic Log;</u> Geological Report	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log tops & DST information. _____ _____ _____ _____
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	507'	60/40 Lite Taio 50/50 Blend	275 sks 100 sks	2% CaCl
Production	7 7/8"	5 1/2"	15.5#	5164'	Class H	150 sks	2% CaCl, 10% Gyp, 10% Salt, 6# Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5094-5102' Viola	Swab Down, Perforated Viola, Waited 30' and swabbed 8' Wtry Mud with Oil Spls. SION. Ran Swab, Rec 250'GIP, 12'MW/WTO. Ac. 750gals 15% (10% Acetic) acid. Press to 1420# and formation broke. Pumped 4BPM at 820# and press dropped to 685# Inc to 6BPM. Level out at 675-700#, ISIP:200#. On vac in 2 mins, Swabbed 60% of load (100 bbls), Fluid at 1800'. Show Gas, SION. TP&CP=65#, Had 550' of High Grav Oil in hole, Set packer at 5079', Treated Viola Perfs (5094-5102) with acid frac. Ran 48 bbls gelled wtr, 1000# 1/2# Sd, 1000 gals of Mod 15% acid, 48bbls gelled wtr w/2000# of 1# Sd, 1000 gals of 15% acid w/28 bbls 2000# of 2# Sd, 1000 gals 10% FE/NE mod acid, 70 bbls gelled wtr. (Ave treatment pressure was 1200-1600# at 6.3 BPM). Broke to 850# ISIP:150#. On vac in 35 mins. SION. FL down 300', Swb 151 bbls of 320 bbls load at 9-11 BFPH. Gas Increasing. SION. TP:500#, Fluid down 700', 1500' Oil on Top. SION. TP:650#, Kicked off flowing approx 9 bbls Oil (2500' Oil in tubing) and still flowing. Pulled tubing and packer. Ran back tubing and rods. POP.	5102'

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>5175'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>10/13/05</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>27</u> Gas Mcf <u>35</u> Water Bbls. <u>35</u> Gas-Oil Ratio <u>30.8</u> Gravity <u>30.8</u>

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit A CO- 18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>Viola: 5094-5102'</u>
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ACO-1 SUPPLIMENTAL

HUMMON CORPORATION DAILY DRILLING REPORT

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Lease: MIKE #2-32
Spot: SE SE NE
County: Barber
Contractor: Landmark Driling.
Geologist: Arden Ratzlaff

Prospect: Wildcat
Section: 32-33S-15W
State: Kansas

Elevation: G.L. 1725'
K.B. 1730'

Mud Co.: Mudco
Gas Sniffer: Earth Tech
Testing:
Supply Co.: National Oilwell
Cement: Allied Cementing
Key Well: PLATT Z-BAR #1-32

Spud Date: September 4, 2005

API # 15-007-22927-0000

Tops	Sample	E-Log	Key Well
Wabaunsee		3105	-1375
Heebner	3999	-2269	3998
Brown-Lime		4200	-2470
Lansing	4199	-2469	4205
Stark	4548	-2818	4548
Hushpuckney	4587	-2857	4588
Base KC	4627	-2897	4647
Oswego		4737	-3007
Blk Sh Marker		4795	-3065
Mississippi	4809	-3079	4811
Chattanooga		5054	-3324
Viola		5091	-3361
Simpson		DNP	--
Total Depth	5180	-3450	5180

09/04/2005 Spudded well and drilled 12 1/4" hole to 530'. Continued drilling rat hole with 7 7/8' bit to a depth of 860'. No Circulation lost.

09/05/2005 Tallied 8 5/8" pipe and had 502'. Ran 8 5/8", New, 24#, surface casing and set at 507' with 275 sacks, 60/40 Lite, 2% CC, and 100 sacks of Taio 50/50 blend. Total cement was 375 sacks. Cement Circulated. Plug down at 11:00 am. WOC.

09/13/2005 Ran DST #1 from 4536-4618' (LKC Swope and LKC Hertha).
 Initial Flow: Weak Blow from 1 1/2" building to 3 1/2"
 Initial Shut In: No Blow Back
 Final Flow: Weak 1/2" Blow building to 1"
 Final Shut In: No Blow Back
 IHP: NA
 IFP: 14#-64# 30"
 ISIP: 1692# 60"
 FFP: 64#-102# 45"
 FSIP: 1670# 90"
 FHP: NA
 BHT: 118 Deg F.
 REC: 195' of Slightly Gas Cut Mud
 195' of Total Fluid

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09/17/2005 Ran 131 jts, 5 1/2" production casing (new 15.5#); tallied 5,160'. Set @5,164 w/150sx cement; float @1,550'; 14' shoe joint, plug down @11:52 A.M.; held okay.

ALLIED CEMENTING CO., INC.

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE 9-5-05	SEC. 32	TWP. 33S	RANGE 15W	CALLED OUT 4:30 AM	ON LOCATION 7:00 AM	JOB NO. 10300	JOB NAME 10300
LEASE Mike	WELL # 2-32	LOCATION 160 + Deerhead Rd. Garden City					
OLD OR <input checked="" type="radio"/> NEW (Circle one)		125 N/W INTO					

CONTRACTOR **Landmark** OWNER **Hummon Corp**

TYPE OF JOB **Surface**

HOLE SIZE **12 1/4** T.D. **514**

CASING SIZE **8 5/8** DEPTH **514**

TUBING SIZE _____ DEPTH _____

DRILL PIPE **4 1/2** DEPTH **800**

TOOL _____ DEPTH _____

PRES. MAX **300 PSI** MINIMUM _____

MEAS. LINE _____ SHOE JOINT **38 FT**

CEMENT LEFT IN CSG. **38 FT**

PERFS _____

DISPLACEMENT **Flush Water 30/60 BBS**

EQUIPMENT _____

CEMENT AMOUNT ORDERED **275 sacks 605 35 lb**

30/60 + 1/4" Flo - Seal 1000 A +

3% Gel + 2% Gel

COMMON	100 A	@ 8.70	870.00
POZMIX		@ _____	_____
GEL	2	@ 14.00	28.00
CHLORIDE	1.3	@ 38.00	49.40
ASC		@ _____	_____
ALW	275	@ 8.15	2241.25
Flo Seal	69 #	@ 1.70	117.30

PUMP TRUCK CEMENTER **David W.**

368 HELPER **Dwight W. M. Kr B**

BULK TRUCK

356 DRIVER **Mike B.**

BULK TRUCK

364 DRIVER **Thomas D.**

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HANDLING	107	@ 1.60	171.20
MILEAGE	30 x 907 x .06		163.20
		TOTAL	5734.35

REMARKS:

Pipe on bottom Break and Pump

075" 15' 30' 30' 10' 10' 10' 10'

Release Plug & float w/ 15'

Water 3/4" Rate Pump Plug

Shot in cement and call

Washup Rig Down

SERVICE

PUMP TRUCK RENT	2	@ 270.00	540.00
EXTRA FOOTAGE	2147	@ .55	1180.90
MILEAGE	30	@ 5.00	150.00
MANIFOLD Head Rent		@ 75.00	75.00

CHARGE TO **Hummon Corp.**

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL **1012.71**

8 5/8" PLUG & FLOAT EQUIPMENT

1 Baffle Plate	@ 45.00	45.00
1 Basket	@ 180.00	180.00
2 Centralizers	@ 55.00	110.00
1 Rubber Plug	@ 100.00	100.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC. 20896

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LAB

DATE <u>9-16-05</u>	SEC. <u>32</u>	TWP. <u>33s</u>	RANGE <u>15W</u>	CALLED OUT <u>10:00 pm</u>	ON LOCATION <u>11:45 am</u>	JOB START <u>7:15 am</u>	JOB FINISH <u>10:30 am</u>
LEASE <u>MIKE</u>		WELL # <u>2-32</u>	LOCATION <u>1602 DEERHEAD RD., 12 3/4 TO</u>		COUNTY <u>BARBER</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>NEW CSG., WORKING INTO</u>				

CONTRACTOR LANDMARK #1
 TYPE OF JOB PRODUCTION CASING
 HOI.F. SIZE 7 3/8" T.D. 5,167'
 CASING SIZE 5 1/2" DEPTH 5,167'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1,400 MINIMUM 100
 MEAS. LINE _____ SHOULDER JOINT 14'
 CEMENT LEFT IN CSG. 14'
 PERFS. _____
 DISPLACEMENT 123 1/2 bbl. 2% KEL WATER

OWNER HUMMON CORP.
 CEMENT
 AMOUNT ORDERED 150' 601' 10 1/2 (RATHOLE)
150' 5/8" H + 10 1/2 GYP-SEAL + 10 1/2 SALT + 6" HOLE-SEAL
+ 10 1/2 GYP-SEAL + 10 1/2 SALT + 6" HOLE-SEAL
+ 10 1/2 GYP-SEAL + 10 1/2 SALT + 6" HOLE-SEAL

COMMON	9	A	@	8.70	78.30
POZMIX	6		@	4.70	28.20
GEL	1		@	14.00	14.00
CHLORIDE			@		
ASC			@		
150 "H"			@	10.50	1575.00
Gyp Seal 14			@	19.15	268.10
Salt 16			@	7.90	126.40
FL-160 113 #			@	8.70	983.10
Kel Seal 900 #			@	6.00	540.00
Mud Clean 500 #			@	1.00	500.00
Cl PRO 13 #			@	22.90	297.70
HANDLING	216		@	1.60	345.60
MILEAGE	30 x 216 x .06				388.80
					TOTAL <u>5145.20</u>

EQUIPMENT
 PUMP TRUCK CEMENTER DILL M.
 # 368 HELPER DAVID IS.
 BULK TRUCK DRIVER JERRY C.
 # 381
 BULK TRUCK DRIVER _____
 # _____

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REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION,
PUMP PRE-FLUSH, PLUG RATHOLE WITH 15 SK
60' 10 1/2, RAMP PRODUCTION CASING 150' 5/8" H +
10 1/2 GYP-SEAL + 10 1/2 SALT + 6" HOLE-SEAL + 10 1/2
5/8" H, STOP AMBER, 6" HOLE-SEAL + 10 1/2
2% KAL PLUG, START DISPLACEMENT, 2% KAL
SLOW RATE, PUMP PLUG, FRONT HEAD,
DISPLACED WITH 123 1/2 bbl. 2% KEL WATER.

SERVICE

DEPTH OF JOB	<u>5,167'</u>		
PUMP TRUCK CHARGE			<u>1512.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>5.00 150.00</u>
MANIFOLD HEAD RENT		@	<u>75.00 75.00</u>
		@	
		@	

TOTAL 1735.00

PLUG & FLOAT EQUIPMENT

5 1/2" AFU FLOAT SHOES 1 @ 263.00 263.00

CHARGE TO: HUMMON CORP.
 STREET _____
 CITY _____ STATE _____ ZIP _____