

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KCC

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

NOV 04 2005

CONFIDENTIAL

CONFIDENTIAL ORIGINAL

Operator: License # 3882  
Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
Address: 1670 BROADWAY, SUITE 3300  
City/State/Zip: DENVER, CO 80202-4838  
Purchaser: GARY-WILLIAMS ENERGY CORPORATION  
Operator Contact Person: TOM LARSON  
Phone: (620) 653-7368  
Contractor: Name: PETROMARK DRILLING  
License: 33323  
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>7/21/2005</u>	<u>7/27/2005</u>	<u>9/7/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-159-22464-0000  
County: RICE  
E/2 NE NW Sec. 8 Twp. 18 S. R. 9  East  West  
580 feet from NORTH Line of Section  
2310 feet from WEST Line of Section

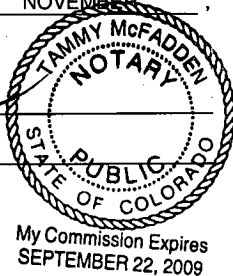
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: ROLFS Well #: 1-8  
Field Name: WILDCAT  
Producing Formation: ARBUCKLE  
Elevation: Ground: 1742' Kelly Bushing: 1748'  
Total Depth: 3331' Plug Back Total Depth: 3279'  
Amount of Surface Pipe Set and Cemented at 300 Feet  
Multiple State Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *WIFI WHM 4-3-07*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: NOV 15 2005  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H. Fentel  
Title: SR. GEOLOGIST Date: 11/14/2005  
Subscribed and sworn to before me this 14th day of NOVEMBER,  
2005  
Notary Public: Tammy McFadden  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

CONFIDENTIAL

KCC  
Side Two  
NOV 04 2005

ORIGINAL

Operator Name: SAMUEL GARY JR. & ASSOCIATES, INC.

CONFIDENTIAL  
Lease Name: ROLFS

Well #: 1-8

Sec. 8 Twp. 18 S. R. 9  East  West

County: RICE

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOPEKA	2489'	-741
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	2758'	-1010
List All E. Logs Run:	DUAL INDUCTION	DOUGLAS	2789'	-1041
	DUAL COMPENSATED POROSITY	BRN LIME	2879'	-1131
	BHC SONIC	LANSING	2898'	-1150
	MICROLOG	ARBUCKLE	3232'	-1484
		TD	3331'	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	300'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	14	3325'	65-35 POZ ASC	125 100	1/4# / SK FLOCELE & 6% GEL 5#/SK GILSONITE & 3/4% CD-31

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
	4 JSPF	3237-41'		NONE	
			RECEIVED KANSAS CORPORATION COMMISSION NOV 15 2005 CONSERVATION DIVISION WICHITA, KS		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3274'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
9/7/2005			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	0	0		45°

Disposition of Gas	METHOD OF COMPLETION				Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	3237-41			
<i>If vented, submit ACO-18.)</i>	<input type="checkbox"/> Other (Specify)				

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

\*\*\*\*\*  
\*  
\* I N V O I C E \*  
\*  
\*\*\*\*\*

Invoice Number: 097749

Invoice Date: 07/28/05

*V49225*

Sold Samuel Gary, Jr. & Assoc.  
To: % Larson Engineering, Inc.  
562 W. Highway #4  
Olmitz, KS  
67561-8561

Cust I.D.....: Gary  
P.O. Number...: Schroeder/Maes #2-34  
P.O. Date.....: 07/28/05

Due Date.: 08/27/05  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	235.00	SKS	8.7000	2044.50	T
Gel	5.00	SKS	14.0000	70.00	T
Chloride	7.00	SKS	38.0000	266.00	T
Handling	247.00	SKS	1.6000	395.20	E
Mileage	24.00	MILE	14.8200	355.68	E
247 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Extra Footage	158.00	PER	0.5500	86.90	E
Mileage pmp trk	24.00	MILE	5.0000	120.00	E
TWP	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 406.33  
ONLY if paid within 30 days from Invoice Date

Subtotal: 4063.28  
Tax.....: 153.44  
Payments: 0.00  
Total....: 4216.72

*(406.33)*  

---

*3810.39*

DRLG  COMP  W/O  LOE

AFE # 234

ACCT # 135/60

APPROVED BY T.C. Larson

# ALLIED CEMENTING CO., INC.

17535

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: St Bend

DATE <u>7-22-05</u>	SEC. <u>34</u>	TWP. <u>17</u>	RANGE <u>10</u>	CALLED OUT <u>8:30AM</u>	ON LOCATION <u>10:15AM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>2:30 PM</u>
Schroeder - LEASE <u>maes</u>	WELL # <u>2-34</u>		LOCATION <u>4+ Holywood Bldg W 1/4 W, 1/2 side</u>		COUNTY <u>Ellsworth</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Summitt Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 459'

CASING SIZE 8 5/8" med 28" DEPTH 459'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 27 1/2 bbls

OWNER Same

CEMENT AMOUNT ORDERED 235 lbs Common 32cc 290 net,

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

# 181 HELPER Don Summitt

BULK TRUCK DRIVER Terry L.

# 341

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

COMMON	<u>235 net</u>	@	<u>8.70</u>	<u>2,044.50</u>
POZMIX		@		
GEL	<u>5 net</u>	@	<u>14.00</u>	<u>70.00</u>
CHLORIDE	<u>7 net</u>	@	<u>38.00</u>	<u>266.00</u>
ASC		@		
RECEIVED				
KANSAS CORPORATION COMMISSION				
NOV 15 2005				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>247 net</u>	@	<u>1.60</u>	<u>395.20</u>
MILEAGE	<u>247 net</u>	@	<u>24</u>	<u>352.68</u>
				TOTAL <u>3131.38</u>

REMARKS:

Ran 459' of 8 5/8" Bore Circulation - mixed 235 lbs common 32cc, 290 net Released Plug. Displaced with fresh H<sub>2</sub>O.

Cement Aid Circulate

CHARGE TO Samuel May Jr + Associates

STREET % Larson Engineering

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>459'</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE	<u>158</u>	@	<u>.55</u>	<u>86.90</u>
MILEAGE	<u>24</u>	@	<u>5.00</u>	<u>120.00</u>
				TOTAL <u>876.90</u>

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>1-Top 8 5/8" Wood</u>		@	<u>55.00</u>	<u>55.00</u>
				TOTAL <u>55.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]  
PRINTED NAME DAN COX

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

Invoice Number: 097793

Invoice Date: 07/31/05

✓49614

Sold Samuel Gary, Jr. & Assoc.  
To: % Larson Engineering, Inc.  
562 W. Highway #4  
Olmitz, KS  
67561-8561

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 15 2005

CONSERVATION DIVISION  
WICHITA, KS

Cust I.D.....: Gary  
P.O. Number...: Schroeder-Maes #2-34  
P.O. Date.....: 08/02/05

Due Date.: 08/30/05  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ALW	125.00	SKS	8.1500	1018.75	T
ASC	100.00	SKS	10.7500	1075.00	T
AS Flush	500.00	GAL	1.0000	500.00	T
ACD-31	50.00	LBS	6.2500	312.50	T
FloSeal	31.00	LBS	1.7000	52.70	T
Salt	6.00	SKS	15.7500	94.50	T
KolSeal	500.00	LBS	0.6000	300.00	T
D-foam	16.00	LBS	5.7500	92.00	T
Handling	265.00	SKS	1.6000	424.00	E
Mileage	24.00	MILE	15.9000	381.60	E
265 sks @.06 per sk per mi					
Long String	1.00	JOB	1320.0000	1320.00	E
Mileage pmp trk	24.00	MILE	5.0000	120.00	E
Rotating Head	1.00	PER	75.0000	75.00	E

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 576.60  
ONLY if paid within 30 days from Invoice Date

Subtotal: 5766.05  
Tax.....: 217.06  
Payments: 0.00  
Total....: 5983.11

<576.60>

5706.51

DRLG  COMP  W/O  LOE

AFE # 234

ACCT # 137/60

APPROVED BY T.C. Larson

# ALLIED CEMENTING CO., INC.

17578

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>7-30-05</u>	SEC. <u>34</u>	TWP. <u>17</u>	RANGE <u>10 W</u>	CALLED OUT <u>7:30 AM</u>	ON LOCATION <u>10:00 AM</u>	JOB START <u>2:45</u>	JOB FINISH <u>3:45 PM</u>
Schaefer- LEASE <u>maes</u>	WELL # <u>2-34</u>	LOCATION <u>Hi-way 4 + Hollywood Blk top</u>			COUNTY <u>Jackson</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1 north - 5 west - South into</u>			

CONTRACTOR Summitt Rig #1

TYPE OF JOB long string 5 1/2

HOLE SIZE 7 7/8 T.D. 3390

CASING SIZE 5 1/2 DEPTH 3390

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42'

CEMENT LEFT IN CSG. 42' - shoe it

PERFS.

DISPLACEMENT

OWNER Samuel Gary Jr & Ass.

CEMENT

AMOUNT ORDERED 125 sv 10/35 19 gal + 1/4 lb.  
fla seal per sv - 100 sv A.S.C. with 5# Hal Seal  
cp. 31 + Deforam - 10 gals mud flush

COMMON <u>AW 12504</u>	@	<u>8.15</u>	<u>1018.75</u>
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <u>10004</u>	@	<u>10.75</u>	<u>1075.00</u>
<u>ASFUSH 500 GAL</u>	@	<u>1.00</u>	<u>500.00</u>
<u>ACD-31 50 #</u>	@	<u>6.25</u>	<u>312.50</u>
<u>RO SEAL 31 #</u>	@	<u>1.70</u>	<u>52.70</u>
<u>SALT 600 #</u>	@	<u>15.75</u>	<u>94.50</u>
<u>HAL SEAL 500 #</u>	@	<u>.60</u>	<u>300.00</u>
<u>D-FOAM 16 #</u>	@	<u>5.75</u>	<u>92.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Jack

# 120 HELPER Mike

BULK TRUCK

# 259 DRIVER Don

BULK TRUCK

# DRIVER

HANDLING <u>26504</u>	@	<u>1.60</u>	<u>424.00</u>
MILEAGE <u>26504 06</u>	@	<u>24</u>	<u>381.60</u>
TOTAL			<u>4251.05</u>

REMARKS:

Ran 80 jbs of 5 1/2 csg - hook up with sledge  
& wash to bottom - Circ 1 hr. - Hook up rotator  
& head - Drop ball - Break circ. - switch over &  
cement csg - Displace plug with BRB of  
fresh water - insert head.

Thanks

SERVICE

DEPTH OF JOB <u>3390'</u>			
PUMP TRUCK CHARGE			<u>1320.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>24</u>	@	<u>5.00</u>	<u>120.00</u>

RECEIVED

KANSAS CORPORATION COMMISSION

NOV 15 2005

TOTAL 1440.00

CHARGE TO: Samuel Gary Jr. & Ass

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>Customer supplied float Equip.</u>			
MANIFOLD	@		
<u>Rotating head 5 1/2</u>	@	<u>75.00</u>	<u>75.00</u>

TOTAL 75.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE T.C. Larson

T.C. LARSON  
PRINTED NAME