

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: Coffeyville Resources
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548
Wellsite Geologist: RON NELSON

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/30/07	12/05/07	12/06/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,508-0000
County: TREGO
W2 NE Sec. 3 Twp. 13 S. R. 21 East West
1225 feet from S / (N) (circle one) Line of Section
2030 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: HAROLD DEUSCHER Well #: 1-3
Field Name: ELLIS WEST
Producing Formation: MARMATON
Elevation: Ground: 2202 Kelly Bushing: 2210
Total Depth: 3954 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 223.43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1545 Feet
If Alternate II completion, cement circulated from 1545
feet depth to SURFACE w/ 180 sx cmt.

APZ Dlg 6/10/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 240 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE PRESIDENT Date: 03/11/08
Subscribed and sworn to before me this 11 day of March
20 08
Notary Public: [Signature]
Date Commission Expires: 7/28/09

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
 If Denied, Yes Date: _____ KANSAS CORPORATION COMMISSION
 Wireline Log Received
 Geologist Report Received **MAR 14 2008**
 UIC Distribution

CONSERVATION DIVISION
WICHITA, KS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/28/09



Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: HAROLD DEUSCHER Well #: 1-3
 Sec. 3 Twp. 13 S. R. 21 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOP ANHYDRITE	1570	+640
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	BASE ANHYDRITE	1613	+597
List All E. Logs Run:		TOPEKA	3228	-1018
		HEEBNER	3458	-1248
		TORONTO	3478	-1268
		LKC	3491	-1281
		BKC	3727	-1517
		MARMATON	3792	-1582

SONIC, MICRO, DUAL INDUCTION & COMPENSATED NEUTRON / DENSITY

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	223.43	COMMON	150	2% GEL & 3% CC
Production St.	7 7/8	5 1/2"	14#	3952.61	EA/2	150	
			DV Tool @	1545	SMDC	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3884' TO 3887'	100 GAL. OF 15% Mud Acid	3884' - 3887'
4	3884' TO 3887'	100 GAL. OF 15% Mud Acid	3884' - 3887'
		50sx CC Squeeze	

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>3876.88</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>02-01-08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>80</u>	Gas-Oil Ratio <u>33</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
12/5/2007	12940


BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-3	Harold Deuts...	Trego	Discovery Drilling...	Oil	Development	Cement Two-Sta...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	4.00	160.00
579D	Pump Charge - Two-Stage - 3953 Feet				1	Job	1,750.00	1,750.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				3	Gallon(s)	32.00	96.00T
402-5	5 1/2" Centralizer				7	Each	95.00	665.00T
403-5	5 1/2" Cement Basket				1	Each	290.00	290.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
408-5	5 1/2" D.V. Tool & Plug Set				1	Each	3,200.00	3,200.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				150	Sacks	12.00	1,800.00T
276	Flocele				38	Lb(s)	1.25	47.50T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-1				70	Lb(s)	4.00	280.00T
330	Swift Multi-Density Standard (MIDCON II)				180	Sacks	14.50	2,610.00T
276	Flocele				45	Lb(s)	1.25	56.25T
581D	Service Charge Cement				330	Sacks	1.10	363.00
583D	Drayage				667.06	Ton Miles	1.00	667.06
	Subtotal							13,583.81
	Sales Tax Trego County						5.80%	617.34

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 14 2008
CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!	Total	\$14,201.15
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ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 111487
Invoice Date: Nov 30, 2007
Page: 1

Bill To:

Downing -Nelson
Oil Co., Inc.
P. O. Box 372
Hays, KS 67601

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Down	CHDeutscher#1-38	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Nov 30, 2007	12/30/07

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Common Class A	11.10	1,665.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
158.00	SER	Handling	1.90	300.20
40.00	SER	Mileage 158 sx @.09 per sk per mi	14.22	568.80
1.00	SER	Surface	815.00	815.00
40.00	SER	Mileage Pump Truck	6.00	240.00
1.00	EQP	Wooden Plug	60.00	60.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 393.19

ONLY IF PAID ON OR BEFORE

Dec 30, 2007

Subtotal	3,931.95
Sales Tax	116.46
Total Invoice Amount	4,048.41
Payment/Credit Applied	
TOTAL	4,048.41

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 14 2008

CONSERVATION DIVISION
WICHITA, KS

393.19
3055.22