## State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date4	89	SE. SW. SW. sec 27: Twp .11. s, Rg .15W X West
	•	West
month day	yeai	
<b>OPERATOR:</b> License #5140		
Name: Frontier Oil Company		(Note: Locate well on Section Plat Below)
Address: 125 N. Market. Ste.		(Note: Locate well on Section Plat Below)
city/state/Zip:Wichita, Kans		County:Russell
		Lease Name:Abbott Well #: .3
Contact Person:George. A. Angl		Field Name: Fulert West
Phone:316-263-1201	• • • • • • • • • • • • • • • • • • • •	
5302		Is this a Prorated Field? yesX no
CONTRACTOR: License #:		Target Formation(s): .Lans.,Arb
Name: .Red.Tiger.Drilling.Co.	••••••	Nearest lease or unit boundary:330
	·	Ground Surface Elevation: $180.7. ext{KB}$ feet MSL
Well Drilled For: Well Class	: Type Equipment:	Domestic well within 330 feet: yesX no
·	37	Municipal well within one mile: yes no
.x Oil Inj Infiel	ld Mud Rotary	Depth to bottom of fresh water: $180$
	xt Air Rotary	Depth to bottom of usable water:500.550
.X. OVMO Disposal Wildca	at Cable	Surface Pipe by Alternate: 1 2
Seismic; # of Holes		Length of Surface Pipe Premedacons set: 241!set
		Length of Conductor pipe required:N/A
If OWNO: old well-information as follows	s:	Projected Total Depth:3317
operator: Abercrombie Drilli	ng. Inc.	Formation at Total Depth: ARB
Well Name:#1. Hagaman	<del></del> -	Water Source for Drilling Operations:
Comp. Date: $8 = 1.7 - 64$ Old Total		well farm pond .X. other
D&A	. beptii	DWR Permit #:N/A
Directional, Deviated or Horizontal well	lhoro2 voc no	
If yes, total depth-location:		Will Cores Be Taken?: yes X no  1f yes, proposed zone:
11 yes, total dependentions of the second	مُنَّذِّ مُسَامِ وَسِيعَ عِلَيْ مِلْ فَيَا عَلَيْهِ مِنْ فِي	ر منطق می می در
Tr yes, total depth-total on the second	<u>A</u> FFID/	
	AFFID.	<u>wit</u>
The undersigned hereby affirms that the	AFFID.	
The undersigned hereby affirms that the et. seq.	AFFIDA drilling, completion and	eventual plugging of this well will comply with K.S.A. 55-101,
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File acreage attribution plat according to field proration orders;
 Notify appropriate district office 48 hours prior to workover or re-entry;

Submit plugging report (CP-4) after plugging is completed;
Obtain written approval before disposing or injecting salt water.