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SEP 29 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: NCRA
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: Discovery Drilling Company, Inc.
License: 31548
Wellsite Geologist: Randall Kilian

API No. 15 - 065-23,086-00-00
County: Graham
App. C SE NE Sec. 12 Twp. 9 S. R. 22 East West
1960 feet from S / N (circle one) Line of Section
525 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Buss "F" Well #: 1
Field Name: Morel

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Arbuckle
Elevation: Ground: 2240' Kelly Bushing: 2248'
Total Depth: 3870' Plug Back Total Depth: 3846'
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3869
feet depth to surface w/ 445 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8-1-05 8-7-05 8-24-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II WHTM
Chloride content 9,000 ppm Fluid Volume 300 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

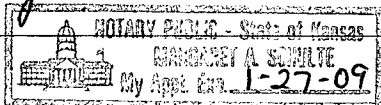
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 9-28-05

Subscribed and sworn to before me this 28th day of September, 2005.

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Side Two

Operator Name: John O. Farmer, Inc.

Lease Name: Buss "F"

Well #: 1

Sec. 12 Twp. 9 S. R. 22

East West

County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Dual Receiver Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1748'	(+500)
Topeka	3212'	(-964)
Heebner	3426'	(-1178)
Toronto	3449'	(-1201)
Lansing/KC	3466'	(-1218)
Base/KC	3679'	(-1431)
Arbuckle	3792'	(-1544)
L.T.D.	3868'	(-1620)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	222'	Common	150	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	3869'	SMDC	445	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3795-3809' (Arbuckle)	750 gals. 28% NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	3840'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
9-1-05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	48.01		5.01		21.0°

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 3795-3809' (Arbuckle)



Discovery
Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

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DRILLER'S LOG

Operator: **John O. Farmer, Inc.**
PO Box 352
Russell, KS 67665

Contractor: **Discovery Drilling Co., Inc.**
PO Box 763
Hays, KS 67601

Lease: Buss "F" #1

Location: 20' N & 135' E of SE / NE
Sec. 12 / 9S / 22W
Graham Co., KS

Loggers Total Depth: 3868'

Rotary Total Depth: 3870'

Commenced: 8/1/2005

Casing: 8 5/8" @ 221.97' w / 150 sks

5 1/2" @ 3869' w / 155 sks

(Cement did Circ) **44 S**

Elevation: 2240' GL / 2248' KB

Completed: 8/7/2005

Status: Oil Well

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DEPTHS & FORMATIONS

(All from KB)

Surface, Sand & Shale	0'	Shale	1781'
Dakota Sand	1055'	Shale & Lime	2263'
Shale	1170'	Shale	2647'
Cedar Hill Sand	1261'	Shale & Lime	3050'
Red Bed Shale	1494'	Lime & Shale	3404'
Anhydrite	1747'	RTD	3870'
Base Anhydrite	1781'		

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

Thomas H. Alm

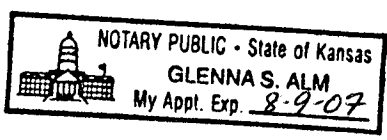
Thomas H. Alm

Subscribed and sworn to before me on 8-10-05

My Commission expires: 8-9-07

(Place stamp or seal below) *Glenna S. Alm*

Notary Public



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ALLIED CEMENTING CO., INC.

18715

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

COPY

SERVICE POINT: R

DATE <u>8/1/05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>5:30 P.M.</u>	JOB START	JOB FINISH <u>12:00 P.M.</u>
LEASE <u>BUSSE</u>	WELL# <u>1</u>	LOCATION <u>BOGUE & REDLINE</u>		COUNTY <u>GRAHAM</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>4 N 1 W 1/2 S</u>					

CONTRACTOR <u>DISCOVERY #1</u>	OWNER
TYPE OF JOB <u>SURFACE</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>223'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>222'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>10'</u>	
PERFS.	
DISPLACEMENT <u>13 1/2 BBL</u>	

EQUIPMENT		KCC	
PUMP TRUCK	CEMENTER <u>PAUL</u>	SEP 28 2005	
# <u>177</u>	HELPER <u>GLEN</u>	CONFIDENTIAL	
BULK TRUCK			
# <u>282</u>	DRIVER <u>KEITH</u>		
BULK TRUCK			
#	DRIVER		

REMARKS: _____

SERVICE	
DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>670.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>75</u>	@ <u>5.00</u> <u>375.00</u>
MANIFOLD	@
	@
	@

CHARGE TO: JOHN D. FARMER
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1,045.00

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@

TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]
 PRINTED NAME _____

JOB LOG

SWIFT Services, Inc.

DATE 8-7-05 PAGE NO. 7

CUSTOMER John O'Connell WELL NO. 1 LEASE Box F JOB TYPE Long String TICKET NO. 8598

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0630							on loc. COPY
	0920							Rig Laying down D.P. Start on ball on 5' 19" Csg.
								Insert Floor shoe hatch down. Ball
								Cont. on "1, "4, "7, "10, "13, "16, "51, "72 Basket on "2, "12, "52, "73
	1050							Drop Ball Csg. on Bottom
	11:20							Circulate + Rotate Csg.
	11:50							Plug Mouse hole at Rat hole 25%
	11:55		12					Pump SWOOP Mud Floor
		6						Start Mixing 445 S.M. SMD 1/4" Floor
			200					min 340 S.M. 11.7" 1/2"
			24					min 55 S.M. 151" 1/2"
								Finished mixing work out pump & line
								Dis. hatch down Plug 6 1/2" SS' Depth
								Cont. on ball Cont. in surface
	1300						1000/1500	Plug down 1500 psi Release press. Dis. on
								Circulated 54 S.M. to pit wash and suck up 1200 l
								Job Complete

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