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KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KCC  
SEP 08 2005

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5003  
Name McCoy Petroleum Corporation  
Address: 8080 E Central, Ste. 300,  
Wichita, KS 67206  
Purchaser: I  
Operator Contact Person Scott Hampel  
Phone: ( 316 ) 636-2737  
Contractor: Name Murfin Drilling Company  
License 30606

Wellsite Geologist Larry Nicholson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  slow  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator \_\_\_\_\_  
Well Name \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth\* \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

06/24/05 07/03/05 7-3-2005  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 109-20,747-00-00  
County Logan

W2 SW NW Sec 25 Twp 11 S. R 34  East  West  
1980 feet from N Line of Section  
330 feet from W Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW Sw  
Lease Name SHERTZ TRUST "A" Well # 1-25

Field Name Wildcat  
Producing Formation Mississippian

Elevation: Ground 3136' Kelly Bushing 3146'

Total Depth 4750' Plug Back Total Depth\* \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 294 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate 11 completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT IWHW  
12-11-07  
Chloride content 44,000 ppm Fluid volume 680 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name \_\_\_\_\_ License No \_\_\_\_\_

Quarter \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S. R \_\_\_\_\_  East  West

County \_\_\_\_\_ Docket No \* \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott Hampel

Title Engineering/Production Mgr. Date September 7, 2005

Subscribed and sworn to before me this 7th day of September

20 05  
Notary Public Melinda K. Valadez  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. July 27, 2007  
Date Commission Expires \_\_\_\_\_

KCC Office Use ONLY

YES Letter of Confidentiality Attached  
If Denied, Yes  Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

CONFIDENTIAL

ORIGINAL

Operator Name: McCoy Petroleum Corporation

Lease Name: SHERTZ TRUST "A"

Well # 1-25

Sec 25 Twp 11 S. R 34  East  West

County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No (Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No (Sub-It Copy)

List All E. Logs Run: Compensated Neutron/Density Log

Dual Induction Log

Lithology Strip Log

Log Formation (Top), Depth and Datum  Sample Name Top Datum

See Attached

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CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface Casing, 12-1/4", 8-5/8", 23#, 294', 60/40 Pozmix, 225 sx, 2%gel, 3% CC.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Table with 3 main columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record. Includes a Depth column on the right.

TUBING RECORD: Size, Set At, Packer At, Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Table with 5 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas MCI, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval  Vented  Sold  Used on Lease  Open Hole  Pert.  Dually Comp.  Commingled  Other (Specify) D&A

**SAMPLE TOPS**

*Structure compared to*

McCoy Petroleum Shertz Trust "A" #1-25 W/2 SW NW Sec. 25-11S-34W KB: 3147'	Vess Oil Corp. Shertz #1-24 NE NW SW Sec. 24-11S-34W KB: 3146'	Landmark Wassemiller #1-24 SW SW NW Sec. 24-11S-34W KB: 3153'
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Anhydrite	2606 (+ 541)	- 9	- 4
B/Anhydrite	2633 (+ 514)	-10	- 5
Heebner	4018 (- 872)	- 7	Flat
Toronto	4048 (- 902)	- 5	- 6
Lansing	4058 (- 912)	- 4	+ 1
Muncie Creek Shale	4201 (-1055)	- 7	- 1
LKC "H"	4222 (-1076)	- 7	- 4
LKC "I"	4250 (-1104)	- 7	Flat
LKC "J"	4279 (-1133)	-15	- 8
Stark Shale	4292 (-1145)	-11	- 4
LKC "K"	4300 (-1153)	- 3	- 2
LKC "L"	4334 (-1188)	- 1	+ 8
Pawnee	4494 (-1348)	-20	- 2
Cherokee	4576 (-1430)	-16	Flat
Johnson Zone	4621 (-1475)	-17	+ 1
Mississippian	4716 (-1570)	-45	-13
RTD	4750 (-1604)		

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**ELECTRIC LOG TOPS**

*Structure compared to*

McCoy Petroleum Shertz Trust "A" #1-25 W/2 SW NW Sec. 25-11S-34W KB: 3147'	Vess Oil Corp. Shertz #1-24 NE NW SW Sec. 24-11S-34W KB: 3146'	Landmark Wassemiller #1-24 SW SW NW Sec. 24-11S-34W KB: 3153'
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Heebner	4019(- 873)	- 4	- 1
Toronto	4048 (- 902)	- 5	- 6
Lansing	4060 (- 914)	- 6	- 1
LKC "B"	4097 (- 951)	- 9	- 4
LKC "D"	4116 (- 970)	-10	- 8
LKC "E"	4141 (- 995)	-10	- 6
Muncie Creek Shale	4206 (-1060)	-12	- 6
LKC "H"	4224 (-1078)	- 9	- 6
LKC "I"	4254 (-1108)	-11	- 4
LKC "J"	4280 (-1134)	-16	- 9
Stark Shale	4294 (-1148)	-14	- 7
LKC "K"	4305 (-1159)	- 9	- 8
LKC "L"	4338 (-1192)		
Pawnee	4490 (-1344)	-20	+ 2
Cherokee	4476 (-1330)	-16	Flat
Johnson Zone	4622 (-1476)	-18	Flat
Mississippian	4716 (-1570)	-45	-13
LTD	4750 (-1604)		