

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Shiloh
ORIGINAL

Operator: License # 32977
Name: Dorado Gas Resources, LLC
Address: 14550 E Easter Ave., Ste. 1000
City/State/Zip: Centennial, CO 80112
Purchaser: Seminole Energy
Operator Contact Person: Steven Tedesco
Phone: (303) 277-7016
Contractor: Name: McGowan Drilling
License: 5786
Wellsite Geologist: None

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back _____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>11/15/04</u> | <u>11/18/04</u> | <u>2/10/05</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 133-26217-00-00
County: Neosho
____ NW NW Sec. 1 Twp. 27 S. R. 17 East West
660 feet from S (N) (circle one) Line of Section
740 feet from E (W) (circle one) Line of Section

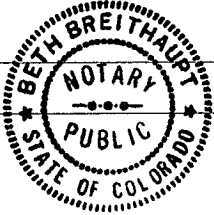
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Smith Well #: 4-1
Field Name: Humboldt-Chanute
Producing Formation: Weir-Pittsburg, Tebo B, Scammon Coal, Bevier, Excello, Summit
Elevation: Ground: 963 Kelly Bushing: _____
Total Depth: 1202 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to surface w/ 194 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II WHPM 12-14-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____ **RECEIVED**
Location of fluid disposal if hauled offsite: APR 06 2005
Operator Name: _____
Lease Name: _____ License No. WICHITA, KS
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Sr. Petroleum Engineer Date: 3/31/05
Subscribed and sworn to before me this 31 day of March,
2005.
Notary Public: [Signature]
Date Commission Expires: 9-9-08



KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: Dorado Gas Resources, LLC Lease Name: Smith Well #: 4-1
 Sec. 1 Twp. 27 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Gamma Ray/Neutron/CCL
 Dual Compensated Porosity
 Dual Induction**

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| Name | Top | Datum |
| Summit | 678 | |
| Excello | 688 | |
| Squirrel Sand | 720 | |
| Bevier | 773 | |
| Croweburg | 790 | |
| Tebo | 823 | |
| Weir-Pitt | 909 | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|---------------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.25 | 8-5/8 | 24 | 20 | Class A | 5 | None |
| Production | 6.75 | 4-1/2 | 9.5 | 1198 | 50/50 Poz | 196 | 2% gel, 5# Kol seal, 1/4# flo-seal |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---------|
| 4 | Weir-Pittsburg, TeboB | 340.8 bbls KCL water, 20# Gel, 17995 lb. 20/40 sand | 909-897 |
| 4 | Bevier, V-Shale, Croweburg, Mineral, Scammon | 472 bbls 2% KCL water, 20# gel, 26900 lbs 20/40 sand | 839-775 |
| 4 | Summit, Excello | 370.7 bbls of 2% KCL water, 20# gel, 18099 lb.s 20/40 sand | 683-688 |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
| | | | | |

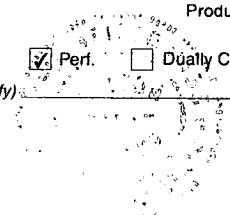
| Date of First, Resumerd Production, SWD or Enh. | Producing Method |
|---|---|
| | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | 20 | | | |

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: _____



CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1332
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--|------------|--------------------|---------|----------|------------|--------|
| 11/18/04 | 2529 | Smith #4-1 CBM | 1 | 27 | 17 | NO. |
| CUSTOMER Donado Gas Resources LLC. | | | TRUCK # | | DRIVER | |
| MAILING ADDRESS 14550 E. Easter Ave. Ste 1000 | | | 372 | | F. Maden | |
| CITY STATE ZIP CODE Englewood CO 80112 | | | 164 | | H. Bechtel | |
| | | | 122 | | R. Fisher | |
| | | | 452 | | J. Mead | |

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1202 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1980 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 Rubber Plug
 DISPLACEMENT 19 BBLs DISPLACEMENT PSI 200 MIX PSI 200 RATE 4 BPM

REMARKS: Establish Circulation. Mix + Pump 2 sks Premium Gel
 Flush. Pump 14.5 BBL Yellow Dye. Followed by 212 sks
 50/50 Poz Mix Cement w/ 2 7/8 Gel 5th Kol Seal + 1/4th Flo Seal Per sk
 Flush pump clean. Displace 4 1/2 Rubber Plug to Float Valve
 w/ 19 BBLs Fresh H₂O. Pressure to 500#. Release pressure
 to set Float Valve check depth with measuring line.

Fred Maden

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|-------------------------|
| 5401 | 1 | PUMP CHARGE Cement Pump Truck | | 710.00 |
| 5406 | 70 | MILEAGE | | 164.50 |
| 5407 | 9.01 Ton | Ton mileage. | | 536.10 |
| 5501C (35) | 4 hrs. | Transport | | 336.00 |
| 1124 | 196 sk | 50/50 Poz Mix Cement | | 1352.40 |
| 1118 | 6 sk | Premium Gel | | 74.40 |
| 1110A | 21 sk | Kol Seal | | 330.75 |
| 1107 | 2 sk | Flo. seal | | 80.00 |
| 4404 | 1 | 4 1/2" Rubber Plug | | 35.00 |
| | | | 6.39% | SALES TAX 117.97 |
| | | | | ESTIMATED TOTAL 3737.12 |

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 06 2005
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION _____

TITLE _____

194133

DATE _____

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

(a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.

(b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

(c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

(d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

(e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

(f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

1ST STAGE

ORIGINAL

TICKET NUMBER 25777

LOCATION Thayer

FIELD TICKET

| | | | | | | | | |
|--|-----------------|-----------|---------|------------|-----|-----|--------|-----------|
| DATE | CUSTOMER ACCT # | WELL NAME | QTR/QTR | SECTION | TWP | RGE | COUNTY | FORMATION |
| 2-4-05 | 2529 | Smith 4-1 | | 1 | 27S | 17E | NO | Tebo A+B |
| CHARGE TO <u>Dorado Gas Resources LLC</u> | | | | OWNER | | | | |
| MAILING ADDRESS <u>14550 Ecster Ave Suite 1000</u> | | | | OPERATOR | | | | |
| CITY & STATE <u>CO 80112</u> | | | | CONTRACTOR | | | | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|--------------|-------------------|-------------------------------------|------------|--------------|
| 5102C | 1 | PUMP CHARGE 1000 Combo | | 1700.- |
| 5102D | 1 | Frac Pump acid ball off, wash, B.P. | | 395.- |
| 5111,40 | 1 | Frac Van monitor | | 620.- |
| 5604 | 1 | 2" frac valve | | 55.- |
| 5310 | 1 | Acid pup | | 140.- |
| 3107 | 300 gal. | 15% HCL acid | | 315.- |
| 1214 | 1 1/2 gal. | ESA91 iron control | | 48.45 |
| 1231 | 300# | Frac gel | | 1260.- |
| 1215 | 40 | KCL SUB | | 924.- |
| 1208 | 1/2 gal. | breaker | | 76.65 |
| 1252 | 15 gal. | Max-flo | | 393.75 |
| 5107 | 1 | Flowmetered Chem. pump | | 80.- |
| 5115 | 1 | ball injector | | 80.- |
| 4326 | 43 | 1.3 SG 7/8" ballsealers | | 86.- |
| 5103 | 2 | BLENDING & HANDLING | | 420.- |
| 5109 | 20 | TON-MILES | | 225.- |
| 5108 | 20 | STAND BY TIME | | |
| | | MILEAGE Mobilization X3 P,I,V | | 141.- |
| | | WATER TRANSPORTS | | |
| | | VACUUM TRUCKS | | |
| 2101 | 180 sks | FRAC SAND 20-40 | | 2340.- |
| | | CEMENT | | |
| | | | SALES TAX | 5.42. |

Ravin 2790

ESTIMATED TOTAL 9305.27

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Brett Busby

CUSTOMER or AGENT (PLEASE PRINT)

DATE

2-4-05

195381



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

2nd STAGE
new deep

ORIGINAL
TICKET NUMBER **25778**
LOCATION Thayer

FIELD TICKET

Bevier - Crowberg
Mineral - Scammon

| | | | | | | | | |
|--|-----------------|-----------|---------|------------|-----|-----|--------|-------------------|
| DATE | CUSTOMER ACCT # | WELL NAME | QTR/QTR | SECTION | TWP | RGE | COUNTY | FORMATION |
| 2-9-05 | 2529 | Smith 4-1 | | 1 | 27S | 17E | BB | Mineral - Scammon |
| CHARGE TO <u>Dorado Gas Resources LLC</u> | | | | OWNER | | | | |
| MAILING ADDRESS <u>14550 Easter Ave Suite 1000</u> | | | | OPERATOR | | | | |
| CITY & STATE <u>Englewood CO 80112</u> | | | | CONTRACTOR | | | | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|------------------|--------------|
| 5102C | 1 | PUMP CHARGE 1000 Combo 2 of 2 | <i>Accounted</i> | 1530 - |
| 5102D | 1 | Frac pump acid ball-off/wash | | 395 - |
| 5111.40 | 1 | Frac Van moniter | | 465 - |
| 5310 | 1 | Acid pup | | 140 - |
| 3107 | 700 gal. | 15% HCl | | 735.00 |
| 1214 | 3 gal. | ESA-91 ironcontrol | | 96.90 |
| 1231 | 500# | frac gel | | 2100.00 |
| 1215 | 50 gal. | KCL 5UB | | 1155.00 |
| 1208 | 3/4 gal. | breaker | | 114.93 |
| 1252 | 20 gal. | Max flo | | 525.00 |
| 5604 | 1 | 2" frac valve | | 55 - |
| 5107 | 1 | Flow metered Chem pump | | 80 - |
| 5115 | 1 | ball injector | | 80 - |
| 4326 | 90 | 1.3 SG 7/8" ballsealers | | 180.00 |
| 5103 | 20 | BLENDED & HANDLING Regel 2 tanks | | 420 - |
| 5109 | 20 | TON-MILES | | 225. - |
| 5108 | 20 | STAND BY TIME | | |
| | | MILEAGE Mobilization X3 P,I,V | | NA. |
| | | WATER TRANSPORTS | | |
| | | VACUUM TRUCKS | | |
| 2101 | 269 SKS | FRAC SAND 20-40 | | 3497.00 |
| | | CEMENT | | |
| | | | SALES TAX | 11.34 |

RECEIVED
KANSAS CORPORATION COMMISSION
APR 06 2005
CONSERVATION DIVISION
WICHITA, KS

Revin 2790 ESTIMATED TOTAL 11,805.22

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Brett Busby

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 2-9-05

195385



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

3RD STAGE

ORIGINAL

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 25779

LOCATION Thayer

FIELD TICKET

| | | | | | | | | |
|--|-----------------|-----------|---------|------------|-----|-----|--------|--------------|
| DATE | CUSTOMER ACCT # | WELL NAME | QTR/QTR | SECTION | TWP | RGE | COUNTY | FORMATION |
| 2-9-05 | 2529 | Smith 4-1 | | 1 | 27S | 17E | NO | Summit-Mulky |
| CHARGE TO <u>Dorado Gas Resources LLC</u> | | | | OWNER | | | | |
| MAILING ADDRESS <u>14550 Easter Ave Suite 1000</u> | | | | OPERATOR | | | | |
| CITY & STATE <u>Englewood CO 80112</u> | | | | CONTRACTOR | | | | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|--------------|------------------------|---|---|--------------|
| 5102C | 1 | PUMP CHARGE 1000 Combo ^{3rd} of 3 | <i>Discounted</i> | 1275 - |
| 5102D | 1 | Frac pump acid ball-off / wash | | 395 - |
| 5111.40 | 1 | Frac Van monitor | | 465 - |
| 5310 | 1 | Acid pup | | 140 - |
| 3107 | 400 gal. | 15% HCL acid | | 420.00 |
| 1214 | 1 1/2 gal. | ESA-91 iron control | | 48.45 |
| 1123 | 6300 gal. | city H2O Chanute | | 72.45 |
| 1231 | 300 # | frac gel | RECEIVED KANSAS CORPORATION COMMISSION | 1260.00 |
| 1215 | 40 gal. | Kcl sub | APR 06 2005 | 924.00 |
| 1208 | 1/2 gal. | breaker | | 76.65 |
| 1252 | 15 gal. | Max-flo | CONSERVATION DIVISION WICHITA, KS | 392.75 |
| 5107 | 1 | Flow metered Chem pump | | 80 - |
| 5604 | 1 | 2" frac valve | | 55 - |
| 5115 | 1 | ball injector | | 80 - |
| 4326 | 52 | 1.3 SG 7/8" ball sealers | | 105.00 |
| | | BLENDING & HANDLING | | |
| 5109 | 20 | TON-MILES | | 225 - |
| | | STAND BY TIME | | |
| 5108 | 20 | MILEAGE Mobilization x3 P,I,V | | NA. |
| | <i>separate ticket</i> | WATER TRANSPORTS | | |
| | | VACUUM TRUCKS | | |
| 2101 | 180 SKS | FRAC SAND 20-40 | | 2340.00 |
| | | CEMENT | | |
| | | SALES TAX | | 11.13 |
| | | ESTIMATED TOTAL | | 8365.42 |

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Brett Busby

CUSTOMER or AGENT (PLEASE PRINT)

DATE

2-9-05

195386