

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32977
Name: Dorado Gas Resources, LLC
Address: 14550 E Easter Ave., Ste. 1000
City/State/Zip: Centennial, CO 80112
Purchaser: Seminole Energy
Operator Contact Person: Steven Tedesco
Phone: (303) 277-7016
Contractor: Name: McGowan Drilling
License: 5786
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/9/04 11/10/04 12/20/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

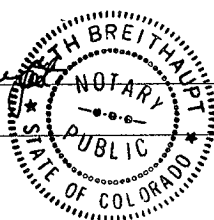
API No. 15 - 001-29131-00-00
County: Allen
SE NW Sec. 36 Twp. 26 S. R. 17 East West
1980 feet from S N (circle one) Line of Section
1900 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Offenbacher Well #: 6-36CBM
Field Name: Humboldt-Chanute
Producing Formation: Riverton, Scammon, Fleming-Tsbo, Crowburg, Bevier, Squirrel, Summit, Mulky
Elevation: Ground: 990 Kelly Bushing: _____
Total Depth: 1184 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to surface w/ 195 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: ALT II WITHIN
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Sr. Petroleum Engineer Date: 3/31/05
Subscribed and sworn to before me this 30th day of March,
20 05.
Notary Public: _____
Date Commission Expires: 9-9-08



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **Dorado Gas Resources, LLC** Lease Name: **Offenbacher** Well #: **6-36CBM**
 Sec. **36** Twp. **26** S. R. **17** East West County: **Allen**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Gamma Ray/Neutron/CCL
 Compensated Neutron PEL Density**

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Summit	660	
Cherokee	668	
Bevier	750	
Vshale	768	
Scammon	817	
Tebo	850	
Riverton	1068	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8	24	20	Class A	5	None
Production	6.25	4-1/2	9.5		50/50 Poz	195	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Summit 661-663, Cherokee/Excello 668-671,	15% HCL	
2	Cherokee/Excello 700-710	15% HCL	
4	Bevier 750-752, VShale 768-772, Scammon 817-820,	15% HCL 15 sks 24-40 sand, 46 sks 12-20 sand	
4	Tebo 850-853, Tebo B 884-886, Riverton 1069-1071	15% HCL, 120 sks 20-40 sand, 400# frac gel	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	1069	None	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
		20			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1329
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/15/04	2529	Offenbacher # 6-36.C8m	36	26	17	AL
CUSTOMER Dorado Gas Resources LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 14550 E. Easter Ave Ste 1000			164	R Arb		
CITY STATE ZIP CODE Englewood Co, 60112			122	R. Fisher		
			412	G. Taylor		
			372	F. Mader		

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1188 CASING SIZE & WEIGHT 4 1/2 - 9 1/2
 CASING DEPTH 1179 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2" Rubber Plug
 DISPLACEMENT 18.7 BBL DISPLACEMENT PSI 200 MIX PSI 200 RATE 4 BPM

REMARKS: Establish Circulation. Mix + Pump 2 sks Premium Gel Flush.
 Pump 14.6 BBL Dye ahead of 2.09 sks 50/50 Por Mix Cement w/ 2%
 Gel 1/4" Flo-Seal + 5" Kol Seal perisk Flush pump clean + displace
 4 1/2" rubber plug to float valve w/ pressure to 600 PSI. Release
 pressure to set float valve. Check plug depth with measuring
 line.
 Fred Mader

Note: Customer Supplied rubber Plug.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump Truck		710.00
5406	72	MILEAGE		169.20
5407A	8.77K	Ton Mileage		563.61
5502 C (10)	3hrs	Transport		252.00
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1118	6 sk	Premium Gel		74.40
1107	2 sk	Flo-Seal		80.00
1124	19.5 sks.	50/50 Por Mix Cement		1345.50
1110A	21 sk	Kol-Seal	15.75	330.75
			6.390	SALES TAX
				115.83
				ESTIMATED TOTAL
				3629.79

AUTHORIZATION _____ TITLE _____ DATE _____

194127

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

(c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

(d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

(e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

(f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

1st stage

ORIGINAL

TICKET NUMBER 25729

LOCATION Thayer

FIELD TICKET

2529

DATE 12-17-04	CUSTOMER ACCT # 1514	WELL NAME Offenbacher 6-36	QTR/QTR	SECTION 36	TWP 26S	RGE 17E	COUNTY AK	FORMATION Riverton
CHARGE TO Dorado Gas				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 Combo 1st stage		1700 ⁰⁰
5111	1	Frac Van monitor		620 ⁰⁰
5604	1	2" frac valve		55 ⁰⁰
5102D	1	Frac pump acid ball-off		395 ⁰⁰
5310	1	Acid pup		140 ⁰⁰
3107	300 gal.	15% HCl acid		315 ⁰⁰
5115	1	ballinjector		80 ⁰⁰
4326	8	1.3 SG 7/8" ballsealers		16 ⁰⁰
1231	400#	frac gel		1680 ⁰⁰
1215	40 gal.	KCl 5uB		924 ⁰⁰
1208	3/4 gal.	breaker		114 ⁹⁸
5107	1	flow metered chem. pump		80 ⁰⁰
1252	20 gal.	Max-flo		525 ⁰⁰
5103	1	BLENDING & HANDLING Gel fract tank		210 ⁻
5109	20	TON:MILES		225 ⁻
5108	20	STAND BY TIME MILEAGE Mobilization X 3 P, I, V		141 ⁰⁰
		WATER TRANSPORTS		
		VACUUM TRUCKS		
3101	120 sks	FRAC SAND 20-40 sand		1360 ⁰⁰
		CEMENT RECEIVED KANSAS CORPORATION COMMISSION APR 06 2005		
		SALES TAX		10 ⁰⁰

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CONSERVATION DIVISION
WICHITA, KS

ESTIMATED TOTAL 8781.99

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Brett Busby

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 12-17-04

194731



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

2nd stage

ORIGINAL

TICKET NUMBER **25731**

LOCATION Thayer

FIELD TICKET

Scammorn -

DATE 12-17-04	CUSTOMER ACCT # 1524 2529	WELL NAME Offenbacher 6-36	QTR/QTR	SECTION 36	TWP 26S	RGE 17E	COUNTY AK	FORMATION Fleming Tebo
CHARGE TO Dorado Gas				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 Combo		1275.00
5111	1	Frac Van monitor		465.00
5604	1	2" frac valve		55.00
5102D	1	Frac pump ball-off-wash		375.-
5310	1	Acid pump		140.-
3107	400# gal.	15% HCL acid		420.00
5115	1	ball injector		80.-
4326	35	1.3 SG 7/8" ball sealers		70.00
1231	400#	frac gel		1680.00
1215	40 gal.	KCL sub		924.00
1208	3/4 gal.	breaker		114.98
5107	1	flow metered chem pump		80.00
1252	15 gal.	Max-flo		393.75
5103	1	BLENDING & HANDLING Gel-frac tank		210.-
3109	20	TON-MILES		225.-
5108	20	STAND BY TIME		
		MILEAGE Mobilization x3 P,I,V		NA.
		WATER TRANSPORTS		
		VACUUM TRUCKS		
2101	172 SKS	FRAC SAND 20-40		2236.00
		CEMENT		

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SALES TAX 441

ESTIMATED TOTAL 8768.14

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Broth Busby

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 194732

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OIL WELL
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AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

ORIGINAL

*3+4th stage
Same well Jay
New Jay*

TICKET NUMBER 25730

LOCATION Thayer

FIELD TICKET

SATURDAY 25730

Squirrel

DATE 12-18-04	CUSTOMER ACCT # 1534	WELL NAME Offenbacher 6-36	QTR/QTR 6-36	SECTION 36	TWP 26S	RGE 17E	COUNTY AK	FORMATION Crowebury-Bevic
CHARGE TO Dorado Gas				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1 1	PUMP CHARGE 1000 Combo (3+4 th stage)		700 1700 ⁰⁰
5111	2	Frac Van monitor	465	930.-
5609	2	2" frac valve	55	110.-
5102D	2	Frac pump acid ball-off	395	790.-
5310	2	acid pump	140	280.-
3107	700 gal.	15% HCl acid		735.-
5115	2	ball injector		160.-
4326	69	1.356 1/8" ballsealers		138 ⁰⁰
1231	400#	frac gel		1680 ⁰⁰
1215	40 gal.	KCL sub		924 ⁰⁰
1208	1/2 gal.	breaker		76.65
5107	1	flow metered chem. pump		80 ⁰⁰
1252	10 gal.	Max-flo		362 ⁵⁰
5103	1	BLENDING & HANDLING gel frac tank		210.-
5109	20	TON-MILES		325.-
5108	20	STAND BY TIME		
		MILEAGE Mobilization x3 P, I, V		141.-
		WATER TRANSPORTS		
		VACUUM TRUCKS		
2101	15 SKS	FRAC SAND 20-40		195 ⁰⁰
2102	46 SKS	12-20		690 ⁰⁰
		CEMENT		
		SALES TAX		869
ESTIMATED TOTAL				9335.81

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*2 Balloffs - 1 FRAC
Weekend Saturday.*

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Brett Busby

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 12-18-04

194733

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CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 25732

LOCATION Chanute

FIELD TICKET

Saturday 12/18/04

5TH Saturday

DATE 12-18-04	CUSTOMER ACCT # 1564	WELL NAME Offenbacher 6-36	QTR/QTR 36	SECTION 26S	TWP 17E	RGE A4	COUNTY Summit-Mulky	FORMATION
CHARGE TO Dorado Gas				OWNER				
MAILING ADDRESS				OPERATOR Rod Juice				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 Combo 5 th stage	N/C	1455.00
5111	1	frac Van monitor		465.00
5604	1	2" frac valve		55.00
5102D	1	frac pump acid ball-off		395.00
3310	1	Acid pup		140.00
3107	400 gal.	15% HCL acid		420.00
5115	1	ballinjector		80.00
4326	110	1.350 7/8" ball sealers (30 + 30 + 50) = 110		220.00
5102D	1	frac Pump Ball off #2 same zone		395.00
		See frac truck (previous stage no go)		NA.
3109	20	BLENDING & HANDLING TON-MILES		225.00
5108	20	STAND BY TIME MILEAGE Mobilization X 3 P,I,V		NA.
		WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		
		CEMENT		
		SALES TAX		13.86
		ESTIMATED TOTAL		2408.86

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 CONSERVATION DIVISION
 WICHITA KS

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CUSTOMER or AGENTS SIGNATURE *Check RP + Packer - Okay* CIS FOREMAN *Brett Busby*

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 12-18-04

1941734