

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Devon

ORIGINAL

Operator: License # 32977
Name: Dorado Gas Resources, LLC
Address: 14550 E Easter Ave., Ste. 1000
City/State/Zip: Centennial, CO 80112
Purchaser: Seminole Energy
Operator Contact Person: Steven Tedesco
Phone: (303) 277-7016
Contractor: Name: McGown Drilling
License: 5786
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/27/04</u>	<u>12/28/04</u>	<u>1/6/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29171-00-00
County: Allen
NE NE Sec. 23 Twp. 26 S. R. 17 East West
660 feet from S N (circle one) Line of Section
580 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE SE NW SW
 Lease Name: Cress Well #: 1-23 CBM

Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 975 Kelly Bushing: _____
Total Depth: 1204 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to surface w/ 166 sx cmt.

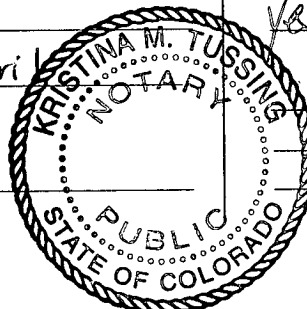
Drilling Fluid Management Plan *Act II with 12-14-04*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Exec. Asst. Date: 4/18/05

Subscribed and sworn to before me this 18th day of April
20 05
Notary Public: [Signature]



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dorado Gas Resources, LLC Lease Name: Cress Well #: 1-23 CBM
 Sec. 23 Twp. 26 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Dual Compensated Porosity
 Dual Induction**

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Summit	684	
Croweburg	794	
Tebo	849	
Scammon	918	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.75	8-5/8	24	42'	Class A	47	50/50 Por Mix
Longstring	6.75	4-1/2	13.5	1198	50/50 Poz	166	2% gel, 5# Kol seal, 1/4# flo-seal, 473# salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Squirrel Sand	3-3/8" DP 23 gram tungsten expendable casing gun	730-744
4	Tebo	" " "	850-856
4	Weir-Pitt	" " "	936-944

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

(a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.

(b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

(c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

(d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

(e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

(f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

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Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

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CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

1ST STAGE

ORIGINAL

TICKET NUMBER 26340

LOCATION Thayer

FIELD TICKET

DATE 4-7-05	CUSTOMER ACCT # 2529	WELL NAME Cress 1-23	QTR/QTR	SECTION 23	TWP 26S	RGE 17E	COUNTY AK	FORMATION Bartlesville
CHARGE TO Dorado Gas Resources LLC				OWNER				
MAILING ADDRESS 14550 Easter Ave Suite 1000				OPERATOR				
CITY & STATE Englewood CO 80112				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 Combo 1ST STAGE		1800.-
5111	1	Frac Van monitor		620.-
5302	1	Acid SPOT.		290.-
5302	1	Acid spot 1 1 circ. KCL H2O		430.-
3107	200 gal.	15% HCL acid		220.-
1232A	225 #	HEC GA-10W frac gel		2137.50
1215	25 gal.	KCL SUB		577.50
1252	17 gal.	Max-flo		446.25
1208	1/2 gal.	breaker		76.65
5107	1	Flow metered Chem pump		85.00
RECEIVED				
KANSAS CORPORATION COMMISSION				
APR 22 2005				
CONSERVATION DIVISION				
5103	12	BLENDING & HANDLING Gel 2 fractanks	250-	375.-
5109	20	TON-MILES		235.-
5108	20	STAND BY TIME		
		MILEAGE Mobilization X3 P, I, V		147.00
WATER TRANSPORTS				
VACUUM TRUCKS				
2101	19 SKS	FRAC SAND 20-40		247.-
2102	79 SKS	FRAC SAND 12-20		1185.-
CEMENT				
SALES TAX				

Ravin 2790

ESTIMATED TOTAL 8871.90

CUSTOMER or AGENTS SIGNATURE [Signature] CIS FOREMAN Brett Busby

CUSTOMER or AGENT (PLEASE PRINT) T.M. Pleso es DATE 4-7-05

196416



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

2nd STAGE

ORIGINAL

TICKET NUMBER 26341

LOCATION Thayer

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-7-05	2529	Cress 1-23		23	26S	17E	AL	Cattleman
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 Combo 2nd stage		1620.-
5111	1	Frac Van monitor		465.-
5302	1	Acid spot		290.-
3107	200 gal.	15% HEC acid		220.-
1232A	225 #	HEC frog gel		2137.50
1215	25 gal.	KCH SUB		577.50
1208	1/2 gal.	breaker		76.65
1252	17 gal.	Max-flow		446.25
5107	1	Flow metered Chem pump		85.00
RECEIVED KANSAS CORPORATION COMMISSION APR 22 2005 CONSERVATION DIVISION WICHITA, KS				
5109	20	BLENDING & HANDLING TON-MILES		NA
5108	20	STAND BY TIME MILEAGE Mobilization X3 P,I,V		NA
2101	19 SKS	VACUUM TRUCKS FRAC SAND 20-40		247.-
2102	77 SKS	FRAC SAND 12-20		1155.-
		CEMENT		
			SALES TAX	

Ravin 2790

ESTIMATED TOTAL 7319.90

CUSTOMER or AGENTS SIGNATURE *[Signature]* CIS FOREMAN *[Signature]*

CUSTOMER or AGENT (PLEASE PRINT) T.M. PREDCOER DATE 4-7-05

196417



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

ORIGINAL

3RD STAGE

TICKET NUMBER 26342

LOCATION Thayer

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-7-05	2529	Cress 1-23		23	26S	17E	AK	Squirrel
CHARGE TO Dorado Gas Resources LLC				OWNER				
MAILING ADDRESS 14550 Easter Ave Suite 1000				OPERATOR				
CITY & STATE Englewood CO 80112				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 Combo - 3 rd STAGE		1350.-
5111	1	Frac Van moniter		465.-
5302	1	Acid spot		290.-
3107	300 gal.	15% HCL acid		330.-
1232A	350 #	HEC GA 10W Frac gel		3325.-
1215	35 gal.	KCH SUB		808.50
1252	25 gal.	Max-flo		551.25
1208	3/4 gal.	breaker		114.98
5107	1	Flow metered Chem pump		85.-
RECEIVED KANSAS CORPORATION COMMISSION APR 22 2005				
5109	20	BLENDING & HANDLING TON-MILES	CONSERVATION DIVISION WICHITA, KS	235.-
5108	20	STAND BY TIME MILEAGE Mobilization x 3 PI, V		NA.
2101	23 SKS	VACUUM TRUCKS FRAC SAND 20-40		299.-
2102	145 SKS	FRAC SAND 12-20		2175.-
		CEMENT		
			SALES TAX	

Ravin 2790

ESTIMATED TOTAL 10028.73

CUSTOMER or AGENTS SIGNATURE [Signature] CIS FOREMAN [Signature]

CUSTOMER or AGENT (PLEASE PRINT) T.M. PLEDGER DATE 4-7-05

196418