

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825  
Name: Pioneer Exploration LTD.  
Address: 15603 Kuykendahl Suite 200  
City/State/Zip: Houston, Texas 77090  
Purchaser: Oil-SemCrude Gas-Kansas Gas Services  
Operator Contact Person: John Houghton  
Phone: (281) 893-9400 ext 256  
Contractor: Name: AA Driling  
License: 32753  
Wellsite Geologist: Patrick J. Deenihan  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
12/28/06                      01/04/07                      01/16/07  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                           Recompletion Date

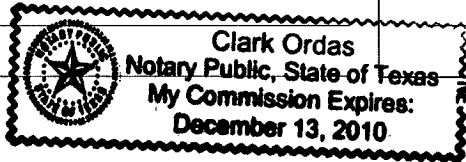
API No. 15 - 077-21570-00-00  
Count: HARPER  
NE NE NE Sec. 18 Twp. 31 S. R. 8  East  West  
330 feet from S /  (circle one) Line of Section  
380 feet from  (circle one) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  (NE) SE NW SW  
Lease Name: Darnes "A" Well #: 3-18  
Field Name: Spivey-Grabs-Basil  
Producing Formation: Mississippian Chat  
Elevation: Ground: 1667' Kelly Bushing: 1676'  
Total Depth: 4580' Plug Back Total Depth: 4531'  
Amount of Surface Pipe Set and Cemented at 248 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ACT WITHIN  
(Data must be collected from the Reserve Pit) 12-14-07  
Chloride content \_\_\_\_\_ ppm Fluid volume 240 bbls  
Dewatering method used Trucked/Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: T & C Manufacturing  
Lease Name: Trenton SWD License No.: 31826  
Quarter \_\_\_\_\_ Sec. 2 Twp. 30S S. R. 7  East  West  
County: Kingman Docket No.: D-7122

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John C Houghton  
Title: Production Engineer Date: 4/30/07  
Subscribed and sworn to before me this 30 day of APRIL  
20 07  
Notary Public: Clark Ordas  
Date Commission Expires: 12-13-10



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: 5-28-07  
 Wireline Log Received PM-5-23-07  
 Geologist Report Received RECEIVED  
UIC Distribution KANSAS CORPORATION COMMISSION  
MAY 21 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Pioneer Exploration LTD. Lease Name: Darnes "A" Well #: 3-18  
 Sec. 18 Twp. 31 S. R. 8  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Heebner Shale 3464' -1788'	
	Lansing 3656' -1980'	
	Stark Shale 4098' -2422'	
	Cherokee Shale 4336' -2660'	
	Mississippian 4431' -2755'	

CNL/CDL, Micro-R, DIL, & CBL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor; surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	248'	60/40 POZ	300	2%cc
Production	7-7/8"	4-1/2"	10.5	4575'	AA2	245	10% Salt 5% Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

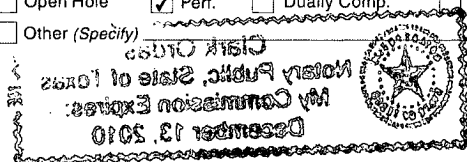
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
4	4431-4436'	650 gal 15% NeFe Acid w/ 31 Balls	4431-4436'
		Fractured w/ 485 bbls gel & 24,000 # Sand	4231-4436'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4461'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 03/06/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours <sup>1</sup>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0.5	40	88	80000	

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval: 4431-4436'





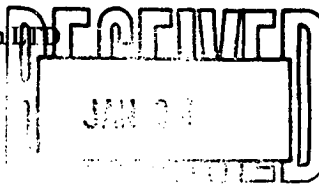
**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita, Ks. 67202  
 316-262-3699  
 316-262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE. Hwy 61  
 P.O. Box 8613  
 Pratt, Ks. 67124-8613  
 620-672-1201  
 620-672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, Ks. 67905-0129  
 620-624-2277  
 620-624-2280 FAX

**Invoice**

<b>Bill to:</b> Pioneer Exploration PO Box 38 Spivey, KS 67142	2006045	<b>Invoice</b> 612172	<b>Invoice Date</b> 12/28/06	<b>Order</b> 14271	<b>Station</b> Pratt
<b>Service Description</b>					
<b>Cement</b>					
		<b>Lease</b> Darnes 'A'	<b>Well</b> 3-18	<b>Well Type</b> New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b> Net 30	
<b>Customer Rep</b> Larry Priest			<b>Treater</b> Clarence Messick		



ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	300	\$10.30	\$3,090.00 (T)
C194	CELLFLAKE	LB	75	\$3.70	\$277.50 (T)
C310	CALCIUM CHLORIDE	LBS	774	\$1.00	\$774.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
C228	SUGAR	LB	100	\$2.00	\$200.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	581	\$1.60	\$929.60
E107	CEMENT SERVICE CHARGE	SK	300	\$1.50	\$450.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

*Surface Co.*

**Sub Total:** \$7,569.00  
**Discount:** \$1,294.96  
**Discount Sub Total:** \$6,274.04  
 Harper County & State Tax Rate: 5.30% **Taxes:** \$194.64  
 (T) Taxable Item **Total:** \$6,468.68

*I don't have a Well # or AFE # for this one yet. Thanks, Shannon*

APPROVED: \_\_\_\_\_ *[Signature]*

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 MAY 21 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



**FIELD ORDER** 14271

Subject to Correction

Date	12-28-06	Customer ID		Lease	Darnes "A"	Well #	3-18	Legal	18-315-8W
C H A R G E	Pioneer Exploration, Limited			County	Harper	State	KS.	Station	Pratt
	Depth		Limited	Formation		Shoe Joint		15 FT.	
	Casing	8 5/8"	Casing Depth	2316'	TD	250 FT.	Job Type	Surface-New Well	
Customer Representative				Larry Priest		Meter Clarence R. Messick			

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_  
 Materials Received by **X** *Jerry Paul*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-203	300sk.	60/40 Poz		
P	C-194	75Lb.	Cellflake		
P	C-310	774Lb.	Calcium Chloride		
P	F-163	1ea.	Wooden Cement Plug, 8 5/8"		
P	C-228	100Lb.	Sugar		
P	E-100	90mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	45mi.	Pickup Mileage, 1-Way		
P	E-104	581tm.	Bulk Delivery		
P	E-107	300sk.	Cement Service Charge		
P	R-200	1ea.	Cement Pumper: 0'-300'		
P	R-701	1ea.	Cement Head Rental		
			Discounted Price =		\$ 6,274.04
			Plus Taxes		
				RECEIVED	
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				CONSERVATION DIVISION	
				WICHITA, KS	

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

**TOTAL**

Customer: **Pioneer Exploration, Limited** Lease No. \_\_\_\_\_ Date: **12-28-06**  
 Lease: **Darnes "A"** Well # **3-18**  
 Field Order # **4271** Station **Pratt** Gas **5 1/8"** Depth **230'** County **Harper** State **KS.**  
 Type Job **Surface-New Well** Formation \_\_\_\_\_ Legal Description **18-315-8W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>8 5/8"</b>	Tubing Size <b>2 3/8"</b>	Shots/Ft		<b>Cement</b>		RATE	PRESS
Depth <b>230 Ft.</b>	Depth	From	To	<b>300 sacks 60/40</b>		<b>100</b>	<b>2 1/2</b>
Volume <b>16 Bbl.</b>	Volume	From	To	<b>.25 Lb./sk. Cellflake</b>			<b>5 Min.</b>
Max Press <b>100 P.S.I.</b>	Max Press	From	To	<b>14.72 Lb./Gal.</b>		<b>5.71 Gal./sk.</b>	<b>1.25 CU.FT./sk.</b>
Well Connection <b>Plug Container</b>	Annulus Vol	From	To			HHP Used	Annulus Pressure
Plug Depth <b>235 FT.</b>	Packer Depth	From	To	Flush <b>15 Bbl. Fresh H<sub>2</sub>O</b>	Gas Volume		Total Load

Customer Representative \_\_\_\_\_ Station Manager **David Scott** Treater **Clarence R. Messick**

Service Units	<b>119</b>	<b>228</b>	<b>303</b>	<b>571</b>	Co-Driver				
Driver Names	<b>Messick</b>	<b>McGuire</b>	<b>McGraw</b>	<b>Willis</b>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>2:00</b>					<b>Trucks at location and hold safety meeting.</b>
					<b>Casing in well upon arrival.</b>
<b>3:10</b>			<b>66</b>	<b>5</b>	<b>Start mixing cement.</b>
					<b>Start to circulate cement. Stop pumping.</b>
<b>3:25</b>	<b>100</b>			<b>3</b>	<b>Shut in well. Release plug. Open well.</b>
<b>3:30</b>	<b>100</b>		<b>15</b>		<b>Start Fresh H<sub>2</sub>O Displacement.</b>
					<b>Plug down. Shut in well.</b>
<b>4:00</b>					<b>Wash up pump truck</b>
					<b>Job Complete</b>
					<b>Thanks,</b>
					<b>Clarence, Corey, Mite, Jordan</b>

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 CONSERVATION DIVISION  
 WICHITA, KS



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita, Ks. 67202  
 316-262-3699  
 316-262-5799 FAX

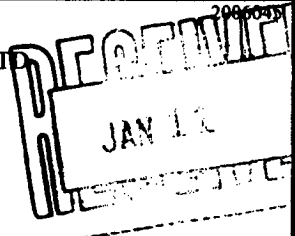
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 P.O. Box 129  
 Liberal, Ks. 67905-0129  
 620-624-2277  
 620-624-2280 FAX

**Invoice**

**PRIORITY**

<b>Bill to:</b> Pioneer Exploration LTD PO Box 38 Spivey, KS 67142	<b>Invoice</b> 701022	<b>Invoice Date</b> 01/05/07	<b>Order</b> 14274	<b>Station</b> Pratt
	<b>Service Description</b> Cement			
	<b>Lease</b> Darnes 'A'	<b>Well</b> 3-18	<b>Well Type</b> New Well	
	<b>AF#</b>	<b>PO</b>	<b>Terms</b> Net 30	
<b>CustomerRep</b> Larry Priest	<b>Treater</b> Clarence Messick			



ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2	SK	245	\$16.53	\$4,049.85 (T)
C221	SALT (Fine)	GAL	1659	\$0.25	\$414.75 (T)
C243	DEFOAMER	LB	47	\$3.45	\$162.15 (T)
C244	CEMENT FRICTION REDUCER	LB	70	\$6.00	\$420.00 (T)
C312	GAS BLOCK	LB	174	\$5.15	\$896.10 (T)
C321	GILSONITE	LB	1225	\$0.67	\$820.75 (T)
C141	JSCC-1	GAL	5	\$44.00	\$220.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	520	\$1.60	\$832.00
E107	CEMENT SERVICE CHARGE	SK	245	\$1.50	\$367.50
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$12,019.05

**Discount:** \$1,923.38

**Discount Sub Total:** \$10,095.67 AFE#?

**Harper County & State Tax Rate: 5.30%** **Taxes:** \$363.16 KS?

**Total:** \$10,458.83 1700-05

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MAY 21 2007

CONSERVATION DIVISION  
 WICHITA, KS

I dont have a well # OR AFE# for this one yet. Thanks, Shanner

APPROVED: \_\_\_\_\_

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**FIELD ORDER** 14274

Subject to Correction

Date	1-5-07	Customer ID	Lease	Darnes "A"	Well #	3-18	Lease	18-315-8W
C H A R G E	Pioneer Exploration, Limited		County	Harper	State	KS	Station	Pratt
	Depth	11 1/2'	Formation		Shoe Joint	42.84Ft.		
	casing Depth	10.516/A	TD	4,578'	4,580'	Job Type	Long String-New Well	
	Customer Representative		Larry Priest		Inspector Clarence R. Messick			

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_  
 Materials Received by **X** *Jay Paul*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	245 sk	AA-2		
P	C-221	1,259 lb.	Salt (Fine)		
P	C-243	47 lb.	Defoamer		
P	C-244	70 lb.	Cement Friction Reducer		
P	C-312	174 lb.	Gas Blok		
P	C-321	1,225 lb.	Gilsonite		
P	C-141	5 gal.	JSCC-1		
P	C-221	400 lb.	Salt (Fine)		
P	C-302	500 gal.	Mud Flush		
P	F-100	6 ea.	Turbolizer, 4 1/2"		
P	F-142	1 ea.	Top Rubber Cement Plug, 4 1/2"		
P	F-190	1 ea.	Guide Shoe - Regular, 4 1/2"		
P	F-230	1 ea.	Flapper Type Insert Float Valve, 4 1/2"		
P	E-100	90 mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	45 mi.	Pickup Mileage, 1-Way		
P	E-104	520 tm.	Bulk Delivery		
P	E-107	245 sk.	Cement Service Charge		
P	R-210	1 ea.	Cement Pumper: 4,501'-5,000'		
P	R-701	1 ea.	Cement Head Rental		
				RECEIVED KANSAS CORPORATION COMMISSION MAY 2 2007 CONSERVATION DIVISION WICHITA, KS	
Discounted Price =				\$ 10,095.67	
Plus taxes					

Customer <b>Pioneer Exploration, Limited</b>		Lease No. <b>Darnes "A"</b>	Well # <b>3-18</b>	Date <b>1-5-07</b>
Field Order # <b>14,274</b>	Station <b>Pratt</b>	Depth <b>4,578'</b>	County <b>Harper</b>	State <b>KS.</b>
Type Job <b>Long String - New Well</b>		Formation	Legal Description <b>18-315-8W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>4 1/2" 10.5 Lb./Ft.</b>	Tubing Size <b>5 Lb./Ft.</b>	Shots/Ft		245 Sacks AA-2 with .39% Friction Reducer,	Rate	Press	39
Depth <b>4,578 Ft.</b>	Depth	From	To	.28 Defoamer, 10% Salt, .79% Gas Blok,	Max	Mt.	10 Min.
Volume <b>72.8 Bbl.</b>	Volume	From	To	5 Lb./sk. Gilsomite	Avg		15 Min.
Max Press <b>1,500 P.S.I.</b>	Max Press	From	To	15 Lb./Gal., 6.15 Gal./sk., 1.43 CU. FT./sk.	HHP Used		Annulus Pressure
Well Connection <b>Plug Container</b>	Annulus Vol.	From	To	Flush <b>72 Bbl. 2% HCL</b>	Gas Volume		Total Load
Plug Depth <b>4,535'</b>	Packer Depth	From	To				

Customer Representative: **Larry Priest** Station Manager: **David Scott** Treater: **Clarence R. Messick**

Service Units	119	228	305	372					
Driver Names	Messick	Rose	Mattae						

Time	P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00						Truck on location and hold safety meeting
8:00						Warren Drilling start to run Regular Guide Shoe, Shoe Joint with Auto-Fill Baffles screwed into collar and a total of 108 jts. new 10.5 Lb./Ft. 4 1/2" casing. Ran Turbolizers on collars #1, 3, 5, 7, 9 & 11.
10:00						Casing in well. Circulate for 1 hour
11:08		500		15	6	Start Fresh H <sub>2</sub> O Pre-Flush.
		500		33	6	Start Salt Pre-Flush.
		500		38	6	Start Fresh H <sub>2</sub> O Spacer.
		500		50	6	Start Mvd Flush.
		500		55	6	Start Fresh H <sub>2</sub> O Spacer.
						Stop pumping. Shut in well.
11:18		-0-			2	Plug rat hole. Open well
11:24		600			5	Start mixing 230 sacks AA-2 cement.
				56		Stop pumping. Shut in well. Wash pump and lines. Open well.
11:39		100			6.5	Start 2% HCL Displacement.
12:00				55	5	Start to lift cement.
12:06		700				Plug down.
		1,500				Pressure up. Release pressure.
						Release pressure. Insert held
12:35						Wash up pump truck.

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MAY 21 2007  
CONSERVATION DIVISION  
WICHITA, KS

1:00 A.M. Job Complete. Thanks, Clarence, Mike, Mike