

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

TIGHT

Operator: License # 32309
 Name: Presco Western, LLC
 Address: 5665 Flatiron Parkway
 City/State/Zip: Boulder, CO 80301
 Purchaser: Plains Marketing LP (Oil) - One OK (Gas)
 Operator Contact Person: Leonard Witkowski
 Phone: (303) 444-8881 x 1145
 Contractor: Name: Trinidad Drilling Limited Partnership
 License: 33784
 Wellsite Geologist: Boulder Office - Karen Tomanek

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/19/2006</u>	<u>1/06/2007</u>	<u>1/24/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21670-0000
 County: Haskell
SW SW SW Sec. 16 Twp. 30 S. R. 32 East West
330 feet from (S) 7 N (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Hall Well #: 8-M16-30-32

Field Name: Unnamed
 Producing Formation: St. Louis

Elevation: Ground: 2890 Kelly Bushing: 2904
 Total Depth: 5790 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 1692 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALVIN WITKOWSKI*
12-14-07
 Chloride content 6000 ppm Fluid volume 1800 bbls
 Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

RECEIVED

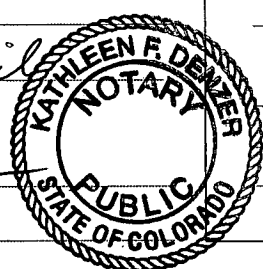
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (See rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
 KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 WICHITA, KS

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Regulatory Specialist Date: 4/26/2007

Subscribed and sworn to before me this 26th day of April
2007

Notary Public: [Signature]
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: 5-29-07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Presco Western, LLC Lease Name: Hall Well #: 8-M16-30-32
 Sec. 16 Twp. 30 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Borehole Compensated Sonic w/ITT, Dual Induction Log, Compensated Neutron/SSD Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4152</td> <td>-1248</td> </tr> <tr> <td>Lansing</td> <td>4246</td> <td>-1342</td> </tr> <tr> <td>Kansas City</td> <td>4692</td> <td>-1788</td> </tr> <tr> <td>Marmaton</td> <td>4845</td> <td>-1941</td> </tr> <tr> <td>Pawnee</td> <td>4974</td> <td>-2070</td> </tr> <tr> <td>Ft Scott</td> <td>5020</td> <td>-2116</td> </tr> <tr> <td>Morrow</td> <td>5338</td> <td>-2434</td> </tr> <tr> <td>St Louis</td> <td>5641</td> <td>-2737</td> </tr> </table>	Name	Top	Datum	Heebner	4152	-1248	Lansing	4246	-1342	Kansas City	4692	-1788	Marmaton	4845	-1941	Pawnee	4974	-2070	Ft Scott	5020	-2116	Morrow	5338	-2434	St Louis	5641	-2737
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.5	1692	Comm	150	3% CC
					Lite	575	3%CC 1/4 Flo
Production	7-7/8"	5-1/2"	15.5	5783	ASC	250	2% Gel 10% Salt 5# Gls 1/2% Flo 150

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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 MAY 10 2007
 CONSERVATION DIVISION
 WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> Depth
4	5662-5664 (St Louis)	
4	5222-5245 (Atoka)	48bbl acid, 60bbl flush
4	4880-4883 (Marmaton)	24bbl acid, 30bbl flush
4	5024-5026 (Ft Scott)	36bbl acid, 40bbl flush
4	5106-5124 (Cherokee)	48bbl acid, 50bbl flush

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	5763		

Date of First, Resumerd Production, SWD or Enhr. 2/04/2007	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. 1.8	Gas Mcf 0	Water Bbls. 13.9	Gas-Oil Ratio 0	Gravity 37.5

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ALLIED CEMENTING CO., INC.

25234

REMIT TO PO. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>1-7-07</u>	SEC <u>16</u>	TWP <u>30S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>4:30 PM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>Hall</u>	WELL # <u>OC 16-30-32</u>	LOCATION <u>SUBLETTE HWY 89 2E-3S-4E</u>		COUNTY <u>HASKELL</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)				<u>N INTO</u>			

CONTRACTOR <u>Cheyenne Drilling</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>Production STRIP</u>	
HOLE SIZE <u>7 7/8"</u>	I.D. <u>5809'</u>
CASING SIZE <u>5 1/2"</u>	DEPTH <u>5801.99'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS LINE	SHOE JOINT <u>2 1/2"</u>
CEMENT LEFT IN CSG. <u>2 1/2"</u>	
PERFS.	
DISPLACEMENT <u>137 1/2 BBLs</u>	

CEMENT			
AMOUNT ORDERED <u>250 SKS ASC 286CL</u>			
<u>5# GILSONITE 10% SAH 1/2 OF 1# FL-160</u>			
<u>500 GAL WFR-2</u>			
COMMON	@		
POZMIX	@		
GEL	@	<u>16.55</u>	<u>83.25</u>
CHLORIDE	@		
ASC	@	<u>14.20</u>	<u>3550.00</u>
SAIT	@	<u>19.20</u>	<u>2496.00</u>
Gilsonite	@	<u>7.70</u>	<u>975.00</u>
FL-160	@	<u>10.65</u>	<u>1256.70</u>
WFR-2	@	<u>1.00</u>	<u>500.00</u>
HANDLING	@	<u>1.90</u>	<u>527.12</u>
MATERIAL	@		<u>973.35</u>
TOTAL			<u>8075.00</u>

EQUIPMENT

PUMP TRUCK # <u>422</u>	CEMENTER <u>TEARY</u>
BULK TRUCK # <u>218</u>	HELPER <u>WAYNE MAX</u>
BULK TRUCK #	DRIVER <u>ALAN</u>
BULK TRUCK #	DRIVER

REMARKS:
MAX 500 GAL WFR-2 250 SKS
ASC 286CL 5# GILSONITE 10% SAH
1/2 OF 1# FL-160. WASH
TRUCK + LEASE. DISPLACE 137 1/2
BBLs WATER PLUG Landed.
LOST ALL PRESSURE. Float didn't
Hold.
MAX PRESSURE 1500 PSI.
 THANK YOU

CHARGE TO PRESCO-WESTERN

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>5801.99'</u>		
PUMP TRUCK CHARGE		<u>1765.00</u>
EXTRA FOOTAGE	@	
MATERIAL	@	<u>35.00</u>
MANIFOLD	@	
HEAD RENTAL	@	<u>100.00</u>
TOTAL		<u>2275.00</u>

5 1/2" PLUG & FLOAT EQUIPMENT

1-GUIDE SHOE	@	<u>160.00</u>
1-RFU INSERT	@	<u>250.00</u>
7-CENTRALIZERS	@	<u>350.00</u>
1-BASKET	@	<u>150.00</u>
1-PORT COLLAR	@	<u>175.00</u>
1-RUBBER PLUG	@	<u>65.00</u>
TOTAL		<u>2725.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 13075.00

DISCOUNT _____

SIGNATURE Rodney Gonzalez

RECEIVED
 KANSAS CORPORATION COMMISSION
 PRINTED NAME: RODNEY GONZALEZ
 MAY 10 2007
 * CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 25232

REMIT TO PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
OAKLEY

DATE <u>12-20-06</u>	SEC <u>16</u>	TWP <u>30S</u>	RANGE <u>32W</u>	CALL ID OUT	ON LOCATION <u>6:00 PM</u>	JOB START <u>2:30 AM</u>	JOB FINISH <u>3:30 AM</u>
LEASER <u>HALL</u>	WELL # <u>8</u>	LOCATION <u>SUBLETTE HWY 83 25-35-NE HASSELL</u>	STATE <u>KS</u>	COUNTY			
OLD OR (NEW) (Circle one) <u>NEW</u>		N 5 1/2					

CONTRACTOR Cheyenne Drill Rpt # 16 OWNER SAME

TYPE OF JOB SURFACE
 HOLE SIZE 12 1/2" T.D. 1704'
 CASING SIZE 8 7/8" DEPTH 1706'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES MAX _____ MINIMUM _____
 MEAS LINE _____ SHOE JOINT 42.20'
 CEMENT LEFT IN CSG. 42.20'
 PERFS _____
 DISPLACEMENT 106 BBLs

CEMENT
 AMOUNT ORDERED 150 SKS COM 38CC
575 SKS LETH 38CC 1/4" Fb-Seal

COMMON	<u>150 SKS</u>	@ <u>12.30</u>	<u>1830.00</u>
POZMIX		@	
GEI		@	
CHLORIDE	<u>24 SKS</u>	@ <u>46.60</u>	<u>1118.40</u>
ASC		@	
<u>LETH 575 SKS</u>		@ <u>11.30</u>	<u>6497.50</u>
<u>Fb-SEAL 144</u>		@ <u>2.00</u>	<u>288.00</u>
HANDLING	<u>785 SKS</u>	@ <u>1.90</u>	<u>1491.50</u>
MILEAGE	<u>94 PER SKI MILE</u>		<u>2422.75</u>
TOTAL			<u>19698.15</u>

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>TERRY</u>
# <u>422</u>	HELPER	<u>KIAYNE</u>
BULK TRUCK		
# <u>399</u>	DRIVER	<u>LOUISE</u>
BULK TRUCK		
# <u>386</u>	DRIVER	<u>DARRIN</u>

REMARKS:

MTX 575 SKS LETH 38CC 1/4"
Fb-SEAL 150 SKS COM 38CC
CEMENT CHGT 2TRC.
PLUG LAND AT 1300 PSI.
FLOAT HELD
THANK YOU

CHARGE TO: Presco-Western
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1160.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>350 @ 6.00</u>	<u>2100.00</u>
MANIFOLD	@	
<u>Head Rental</u>	@	<u>100.00</u>
TOTAL <u>1920.00</u>		

8 7/8" PLUG & FLOAT EQUIPMENT

1- Guide SHOE		<u>235.00</u>
1- RPT W/SECT	@	<u>325.00</u>
4- CENTRAL TUBES	@ <u>55.00</u>	<u>220.00</u>
1- BASKET	@	<u>190.00</u>
1- Rubber Plug	@	<u>100.00</u>
TOTAL <u>1060.00</u>		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side

TAX _____
 TOTAL CHARGE 116678.25
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rodney Gonzalez

RECEIVED
Rodney Gonzalez KANSAS CORPORATION COMMISSION
 PRINTED NAME

MAY 10 2007

CONSERVATION DIVISION
WICHITA, KS