

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32309  
Name: Presco Western, LLC  
Address: 5665 Flatiron Parkway  
City/State/Zip: Boulder, CO 80301  
Purchaser: Plains Marketing LP (Oil) - One OK (Gas)  
Operator Contact Person: Leonard Witkowski  
Phone: ( 303 ) 444-8881 x 1145  
Contractor: Name: Trinidad Drilling Limited Partnership  
License: 33784  
Wellsite Geologist: Boulder Office - Karen Tomanek

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>10/21/2006</u>	<u>10/27/2006</u>	<u>2/05/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21682-0000  
County: Haskell  
SE SW SW Sec. 8 Twp. 30 S. R. 33  East  West  
440 feet from (S) N (circle one) Line of Section  
730 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Winter Well #: 15-M8-30-33

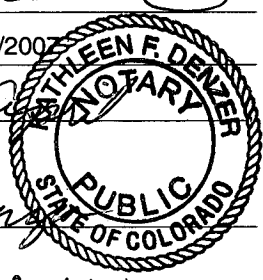
Field Name: Lemon Victory  
Producing Formation: Pawnee  
Elevation: Ground: 2958.2 Kelly Bushing: 2972  
Total Depth: 5046 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1689 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *ALVIN WILSON*  
12-14-07  
Chloride content 9400 ppm Fluid volume 1800 bbls  
Dewatering method used Air Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL DRILLING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Regulatory Specialist Date: 4/26/2007  
Subscribed and sworn to before me this 26<sup>th</sup> day of April  
07  
Notary Public: Kathleen F. Decker  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: 5-29-07  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

My Commission Expires 02/12/2011

71647

Operator Name: Presco Western, LLC Lease Name: Winter Well #: 15-M8-30-33  
 Sec. 8 Twp. 30 S. R. 33  East  West County: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Heebner</td> <td>4061</td> <td>-1089</td> </tr> <tr> <td>Lansing</td> <td>4144</td> <td>-1172</td> </tr> <tr> <td>Kansas City</td> <td>4593</td> <td>-1621</td> </tr> <tr> <td>Marmaton</td> <td>4753</td> <td>-1781</td> </tr> <tr> <td>Pawnee</td> <td>4879</td> <td>-1907</td> </tr> <tr> <td>Ft Scott</td> <td>4913</td> <td>-1941</td> </tr> </table>	Name	Top	Datum	Heebner	4061	-1089	Lansing	4144	-1172	Kansas City	4593	-1621	Marmaton	4753	-1781	Pawnee	4879	-1907	Ft Scott	4913	-1941
Name	Top	Datum																				
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Ft Scott	4913	-1941																				

Dual Induction Log, Compensated Neutron/SSD Log, Sonic Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.5	1689	Comm	150	3% CC
					Lite	575	3%CC 5#Gils 1/2 Flo
Production	7-7/8"	5-1/2"	17.5	5026	ASC	200	2% Gel 10% Salt 5# Gils 1/2% Flo 160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>MAY 10 2007</b>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	CONSERVATION DIVISION WICHITA, KS	
		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4880-4890 (Pawnee)		
4	4670-4674 (Kansas City B)	24bbl acid, 20bbl flush	
4	4258-4262 (Kansas City D)		
4	4150-4166	24bbl acid, 20bbl flush	

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>4100</u>	Packer At <u>4125</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>12/01/2006</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>1.3</u>	Gas Mcf <u>0</u>	Water Bbls. <u>9.7</u>	Gas-Oil Ratio <u>0</u>	Gravity <u>37.5</u>
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 25378

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Wakley

DATE <u>10-22-06</u>	SEC <u>8</u>	TWP <u>30s</u>	RANGE <u>33w</u>	CALLED OUT	ON LOCATION <u>3:00 PM</u>	JOB START <u>4:50 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>Winton</u>	WELL # <u>15M9-30-33</u>	LOCATION <u>Santa Fe N. 1/2 E 1/2</u>			COUNTY <u>Wakley</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<b>RECEIVED</b>			

CONTRACTOR Chryane Drilling Rig 16

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 3/4 DEPTH 1707'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42'

CEMENT LEFT IN CSG. 42'

PERFS.

DISPLACEMENT 106 1/2 bbls

OWNER same OCT 31 2006

CEMENT

AMOUNT ORDERED 150 sks com 39cc

575 sks Lite 39cc 59 Colson 72

129 Flu seal

**EQUIPMENT**

PUMP TRUCK CEMENTER Dean

# 378-281 HELPER Andrew Max

BULK TRUCK

# 397 DRIVER Rex Larry

BULK TRUCK

# 399 DRIVER Rex

COMMON	<u>150 sks</u>	@ <u>12.20</u>	<u>1830.00</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>24 sks</u>	@ <u>46.66</u>	<u>1119.40</u>
ASC		@	
Lite weight	<u>575 sks</u>	@ <u>11.30</u>	<u>6497.50</u>
		@	
Colsonite	<u>28754</u>	@ <u>.70</u>	<u>2012.50</u>
		@	
Thermax	<u>2984</u>	@ <u>2.00</u>	<u>596.00</u>
		@	
		@	
		@	
HANDLING	<u>836 sks</u>	@ <u>1.90</u>	<u>1588.40</u>
MILEAGE	<u>99 sk/mile</u>		<u>2632.40</u>
			TOTAL <u>16256.20</u>

**REMARKS:**

Mix 575 sks Lite 39cc 59 Colsonite  
129 Flu Seal + 150 sks com 39cc  
Mix 24 sks Chloride, cement, oil  
colsonite, Plug tested & float  
1100.

*Thank you*

CHARGE TO: Presco Western

STREET \_\_\_\_\_

CITY \_\_\_\_\_

AP APPROVAL STAMP	
STATE _____	ZIP _____
COMPANY _____	DATE _____
COST CENTER:	
GL CODE:	

To Allied Cementing Co. Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Noel Perry

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 1600.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 35 mi/100 @ 6.00 210.00

MANIFOLD & Head @ 100.00

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 1920.00

**PLUG & FLOAT EQUIPMENT**

Guide shoe 235.00

APU Insult @ 325.00

4 Centralizers @ 55.00 220.00

1 Basher @ 180.00

3/8 Rubber Aug @ 100.00

@ \_\_\_\_\_

TOTAL 1060.00

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Noel Perry

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 10 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC. 28382

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Ogklay

DATE <u>10-25-06</u>	SEC <u>8</u>	TWP <u>30S</u>	RANGE <u>37W</u>	CALLED OUT	ON LOCATION <u>8:45 AM</u>	JOB START <u>10:30 AM</u>	JOB FINISH
LEASE <u>W. 1/4 Sec 8 Twp 30S R. 37W</u>	WELL# <u>15MB-30-33</u>	LOCATION <u>Section 15 1/4 S E 1/4</u>		COUNTY <u>Haskell</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Cherokee Rig Rig 16 OWNER Same

TYPE OF JOB Production string

HOLE SIZE 7 7/8 T.D. 5060 CEMENT AMOUNT ORDERED 200 SKS ASC 16% Sol

CASING SIZE 5 1/2 DEPTH 5055-5061' 2 bags of 57 Gypsum 1/2 of 170 PL 160

TUBING SIZE DEPTH 500 gals WFR-2

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 5' 4" 15'

CEMENT LEFT IN CSG. 4000' 15'

PERFS.

DISPLACEMENT 117' 117' 615'

### EQUIPMENT

PUMP TRUCK CEMENTER Dave

# 351-281 HELPER Andrew

BULK TRUCK

# 577 DRIVER Kelly

BULK TRUCK

# DRIVER

### REMARKS:

run 500 gals WFR-2 Followed  
with 200 SKS cement, wash  
and disp 117' 117'

*Thank you*

CHARGE TO: Presco Western

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

COMMON	@		
POZMIX	@		
GEL <u>4 SKS</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	@		
ASC <u>200 SKS</u>	@	<u>14.20</u>	<u>2840.00</u>
	@		
<u>Salt 10 SKS</u>	@	<u>17.20</u>	<u>172.00</u>
<u>Gypsum 1000'</u>	@	<u>.70</u>	<u>700.00</u>
<u>PL 160 50'</u>	@	<u>10.65</u>	<u>1065.00</u>
<u>WFR-2 500 gals</u>	@	<u>1.00</u>	<u>500.00</u>
	@		
	@		
HANDLING <u>245 SKS</u>	@	<u>1.70</u>	<u>465.50</u>
MILEAGE <u>99/ST mile</u>			<u>711.75</u>
TOTAL			<u>6536.75</u>

### SERVICE

DEPTH OF JOB <u>50.55'</u>		
PUMP TRUCK CHARGE		<u>1720.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>35 miles</u>	@	<u>6.00 210.00</u>
MANIFOLD <u>4 Head</u>	@	<u>100.00</u>
	@	
	@	
TOTAL <u>2060.00</u>		

### PLUG & FLOAT EQUIPMENT

<u>Guide shoe</u>		<u>160.00</u>
<u>AFM Insert</u>	@	<u>250.00</u>
<u>7- Centralizers</u>	@	<u>50.00 350.00</u>
<u>1- Basket</u>	@	<u>150.00</u>
<u>Port Collar</u>	@	<u>1750.00</u>
<u>5/8 Rubber Plug</u>	@	<u>65.00</u>
TOTAL <u>2725.00</u>		

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 10 2007  
CONSERVATION DIVISION  
WICHITA, KS