

TIBET

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32309
Name: Presco Western, LLC
Address: 5665 Flatiron Parkway
City/State/Zip: Boulder, CO 80301
Purchaser: Plains Marketing LP (Oil) - One OK (Gas)
Operator Contact Person: Leonard Witkowski
Phone: (303) 444-8881 x 1145
Contractor: Name: Trinidad Drilling Limited Partnership
License: 33784
Wellsite Geologist: Boulder Office - Karen Tomanek

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/09/2006 12/16/2006 1/16/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 175-22073-0000
County: Seward

NE SE NE Sec. 26 Twp. 31 S. R. 33 East West
1980 feet from S (N) (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Printz Farms Well #: 5H-26-31-33
Field Name: Thirty One Southwest

Producing Formation: Marmaton
Elevation: Ground: 2859 Kelly Bushing: 2873
Total Depth: 6002 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1692 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

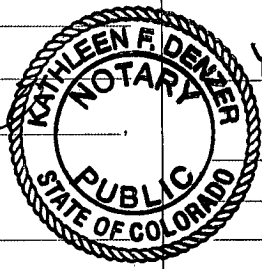
Drilling Fluid Management Plan ALT-DWH
(Data must be collected from the Reserve Pit) 12-14-07
Chloride content 5000 ppm Fluid volume 1800 bbls
Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____ RECEIVED
KANSAS CORPORATION COMMISSION
Lease Name: _____ License No. 0 2007
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Specialist Date: 4/26/2007
Subscribed and sworn to before me this 26th day of April, 2007.
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes No Date: 5-29-07
Wireline Log Received
Geologist Report Received
UIC Distribution
My Commission Expires 02/12/2011

Operator Name: Presco Western, LLC Lease Name: Printz Farms Well #: 5H-26-31-33
 Sec. 26 Twp. 31 S. R. 33 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Borehole Compensated Sonic w/ITT, Dual Induction Log, Compensated Neutron/SSD Log, Sonic Cement Bond Log Variable Density Gamma Ray/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;"></td> <td style="width:20%; text-align: center;">Top</td> <td style="width:20%; text-align: center;">Datum</td> </tr> <tr> <td>Heebner</td> <td style="text-align: center;">4193</td> <td style="text-align: center;">-1320</td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">4307</td> <td style="text-align: center;">-1434</td> </tr> <tr> <td>Kansas City</td> <td style="text-align: center;">4801</td> <td style="text-align: center;">-1928</td> </tr> <tr> <td>Marmaton</td> <td style="text-align: center;">4945</td> <td style="text-align: center;">-2072</td> </tr> <tr> <td>Pawnee</td> <td style="text-align: center;">5052</td> <td style="text-align: center;">-2179</td> </tr> <tr> <td>Ft Scott</td> <td style="text-align: center;">5093</td> <td style="text-align: center;">-2220</td> </tr> <tr> <td>Morrow</td> <td style="text-align: center;">5456</td> <td style="text-align: center;">-2583</td> </tr> <tr> <td>Ste Gen</td> <td style="text-align: center;">5753</td> <td style="text-align: center;">-2880</td> </tr> </table>		Top	Datum	Heebner	4193	-1320	Lansing	4307	-1434	Kansas City	4801	-1928	Marmaton	4945	-2072	Pawnee	5052	-2179	Ft Scott	5093	-2220	Morrow	5456	-2583	Ste Gen	5753	-2880
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.5	1692	Comm	150	3% CC
					Lite	575	3%CC 1/2 Flo
Production	7-7/8"	4-1/2"	10.5	5983	ASC	200	2% Gel 10% Sall 5# Gils 1/2% Flo 160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4950-4956 (Marmaton)	24bbl acid, 20bbl flush	
4		RECEIVED KANSAS CORPORATION COMMISSION	
4		MAY 10 2007	
4		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	5963		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 1/16/2007	Producing Method										
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)										
Estimated Production Per 24 Hours	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">Oil Bbls.</td> <td style="width:15%;">Gas Mcf</td> <td style="width:15%;">Water Bbls.</td> <td style="width:15%;">Gas-Oil Ratio</td> <td style="width:15%;">Gravity</td> </tr> <tr> <td style="text-align: center;">0</td> <td style="text-align: center;">0</td> <td style="text-align: center;">0</td> <td style="text-align: center;">0</td> <td style="text-align: center;">37.5</td> </tr> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	0	0	0	0	37.5
Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity							
0	0	0	0	37.5							

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ALLIED CEMENTING CO., INC. 25169

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
OAKLEY

DATE 12-10-06	SEC 26	TWP 31S	RANGE 33W	CALLED OUT	ON LOCATION 12:00 PM	JOB START 3:30 PM	JOB FINISH 5:00 PM
PROJECT PRESTO FARMS		WELL# 5-14	LOCATION Sublette 10 1/2 S - W INTO			COUNTY SEWARD	STATE Ks
OLD OR NEW (Circle one) NEW				DATE 26-31-33			

CONTRACTOR **CHEYENNE DRILL RIG #16** OWNER **SAME**

TYPE OF JOB **SURFACE**

HOLE SIZE **12 1/4"** T.D. **1703**

CASING SIZE _____ DEPTH **1701**

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT **42.24'**

CEMENT LEFT IN CSG. **42.24'**

PERFS. _____

DISPLACEMENT **105 1/2 bbls**

EQUIPMENT _____

CEMENT

AMOUNT ORDERED **150 SKS com 3% cc**

575 SKS Letc 3% cc 1/4" Flo-SEAL

COMMON	150 SKS	@ 12.20	1830.00
POZMIX		@	
GEL		@	
CHLORIDE	24 SKS	@ 46.50	1116.00
ASC		@	
LETE	575 SKS	@ 11.30	6497.50
Flo-SEAL	144"	@ 2.00	288.00
HANDLING	785 SKS	@ 1.92	1497.60
MILEAGE	94 PER SKT. MEIC		1413.00
TOTAL			18632.10

PUMP TRUCK CEMENTER **TERRY**

422 HELPER **WAYNE**

BULK TRUCK DRIVER **KELLY**

386

BULK TRUCK DRIVER **DARRIN**

347

REMARKS:

MIX 575 SKS LETC 3% CC 1/4" FLO-SEAL

150 SKS COM 3% CC. DISPLACE 105 1/2

BBL WATER.

PLUG Landed AT 1100 PSE,

FLOAT HELD

CEMENT did CURL

THANK YOU

CHARGE TO **PRESCO - WESTERN**

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB **1701'**

PUMP TRUCK CHARGE **1610.00**

EXTRA FOOTAGE @ _____

MILEAGE **20 ME** @ **6.50** **120.00**

MANIFOLD @ _____

HEAD RENTAL @ _____ **100.00**

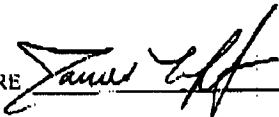
TOTAL **1930.00**

9 5/8" PLUG & FLOAT EQUIPMENT

1- Guard shoe		235.00
1- AFU INSERT	@	315.00
3- CENTRALIZERS	@ 55.00	165.00
1- BASKET	@	180.00
1- Rubber plug	@	100.00
TOTAL		1005.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE 

TAX _____

TOTAL CHARGE: **15473.40**

DISCOUNT _____ IF PAID IN 30 DAYS _____

PRINTED NAME _____

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 10 2007
CONSERVATION DIVISION
WICHITA, KS

