

TYPE

Compt. \_\_\_\_\_

SIDE ONE

DOCKET NO. NP \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5146 EXPIRATION DATE 6/85

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-179-20,240-A

ADDRESS 435 Page Court, 220 West Douglas COUNTY Sheridan  
Wichita, Kansas 67202 FIELD George NW

\*\* CONTACT PERSON Juanita Green PROD. FORMATION \_\_\_\_\_  
PHONE (316) 265-9686 Indicate if new pay. \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE HAFFNER

ADDRESS \_\_\_\_\_ WELL NO. #3 OWWO

DRILLING Rains & Williamson Oil Co., Inc. 990 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 435 Page Court, 220 West Douglas 1650 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW/4(Qtr.) SEC 7 TWP 9S RGE 26 (W).

PLUGGING \_\_\_\_\_ WELL PLAT (Office Use Only)  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

TOTAL DEPTH 4050' PBTD \_\_\_\_\_

SPUD DATE 2-5-79 DATE COMPLETED \_\_\_\_\_

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 287' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Wash down to. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

old T.D. and drilled deeper to 4050'. ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Wilson Rains*  
(Name) WILSON RAINS



RECEIVED STATE CORPORATION COMMISSION

MAR 20 1984

*Juanita M. Green*  
(NOTARY PUBLIC)  
Juanita M. Green

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO  
 OPERATOR Rains & Williamson Oil Co. Inc. LEASE NAME HAFFNER SEC 7 TWP 9 S RGE 26 (W)  
 WELL NO #3 OWWO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Previously set							
Production	7 7/8"	4 1/2"	9 1/2#	4049'	60-40 poz.	125 sx.	2% gel, 10% salt 20 bbl. salt flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		3942' - 3948'
Size	Setting depth	Pecker set at			
2 3/8"	3935'	3935'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons MCA	3942' - 3948'
500 gallons - 28% acid	3942' - 3948'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. MCF	Water % bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations