

ORIGINAL

RELEASED  
CONFIDENTIAL  
APR 09 1992

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 179-20,992 - 0000

County Sheridan FROM CONFIDENTIAL

NE NE SE Sec. 23 Twp. 9S Rge. 26  East West

2310 Ft. North from Southeast Corner of Section

330 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

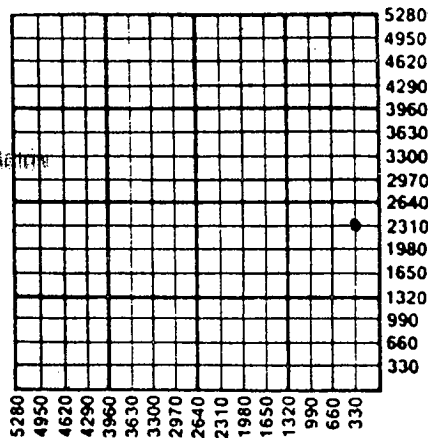
Lease Name Epler Well # 2

Field Name EPLER

Producing Formation Lansing KC - 140' zone

Elevation: Ground 2650' KB 2655'

Total Depth 4175' PBDT



Amount of Surface Pipe Set and Cemented at 263 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2280 Feet

If Alternate II completion, cement circulated from 2280

feet depth to surface w/ 305 sx cmt.

Operator: License # 9482

Name: Nat'l Petro. Reserves, Inc.

Address 250 N. Rock Rd., Suite #340

City/State/Zip Wichita, KS 67206

Purchaser: \_\_\_\_\_

Operator Contact Person: Ted C. Bredehoft

Phone (316)-681-3515

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Dan DeBoer

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

MAR 9 1991

If OWWO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

2/11/91 2/20/91 3/2/91

Spud Date Date Reached TD Completion Date

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

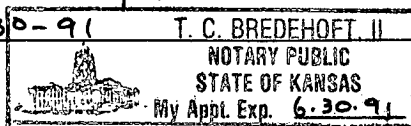
Signature Ted C. Bredehoft

Title President Date 3/21/91

Subscribed and sworn to before me this 21st day of March, 19 91.

Notary Public T.C. Bredehoft, II

Date Commission Expires 6-30-91 T. C. BREDEHOFT, II



**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

KCC  SWD/Rep  NGPA

KGS  Plug  Other (Specify)

**SIDE TWO**

Operator Name Nat'l Petrol Reserves, Inc. Lease Name Epler Well # 2  
 Sec. 23 Twp. 9S Rge. 26  East County Sheridan  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<p style="text-align: center;"><b>Formation Description</b></p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>2294 (+360)</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3855 (-1201)</td> <td></td> </tr> <tr> <td>Toronto</td> <td>3877 (-1223)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3894 (-1240)</td> <td></td> </tr> <tr> <td>Base/KC</td> <td>4123 (-1469)</td> <td></td> </tr> <tr> <td>RTD</td> <td>4175 (-1521)</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	2294 (+360)		Heebner	3855 (-1201)		Toronto	3877 (-1223)		Lansing	3894 (-1240)		Base/KC	4123 (-1469)		RTD	4175 (-1521)	
Name	Top	Bottom																				
Anhydrite	2294 (+360)																					
Heebner	3855 (-1201)																					
Toronto	3877 (-1223)																					
Lansing	3894 (-1240)																					
Base/KC	4123 (-1469)																					
RTD	4175 (-1521)																					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20#	263	common	270	3% gel, 2% cc
production	7 7/8	5 1/2	14#	4177	EA-2	100	3% gel, 2% cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4021-4026	2000 gal 15% HCLW/AS-7	4026

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	4093		

Date of First Production	Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
3-2-91								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	160				0			39°

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

RELEASED

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APR 0 9 1992

FROM CONFIDENTIAL

- 2/16/91 DST #1 (3861-3901); Toronto and 'A' zones; 10-10-15-15; 1st open-weak blow; 2nd open-weak blow; recovery: 26 ft oil cut mud (1 ft clean oil on top); IFP 72-36; FFP 65-50; ISIP-543; FSIP-289; BHT 113°; drilling at 3,901 ft. 30-30-45-45;
- DST #2 (3908-3928); Lansing 35 ft. zone; 1st open: blow off bottom bucket in 18 minutes; 2nd open: blow off bottom bucket in 14 minutes; recovery: 600 ft gas-in-pipe, 125 ft slightly mud cut ~~oil~~ gassy oil; IFP 105-73; ISIP-871; FSIP-871; BHT 113°; drilling at 3,928 ft. 105-73
- 2/17/91 DST #3 (3928-3945); Lansing 50 ft zone; 30-30-30-30; 1st open: fair blow to bottom bucket in 26 minutes; 2nd open fair blow to bottom bucket in 24 minutes; recovery: 450 ft gas-in-pipe, 55 ft mud cut gassy oil (5%-gas, 65%-oil, 30%-mud), 5 ft clean gassy oil; IFP 43-21; FFP 58-29; ISIP-725; FSIP-725; BHT 114°; drilling at 3,945 ft.
- DST #4 (3953-3978); Lansing 90 ft zone; 15-15-15-15; 1st open-weak surface blow thru-out; 2nd open-weak surface blow thru-out; recovery: 20 ft. very slightly oil cut mud; IFP 50-29; FFP 43-36; ISIP-1036; FSIP-935; BHT 115°;
- 2/18/91 DST #5 (4002-4029); Lansing 140 ft zone; 30-30-45-60; 1st open-strong blow off bottom of bucket in less than 1 minute, gas to surface on first shut-in; 2nd open-strong blow, gauge 5.87 MCF; recovery: 3,575 ft clean gassy oil; IFP 557-1015; FFP 1102-1238; ISIP-1245; FSIP-1260; BHT 129°; Gravity 39.5°; drilling at 4,029 ft.
- DST #6 (4053-4070); Lansing 180 ft zone; 15-15-5-10; 1st open-weak surface blow died in 13 minutes; 2nd open-weak blow; recovery: 1 ft. oil spotted mud; IFP 58-36; FFP 29-36; ISIP-36; FSIP-29; drilling at 4,070 ft.
- 2/19/91 DST #7 (4071-4096); Lansing 200 ft zone; 30-30-45-60; 1st open-good blow off bottom of bucket in 1 minute; 2nd open-good blow off bottom of bucket in 1 minute; recovery: 2,050 ft gas-in-pipe, 1,200 ft clean gassy oil; IFP 195-347; FFP 398-456; ISIP-456; FSIP-493; BHT 130°; Gravity 33°

RECEIVED  
STATE CONSERVATION COMMISSION  
WICHITA, KANSAS

MAR 29 1991

CONSERVATION DIVISION  
Wichita, Kansas



APR 9 1992

INVOICE NO. 1992 DATE

INVOICE

HALLIBURTON SERVICES ORIGINAL

A Halliburton Company

904571 02/20/19  
FROM CONFIDENTIAL

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
EPLER 2		SHERIDAN		KS	NATIONAL	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
OBERLIN		EMPHASIS		CEMENT PRODUCTION CASING		02/20/19
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA		FILE
623541	BILL LUCK			COMPANY TRUCK		10

NATIONAL PETROLEUM RESERVES  
250 N. ROCK RD.  
SUITE 340  
WICHITA, KS 67206

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	45	MI	2.35	105.75
		1	UNT		
000-118	MILEAGE SURCHARGE-CEMENT-LAND	45	MI	.40	18.00
		1	UNT		
007-013	MULT STAGE CEMENTING-1ST STAGE	4175	FT	1,200.00	1,200.00
001-016		1	UNT		
007-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	950.00	950.00
		1	UNT		
26	INSERT VALVE F. S. - 5 1/2" 8RD	1	EA	223.00	223.00
847.6318					
27	FILL-UP UNIT 5 1/2" - 6 5/8"	1	EA	30.00	30.00
815.1931					
40	CENTRALIZER 5-1/2" MODEL S-4	6	EA	44.00	264.00
807.9302					
71	MULT STAGE CMTR-5-1/2" 8RD	1	EA	2,450.00	2,450.00
813.8030					
75	PLUG SET 5 1/2"	1	EA	400.00	400.00
812.0162					
320	CEMENT BASKET 5 1/2"	1	EA	90.00	90.00
800.8883					
350	HALLIBURTON WELD-A	1	LB	11.00	11.00
890.1080					
018-317	SUPER FLUSH	11	SK	74.00	814.00
504-308	STANDARD CEMENT	100	SK	6.75	675.00
508-127	CAL SEAL	5	SK	19.70	98.50
509-968	SALT	433	LB	.10	43.30
507-775	HALAD-322	47	LB	5.95	279.65
507-970	D-AIR 1, POWDER	24	LB	2.55	61.20
504-308	STANDARD CEMENT	85	SK	6.75	573.75
506-105	POZMIX A	45	SK	3.50	157.50
506-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	10	SK	13.75	137.50

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 27 1991  
CONSERVATION DIVISION  
Wichita, Kansas

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



REMIT TO: BOX 951046  
DALLAS, TX 75395-1046

APR 09 1992

INVOICE

A Halliburton Company

FROM CONFIDENTIAL

INVOICE NO.	DATE
904571	02/20/1991

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
EPLER 2		SHERIDAN		KS	NATIONAL
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
OBERLIN	EMPHASIS	CEMENT PRODUCTION CASING		02/20/1991	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE
623541	BILL LUCK			COMPANY TRUCK	107

NATIONAL PETROLEUM RESERVES  
250 N. ROCK RD.  
SUITE 340  
WICHITA, KS 67206

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
507-285	ECONOLITE	226	LB	.90	203.40
507-210	FLOCELE	33	LB	1.30	42.90
504-318	HALLIBURTON LIGHT W/STANDARD	175	SK	6.10	1,067.50
507-210	FLOCELE	44	LB	1.30	57.20
509-968	SALT	600	LB	.10	60.00
500-207	BULK SERVICE CHARGE	443	CFT	1.10	487.30
500-306	MILEAGE CMTG MAT DEL OR RETURN	885.20	TMI	.75	663.90
500-307	MILEAGE SURCHARGE-CEMENT MAT.	885.20	TMI	.10	88.52
INVOICE SUBTOTAL					11,252.82
DISCOUNT--(BID)					1,671.90
INVOICE BID AMOUNT					9,580.92
*-KANSAS STATE SALES TAX					288.04
*-DECATUR COUNTY SALES TAX					67.79
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$9,936.81

RECEIVED  
STATE CORPORATION COMMISSION

MAR 27 1991

CONSERVATION DIVISION  
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

BULK MATERIALS DELIVERY

AND

ORIGINAL TICKET CONTINUATION



A Division of Halliburton Company  
DUNCAN, OKLAHOMA 73536

RELEASED FOR INVOICE AND TICKET NO. 904571  
APR 09 1992

DATE MAY 2/20/91	CUSTOMER ORDER NO.	WELL NO. AND FARM 2 Epler	COUNTY Sheridan	STATE KS
CHARGE TO National Petroleum Reserves	OWNER Nat. Pet. Res.	CONTRACTOR Emphasis Drlg.		No. B 516391
MAILING ADDRESS 250 N Rock Rd. Suite 340 Wichita, KS 67206	DELIVERED FROM Oberlin, KS	LOCATION CODE 25529	PREPARED BY Vickie	
CITY & STATE	DELIVERED TO SW/Studley, KS	TRUCK NO. 50181 4218	RECEIVED BY BRYANT	

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
504-308		1	B	Standard Cement	100	sk			6.75	675.00
508-127		1	B	Cal-Seal 5%	5	sk			19.70	98.50
509-968		1	B	Salt Granulated 10%	433	lb			.10	43.30
507-775		1	B	Halad 322 .5%	47	lb			5.95	279.65
507-970		1	B	D Air-1 .25%	24	lb			2.55	61.20
504-308		1	B	Standard Cement	85	sk			6.75	573.75
506-105		1	B	Pozmix 'A'	45	sk			3.50	157.50
506-121		1	B	(2) Halliburton Gel Added 2%						N/C
507-277		1	B	Halliburton Gel Added 8%	10	sk			13.75	137.50
507-285		1	B	Econolite	226	lb			.90	203.40
507-210		1	B	Flocele 1/4#/sk.	33	lb			1.30	42.90
504-316		1	B	Halliburton Light Cement	175	sk			6.10	1,067.50
507-210		1	B	Flocele 1/4#/sk.	44	lb			1.30	57.20
509-968		1	B	Salt Granulated (On Side)	600	lb	12	sk	.10	60.00

THIS IS NOT AN INVOICE

RECEIVED STATE COMMISSION  
MAR 27 1991

Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES		
		45	885.20		
SERVICE CHARGE ON MATERIALS RETURNED	Wichita, Kansas	CU. FEET			
500-207	1 B SERVICE CHARGE	443. CU. FEET	1.10		487.30
500-306	1 B Mileage Charge	39,342 TOTAL WEIGHT	.75		663.90
500-307	1 B Surcharge		.10		88.52
CARRY FORWARD TO INVOICE				SUB-TOTAL	4,697.12

No. B 516390

CUSTOMER

ORIGINAL AND PRE-TREATMENT DATA

ATTACH TO INVOICE/TICKET NO. 904571

APR 09 1992

DISTRICT OBERLIN KS.

DATE 2-20-91

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

FROM CONFIDENTIAL

THE SAME AS AN INDEPENDENT CONTRACTOR TO: NATIONAL PETROLEUM RESERVES INC (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 2 LEASE EPLER SEC. 23 TWP. 9 RANGE 26

FIELD S.W. 1/4 STUDLEY, KS. COUNTY SHERIDAN STATE KS. OWNED BY NATIONAL PETR. RESERVES INC

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

Table with columns: FORMATION NAME, THICKNESS, PACKER TYPE, TOTAL DEPTH, BORE HOLE, INITIAL PROD., PRESENT PROD., NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I., OPEN HOLE, PERFORATIONS.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

1st STAGE 20 BBL SALT FLUSH - 460 GAL SUPERFLUSH - 100 CKS OF EA-2 250-AN 10% SALT FLUSH... 2nd STAGE 20 BBL SALT FLUSH 130 CKS OF HOLE FLUORE 175 CKS OF HLC 1/2 FLOCCLE

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED. a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list... b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies... c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials... d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials... e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost... f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act... g) That this contract shall be governed by the law of the state where services are performed or materials are furnished... h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

RECEIVED STATE CORPORATION COMMISSION

MAR 27 1991

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED [Signature] CUSTOMER

DATE 2-20-91

TIME A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

FROM CONFIDENTIAL

FORM 1908 R-11

WELL NO. - FARM OR LEASE NAME <b>2 EPLER</b>		COUNTY <b>SHERIDAN</b>	STATE <b>KS</b>	CITY / OFFSHORE LOCATION	DATE <b>2 - 91</b>
CHARGE TO <b>NATIONAL PETROLEUM RESERVES, INC.</b>		OWNER <b>NATIONAL PETR RESERVES</b>	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input type="checkbox"/>
ADDRESS		CONTRACTOR <b>EMPHASIS BROS</b>	LOCATION <b>1 OBERLIN, KS</b>		CODE <b>2552</b>
CITY, STATE, ZIP		SHIPPED VIA <b>2591</b>	FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT		LOCATION <b>2</b>
WELL TYPE		WELL CATEGORY	DELIVERED TO <b>5-01/STOLEY, KS</b>		LOCATION <b>3</b>
TYPE AND PURPOSE OF JOB		<b>B- 516390</b>	ORDER NO.		REFERRAL LOCATION

As consideration, the above-named Customer agrees to pay Halliburton in accordance with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
					QTY	MEAS	QTY	MEAS			
000-117		1		MILEAGE	45	mi			2.35	105	7
000-118		1		MILEAGE SURCHARGE	45	mi			1.40	18	00
007-013		1		PUMP CHRG 1" STAGE	4175	FT			1200	1200	00
007-161		1		PUMP CHRG 2" STAGE	1	EA			950	950	00
26	847.6318			INSERT FLOAT SHOE	1	EA	5 1/2	IN		223	00
27	815.19311			AUTOFL ASSY	1	EA	1 1/4	IN		30	00
40	80793022			5-4 CENT.	6	EA	5 1/2	IN	44	264	00
71	813.80300			MULTIPLE STAGE COMTE.	1	EA	5 1/2	IN		2450	00
75	812.0162			PLUG SET	1	EA	5 1/2	IN		400	00
320	800.8883			CEMENT BASKETS	1	EA	5 1/2	IN	90	90	00
350	890.10802			HOWCO WELD	1	#			11	11	00
018-317					11	SK			74	814	00

NOT AN INVOICE

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 27 1991

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B- 516390** 4697 12

WAS JOB SATISFACTORILY COMPLETED? \_\_\_\_\_

WAS OPERATION OF EQUIPMENT SATISFACTORY? \_\_\_\_\_

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? \_\_\_\_\_

X 11/1/91  
CUSTOMER OR HIS AGENT (PLEASE PRINT)

X 09/2/91  
CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

G. Bryant T. GARRISON  
HALLIBURTON OPERATOR

HALLIBURTON APPROVAL \_\_\_\_\_  
CUSTOMER

SUB TOTAL  
APPLICABLE TAXES TO BE ADDED ON INVOICE