

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 179-21,032 -0000

County Sheridan  
Approx. SE NW -NE - Sec. 23 Twp. 9S Rge. 26 X W

ORIGINAL

Operator: License # 9482

1040 Feet from S (circle one) Line of Section

Name: National Petro. Reserves, Inc.

1530 Feet from E (circle one) Line of Section

Address 250 N. Rock Rd., Ste. #340

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67206

Lease Name Pfeifer Well # 4

Purchaser: \_\_\_\_\_

Field Name Epler

Operator Contact Person: Ted C. Bredehoft

Producing Formation Lansing- K.C. 200' (K) zone

Phone ( 316 ) -681-3515

Elevation: Ground 2650' KB 2655'

Contractor: Name: Emphasis Oil Operations

Total Depth 4170' PBTD \_\_\_\_\_

License: 8241

Amount of Surface Pipe Set and Cemented at 266 Feet

Wellsite Geologist: Craig Chaulk

Multiple Stage Cementing Collar Used? X Yes \_\_\_\_\_ No

Designate Type of Completion

If yes, show depth set 2320 Feet

New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

If Alternate II completion, cement circulated from 2320

Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

feet depth to surface w/ 310 sx cat.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan 6-4-92  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

Chloride content 3000 ppm Fluid volume 160 bbls

Well Name: \_\_\_\_\_

Dewatering method used Dehydration/Evaporation

Comp. Date \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBTD  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

3/15/92 : 3/24/92 4/10/92  
Spud Date Date Reached TD Completion Date

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 209 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 4-24-91

Subscribed and sworn to before me this 24 day of April, 19 91.

Notary Public Susan E. Bredehoft  
Date Commission Expires 5-13-93  
SUSAN E. BREDEHOFT  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 5-13-93

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution RECEIVED  
KCC \_\_\_\_\_ STAT. CORP. COM. DIVISION  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
JUN 1992 (Specify)  
6-1-92  
CONSERVATION DIVISION  
Form ACO-1 (7-91) Wichita, Kansas

Operator Name National Petro. Reserves, Inc. Lease Name Pfeifer Well # 4

Sec. 23 Twp. 9S Rge. 26  East  West County Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2306 +351	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	2345 +312	
List All E.Logs Run:		Topeka	3657 -1000	
		Heebner	3866 -1209	
		Toronto	3890 -1233	
		Lansing	3908 -1251	
		Base/K.C.	4138 -1481	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	260'	60/40 poz	170	3%gel 2%cc
Production	7 7/8"	5 1/2"	12.5#	4176'	60/40 poz	310 <sup>top</sup> 75 <sup>btm</sup>	3%gel 2%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4100.5-4106.5	2000 gal 15% NE Acid	4106.5
3	3945.5-3947.5	1000 gal 15% PAD Acid	3947.5

<b>TUBING RECORD</b>	Size 2 3/8"	Set At 4117	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
4/10/92				
Estimated Production Per 24 Hours	Oil 40 Bbls.	Gas tstm Mcf	Water 3.37 Bbls.	Gas-Oil Ratio Gravity 37

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 4100-4106

KCC

15-179-21032-0000

MAY 29 1993

RELEASED

CONFIDENTIAL

JUN 1 8 1993

ORIGINAL

FROM CONFIDENTIAL

- 3/20/92 DST #1 (3876-3918); Toronto and "A" zones: 30-30-45-45; 1st open-weak blow built to 6"; 2nd open-weak blow built to 5"; recovery: 90 ft muddy water, 120 ft slightly muddy water, 120 ft water, slight trace oil thru-out; IFP 79-123; FFP 152-239; ISIP-1065; FSIP-1000; BHT 121°; drilling at 3,918 ft.
- 3/20/92 DST #2 (3939-3960); Lansing 50 ft zone; 30-30-45-45; 1st open-weak blow built to bottom bucket 27 minutes; 2nd open-built to bottom bucket 16 minutes; recovery: 300 ft gas-in-pipe, 55 ft. clean oil, 50 ft muddy oil, 10 ft water; IFP 29-36; FFP 43-58; ISIP-340; FSIP-376; BHT 115°; drilling at 3,960 ft.
- 3/21/92 DST #3 (3961-3988); base 50 ft & 90 ft zones; 15-15-15-15; 1st open-weak blow died 7 minutes; 2nd open-no blow, built to weak surface blow thru-out; recovery: 25 ft mud with oil spots; IFP 36-36; FFP 43-43; ISIP-1065; FSIP-1007; BHT 122°; drilling at 3,988 ft.
- DST #4 (4016-4050); 140 ft zone, Lansing; 30-30-60-60; 1st open-good blow built to bottom bucket in 7 minutes; 2nd open-good blow built bottom bucket 22 minutes; recovery: 300 ft gas-in-pipe, 210 ft oil cut muddy water, 300 ft slightly oil cut water; IFP 65-152; FFP 210-282; ISIP-384; FSIP-326; drilling at 4,050 ft.
- 3/22/92 DST #5 (4051-4073); Lansing 160 ft zone; 15-15-15-15; 1st open-weak surface blow thru-out; 2nd open-no blow; recovery: 2 ft mud with show dead oil; IFP 36-36; FFP 36-36; ISIP-43; FSIP-36; BHT 124°; drilling at 4,073 ft.
- DST #6 (4051-4090); Lansing 180 ft zone; 30-30-30-30; 1st open-weak steady ½" blow; 2nd open-weak steady ½" blow; recovery: 5 ft mud with spots of oil, good show oil in tool; IFP 50-43; FFP 43-43; ISIP-58; FSIP-50; drilling at 4,090 ft.
- 3/23/92 DST #7 (4086-4117); Lansing 200 ft zone; 30-30-60-60; 1st open-fair blow built to bottom bucket in 12 minutes; 2nd open-fair blow built to bottom bucket in 20 minutes; recovery: 725 ft gas-in-pipe; 120 ft clean gassy oil, 55 ft oil cut mud; IFP 50-58; FFP 65-79; ISIP-311; FSIP 152; BHT 125°; drilling at 4,117 ft.

RECEIVED  
STATE CORPORATION COMMISSION

JUN 1 1992

CONSERVATION DIVISION  
Wichita, Kansas

ORIGINAL

RELEASED

KCC

EMPHASIS OIL OPERATIONS

MAY 18 1993

MAY 29 1993

P. O. BOX 506

FROM CONFIDENTIAL

RUSSELL, KS 67665

CONFIDENTIAL

DRILLERS LOG

OPERATOR: National Petroleum Reserves, Inc.  
250 N. Rock Rd., Ste. #340  
Wichita, KS 67206

CONTRACTOR: Emphasis Oil Operations  
Box 506  
Russell, KS 67665

LEASE: Pfeifer

WELL #4

LOCATION: Approx. SE NW NE  
Section 23-9S-26W  
Sheridan County, Kansas

LOGGERS TOTAL DEPTH: 4169'

ROTARY TOTAL DEPTH: 4170'

ELEVATION: 2655' K.B.

COMMENCED: 3/15/92

COMPLETED: 3/24/92

CASING: 8-5/8" @ 266' w/170 sks cement  
5-1/2" @ 4168' w/300 sks cement (Top Stage)  
w/75 sks cement (Bottom Stage)

STATUS: Oil Well

DEPTHS & FORMATIONS

(All measurements from K.B.)

Dakota Sand	640'	Topeka	3658'
Shale	756'	Heebner	3869'
Cedar Hills	1876'	Toronto	3890'
Shale	2085'	Lansing-Kansas City	3907'
Anhydrite	2306'	R.T.D.	4170'
Shale	2348'		

STATE OF KANSAS )  
                          ) ss  
COUNTY OF RUSSELL)

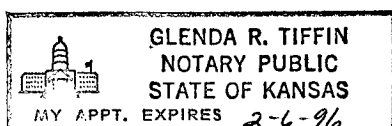
K. Scott Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.



K. Scott Branum

Subscribed and sworn to before me on March 26, 1992.

My commission expires: February 6, 1996.




Glenda R. Tiffin, Notary Public



REMIT TO:  
 P.O. BOX 951046  
 DALLAS, TX 75395-1046  
 15-179-21032-0000

INVOICE

HALLIBURTON SERVICES

ORIGINAL  
 MAY 29 1993

A Halliburton Company

INVOICE NO.	DATE
216079	03/15/19

WELL LEASE NO./PLANT NAME PFEIFER 4		WELL/PLANT LOCATION SHERIDAN		STATE KS	WELL/PLANT OWNER NATIONAL
SERVICE LOCATION OBERLIN		CONTRACTOR EMPHASIS	JOB PURPOSE CEMENT SURFACE CASING		TICKET DATE 03/15/19
ACCT. NO. 623541	CUSTOMER AGENT NA	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE 312

NATIONAL PETROLEUM RESERVES  
 250 N. ROCK RD.  
 SUITE 340  
 WICHITA, KS 67206

RELEASED

DIRECT CORRESPONDENCE TO:  
 FIRST OKLAHOMA TOWER  
 210 WEST PARK AVENUE  
 SUITE 2050  
 OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	EASTERN AREA 1 MILEAGE	45	MI	2.60	117.00
001-016	CEMENTING CASING	269	FT	475.00	475.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8 5/8	IN	90.00	90.00
504-308	STANDARD CEMENT	102	SK	7.14	728.28
506-105	POZMIX A	68	SK	3.90	265.20
506-121	HALLIBURTON-GEL 2X	3	SK	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	26.50	132.50
500-207	RULE SERVICE CHARGE	180	CFT	1.15	207.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	344.40	TMI	.80	275.58
INVOICE SUBTOTAL					2,290.56
DISCOUNT-(BID)					572.63
INVOICE BID AMOUNT					1,717.93
*-KANSAS STATE SALES TAX					51.26
*-DECATUR COUNTY SALES TAX					12.06
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					2,311.25

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN 1 1992  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



ORIGINAL  
INVOICE  
KCC

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
216079	03/15/92

WELL LEASE NO./PLANT NAME: 29-1007		WELL/PLANT LOCATION: SHERIDAN		STATE: KS	WELL/PLANT OWNER: NATIONAL
PFEIFER 4		CONFIDENTIAL			
SERVICE LOCATION: OBERLIN		CONTRACTOR: EMPHASIS	JOB PURPOSE: CEMENT SURFACE CASING		TICKET DATE: 03/15/92
ACCT. NO.: 623541	CUSTOMER AGENT: NA	VENDOR NO.:	CUSTOMER P.O. NUMBER:	SHIPPED VIA: COMPANY TRUCK	FILE: 312

RELEASED

NATIONAL PETROLEUM RESERVES  
250 N. ROCK RD.  
SUITE 340  
WICHITA, KS 67206

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

FROM CONFIDENTIAL

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	EASTERN AREA 1 MILEAGE	45	MI	2.60	117.00
001-016	CEMENTING CASING	269	FT	475.00	475.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8	EA	90.00	90.00
504-308	STANDARD CEMENT	102	SK	7.14	728.28
506-105	POZMIX A	68	SK	3.90	265.20
506-121	HALLIBURTON-GEL 2X	3	SK	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	26.50	132.50
500-207	RULE SERVICE CHARGE	180	CFT	1.15	207.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	344.48	TM1	.80	275.58
INVOICE SUBTOTAL					2,290.56
DISCOUNT (BID)					572.63
INVOICE BID AMOUNT					1,717.93
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INVOICE TOTAL - PLEASE PAY THIS AMOUNT					1,781.25

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STATE COMMISSION  
JUN 1 1992  
CONSERVATION DIVISION  
Wichita, Kansas

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



INVOICE ORIGINAL  
30

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
163843	03/24/19

WELL LEASE NO./PLANT NAME PETE 4	WELL/PLANT LOCATION SHERIDAN	STATE KS	WELL/PLANT OWNER NATIONAL PETROLEUM
SERVICE LOCATION OBRECIN	CONTRACTOR	JOB PURPOSE EMPHASIS DRILLING CEMENT PRODUCTION CASING	TICKET DATE 03/24/19
ACCT. NO. 623541	CUSTOMER AGENT LUCK	VENDOR NO.	CUSTOMER P.O. NUMBER
SHIPPED VIA COMPANY TRUCK			FILE 316

RELEASED

NATIONAL PETROLEUM RESERVES  
250 N. ROCK RD.  
SUITE 340  
WICHITA, KS 67206

DIRECT CORRESPONDENCE TO:  
1993 FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

FROM CONFIDENTIAL

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	45	MI	2.60	117.00
		1	UNT		
007-013	MULT STAGE CEMENTING 1ST STAGE	4168	FT	1,300.00	1,300.00
001-016		1	UNT		
007-161	MULT STAGE CEMENTING ADD STAGE	1	STG	1,025.00	1,025.00
		1	UNT		
26	INSERT VALVE F. S. 5 1/2" 8RD	1	EA	245.00	245.00
847.6318					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	30.00	30.00
815.19311					
40	CENTRALIZER 5-1/2" X 7 7/8"	6	EA	44.00	264.00
807.93022					
320	CEMENT BASKET 5 1/2"	1	EA	90.00	90.00
800.8883					
71	MULT STAGE CMTR-5-1/2 8RD	1	EA	2,450.00	2,450.00
813.80300					
75	PLUG SET - FREE FALL - 2-STAGE	1	EA	439.00	439.00
813.16510					
018-317	SUPER FLUSH	10	SK	96.00	960.00
504-308	STANDARD CEMENT	75	SK	7.14	535.50
506-127	CAL SEAL	4	SK	19.70	78.80
509-968	SALT	325	LB	.10	32.50
507-775	HALAD-32Z	35	LB	6.15	215.25
507-970	O-AIR 1, POWDER	18	LB	2.95	53.10
504-316	HALLIBURTON LIGHT W/STANDARD	310	SK	6.53	2,024.30
507-277	HALLIBURTON GEL ADDED 4%	11	SK	14.75	162.25
507-210	FLOCELE	78	LB	1.30	101.40
509-968	SALT	300	LB	.10	30.00
500-207	BULK SERVICE CHARGE	444	CFT	1.15	510.60
500-306	MILEAGE UMTG MAT DEL OR RETURN	844.34	TMI	.80	675.47

RECEIVED  
STATE CORPORATION COMMISSION

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

JUN 1 1992

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

CONSERVATION DIVISION  
Wichita, Kansas

ORIGINAL

HALLIBURTON SERVICES

A Halliburton Company

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
163843	03/24/19

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
CONFIDENTIAL	SHERIDAN	KS	NATIONAL PETROLEUM

SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
		CEMENT PRODUCTION CASING	03/24/19

ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE
623541	LUCK			COMPANY TRUCK	316

RELEASED DIRECT CORRESPONDENCE TO:

NATIONAL PETROLEUM RESERVES  
250 N. ROCK RD.  
SUITE 340  
WICHITA, KS 67206

JUN 1 8 1992

FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

FROM CONFIDENTIAL

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001-016		1	UNT		
007-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	1,025.00	1,025.00
		1	UNT		
26	INSERT VALVE F. S. - 5 1/2" 8RD	1	EA	245.00	245.00
847.6318					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	30.00	30.00
815.19311					
40	CENTRALIZER 5-1/2" X 7 7/8"	6	EA	44.00	264.00
807.93022					
320	CEMENT BASKET 5 1/2"	1	EA	90.00	90.00
800.8883					
71	MULT STAGE CMTR-5-1/2 8RD	1	EA	2,450.00	2,450.00
813.80300					
75	PLUG SET - FREE FALL - 2-STAGE	1	EA	439.00	439.00
813.16510					
018-317	SUPER FLUSH	10	SK	96.00	960.00
504-308	STANDARD CEMENT	75	SK	7.14	535.50
508-127	CAL SEAL	4	SK	19.70	78.80
509-968	SALT	325	LB	.10	32.50
507-775	HALAD-32Z	35	LB	6.15	215.25
507-970	O-AIR 1, POWDER	18	LB	2.95	53.10
504-316	HALLIBURTON LIGHT W/STANDARD	310	SK	6.53	2,024.30
507-277	HALLIBURTON GEL ADDED 4%	11	SK	14.75	162.25
507-210	FLOCELE	78	LB	1.30	101.40
509-968	SALT	300	LB	.10	30.00
500-207	BULK SERVICE CHARGE	444	CFT	1.15	510.60
500-306	MILEAGE CMTR NAT DEL OR RETURN	844.34	TMI	.80	675.47

RECEIVED  
STATE CORPORATION COMMISSION

JUN 1 1992

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

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CONSERVATION DIVISION  
Wichita, Kansas