

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F _____ Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7027 EXPIRATION DATE 6/30/84

OPERATOR DaMar Oil Explorations API NO. 15-179-20,694

ADDRESS P.O. Box 70 COUNTY Sheridan

Hays, KS 67601 FIELD McFadden

** CONTACT PERSON Daniel F. Schippers PROD. FORMATION _____
PHONE (913) 625-0020 Indicate if new pay. _____

PURCHASER Koch Oil Co. LEASE Mosier 'B'

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, KS 67201 WELL LOCATION NW SW NE

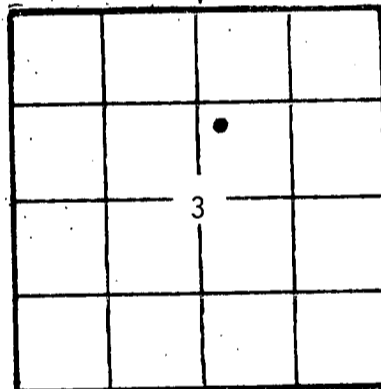
DRILLING Big Springs Drilling 1650 Ft. from North Line and

CONTRACTOR P.O. Box 8287 2310 Ft. from East Line of

ADDRESS Wichita, KS 67208 the (Qtr.) SEC 3 TWP 9 RGE 27 (E) (W)

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

WELL PLAT



(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

NGPA _____

TOTAL DEPTH 4065 PBDT 4022

SPUD DATE 8/13/83 DATE COMPLETED 8/21/83

ELEV: GR 2653 DF 2656 KB 2658

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-128219

Amount of surface pipe set and cemented 245 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

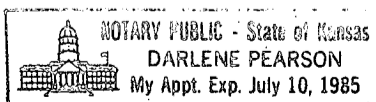
Daniel F. Schippers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Daniel F. Schippers
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of February,

1984.



Darlene Pearson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION
2-9-84
FEB 09 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR DaMar Oil Explorations LEASE NAME Mosier 'B' SEC 3 TWP 9 RGE 27 WELL NO 1 (E) (W)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Topeka	3559	-901		
Heebner	3756	-1098		
Toronto	3778	-1120		
Lansing-K.C.	3794	-1136		
Lansing Base	4021	-1363		
RTD	4065	-1407		
LTD	4057	-1399		
DST#1 3769-95 (Toronto) 30-30 ISIP 16, FSIP N/A IFP 16-16, FFP N/A Recovery: 3' Mud				
DST#2 3858-85 (E,F,G) 60-30-30-30 ISIP 1090, FSIP 1082 IFP 50-158, FFP 175-209 Recovery: 270' GAF, 210" HGM, 60' GMM and 180' GMW				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23	245	60/40 poz	150	3% c.c., 2% gel
Production	7 7/8"	5 1/2"	14	4056	60/40 poz	165	2% gel, 10% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at
2 7/8"	4010	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
(See Attached Completion Report)	

Date of first production 9/10/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40 degrees
Estimated Production-I.P. 30 bbls.	Gas MCF	Water 80 % 120 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB

Perforations