

7-8
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO Production Corp.

API NO. 15-179-20,624 - 0000

ADDRESS 200 W. Douglas, Suite 300
Wichita, KS 67202

COUNTY Sheridan

FIELD McFadden

**CONTACT PERSON Harold R. Trapp
PHONE 265-9441

PROD. FORMATION N/A

LEASE MCFADDEN

PURCHASER N/A

WELL NO. #1

ADDRESS N/A

WELL LOCATION

330' Ft. from FEL Line and

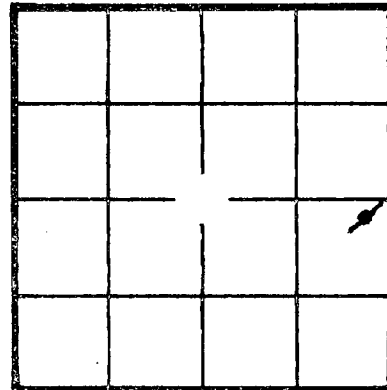
2310' Ft. from FSL Line of

the 9 SEC. 9S TWP. 27W RGE.

DRILLING Murfin, Rig #21
CONTRACTOR
ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

WELL PLAT

PLUGGING Same
CONTRACTOR
ADDRESS Same



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 4125' PBSD 3992'

SPUD DATE 11-27-81 DATE COMPLETED 1-29-82

ELEV: GR 2721' DF KB 2727'

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sheridan SS, I, Mr.

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR)(OF) TXO Production Corp.

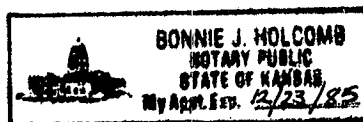
OPERATOR OF THE MCFADDEN #1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(S) Harold R. Trapp
February, 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF

RECEIVED
STATE CORPORATION COMMISSION
2-4-82

Bonnie J. Holcomb
NOTARY PUBLIC

MY COMMISSION EXPIRES 12/23/85

**The person reached by phone regarding any questions concerning this information. Wichita, Kansas within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|-------|--------|------|-------|
| <u>LOG TOPS</u> | | | | |
| Top Anhydrite | 2316 | +411 | | |
| Base Anhydrite | 2352 | +375 | | |
| Herrington | 2662 | + 65 | | |
| Kridler | 2682 | + 45 | | |
| Winfield | 2718 | + 9 | | |
| Towanda | 2760 | + 33 | | |
| Ft. Riley | 2804 | - 77 | | |
| Florence | 2858 | -131 | | |
| Wreford | 2950 | -223 | | |
| Funston | 3012 | -295 | | |
| Cottonwood | 3152 | -425 | | |
| Neva | 3200 | -473 | | |
| Red Eagle | 3242 | -515 | | |
| Foraker | 3296 | -569 | | |
| Tarkio | 3466 | -739 | | |
| Elmont | 3498 | -721 | | |
| Burlingame | 3520 | -793 | | |
| Howard | 3564 | -837 | | |
| Topeka | 3600 | -873 | | |
| Heebner | 3832 | -1105 | | |
| Toronto | 3854 | -1127 | | |
| L.KC | 3874 | -1147 | | |
| BKC | 4100 | -1373 | | |
| RTD | 4125 | | | |
| LTD | 4121 | | | |
| PBD | 3992' | | | |
| RAN O.H. LOGS | | | | |
| DST#1, 3864-3915' (Lansing B) w/results as follows: | | | | |
| IFP/30"=76-114# | | | | |
| ISIP/60"=1174# | | | | |
| FFP/45"=133-143# | | | | |
| FSIP/90"=1155# | | | | |
| Rec: 2' OSM, 120' DM, 120" MSW | | | | |
| DST #2, 4004-66' (Lansing I & J) w/results as follows: | | | | |
| DST #2 | | | | |
| IFP/30"=96-96#, weak blow thruout | | | | |
| ISIP/60"=1076# | | | | |
| FFP/45"=96-96#, weak blow thruout | | | | |
| FSIP/90"=1085# | | | | |
| Rec: 90' DM | | | | |

Report of all strings set-- surface, intermediate, production, etc. CASING RECORD (New) or (Used) Both

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Secks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|----------|------------------------------------|
| Surface | 12 1/4 | 8-5/8" | 25# | 283' | | 250 sxs | common |
| Production | | 4 1/2" | 10.5# | 4123' | | 150 sxs | RFC |
| | | 4 1/2" | 9.5# | 2035' | | w/20 sxs | gel, 70 sxs 50-50 poz, |
| | | | | | | 20 sxs | gel, wiper plug, 70 sxs 50-50 poz. |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Secks cement | Shots per ft. | Size & type | Depth interval |
|----------------------|---------------|---------------|---------------|-------------|----------------|
| N/A | N/A | N/A | 8 JSPF | | 4042-44' |
| TUBING RECORD | | | 2 JSPF (7 h) | | 3899-3902' |
| Size | Setting depth | Packer set at | | | |
| N/A | N/A | N/A | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| Acidized w/250 gals 15% MCA, 12 GPM @ 300# | 4042-44' |
| Treated w/300 gals 15% NE | 3899-3902' |
| Acidized w/1000 gals 15% acid | 3899-3902' |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity | | |
|--|---|---------|--------------|---------------|
| P & A | P & A | N/A | | |
| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
| | N/A | N/A | W/A % N/A | N/A |
| | bbls. | bbls. | MCF | bbls. |
| Disposition of gas (vented, used on lease or sold) | | | Perforations | 3899-4044' |
| P & A | | | | |