

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6066
name Skyline Petroleum
address P. O. Box 70
Hays, Kansas 67601
City State Zip

Operator Contact Person Daniel F. Schippers
Phone (913) 625-0020

Contractor: license # 5381
name Big Springs Drilling, Inc.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Old Well Info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-19-84 7-26-84 7-26-84
Spud Date Date Reached TD Completion Date

1025' Total Depth
PBD

Amount of Surface Pipe Set and Cemented at 245' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate completion, cement circulated
from 0 feet depth to 245' w/ 185 SX cmt

API NO. 15 - 179 - 20,756 - 0000
County Sheridan
N/2 NW NW Sec 3 Twp 9S Rge 27W East West

4950 11 North from Southeast Corner of Section
4620 11 West from Southeast Corner of Section
(Note: locate well in section plat below)

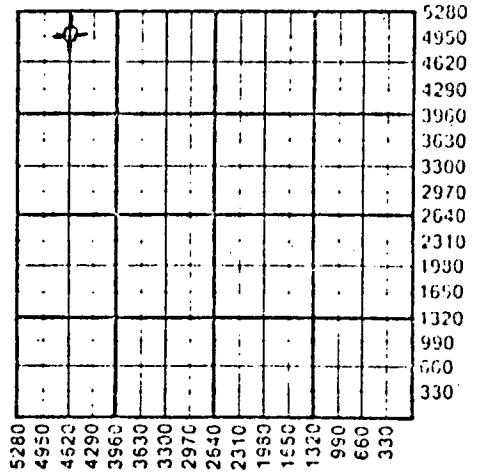
Lease Name Mosier "A" Well# 8

Field Name

Producing Formation

Elevation: Ground 2620' KB 2625'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 290 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature X Daniel F. Schippers
Title Accountant
Date 8/06/84

Subscribed and sworn to before me this 6th day of August 1984
Notary Public - State of Kansas
DARLENE PEARSON
My Appt. Exp. July 10, 1985

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NCPA
 KCS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION
AUG 08 1984
8-8-84
CONSERVATION DIVISION
Wichita, Kansas

Sec. 9, Twp. 9, Rge. 27W

Operator Name Skyline Petroleum Lease Name Mosier A Well# 8 SEC 3 TWP 9S RGE 27W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DRILLERS LOG

Sand & Shale	0	250'
Shale	250'	560'
Clay, sand & shale	560'	1713'
Shale	1713'	1857'
Sand	1857'	2018'
Shale	2018'	2227'
Anhydrite	2227'	2263'
Shale	2263'	2622'
Shale & lime	2622'	2973'
Shale	2973'	3488'
Shale & Lime	3488'	4025'
RTD	4025'	

Name	Top	Bottom
Topeka	3509	(-884)
Heebner	3722	(-1097)
Toronto	3745	(-1120)
Lansing-K.C.	3760	(-1135)
Lansing-K.C. Base	3957	(-1362)
R.T.D.	4025	(-1400)

DST #1 Interval 3727-3804 (Toronto, A, B)
 60-45-60-45
 IBHP 790, FBHP 790, FP 84-235 294-389
 Recovery: 850' MW

DST # 5 Interval 3821-43 (E, F)
 30-30-5-15
 IBHP 1058, FBHP 1058,
 FP 697-1058 1058-1058
 Recovery: 2485' water

DST #2 Interval 3808-5828 (C, D)
 30-30
 IBHP 1025, FP 33-50
 Recovery: 12' mud with a show of oil in the tool

DST #6 Interval 3780-3814
 60-30-15-10
 IBHP 790, FBHP 739,
 FP 58-193 235-244
 Recovery: 485'SW

DST #3 Interval 3874-3915 (H Bench)
 60-30-30-30
 IBHP 1008, FBHP 1000, FP 33-109 143-168
 Recovery: 30' oil 43' OCMW 300' OCW

DST #4 Interval 3947-4025 (K, L)
 60-30-30-30
 IBHP 1008, FBHP 958, FP 50-75 84-92
 Recovery: 130' MW with a show of oil on top

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	245'	Common	185 SX	2% gel 3% ccl

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at

Liner Run Yes No

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift Other (explain)				
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

PRODUCTION INTERVAL

open hole perforation
 other (specify)