

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6066 EXPIRATION DATE 6/30/84

OPERATOR Skyline Petroleum API NO. 15-179-20,715

ADDRESS P.O. Box 70 COUNTY Sheridan

Hays, KS 67601 FIELD McFadden

** CONTACT PERSON Daniel F. Schippers PROD. FORMATION _____
PHONE (913) 625-0020 Indicate if new pay. _____

PURCHASER _____ LEASE Mosier 'A'

ADDRESS _____ WELL NO. 6

DRILLING Big Springs Drilling WELL LOCATION C N/2 NW SW

CONTRACTOR ADDRESS P.O. Box 8287 - Munger Station 2310 Ft. from South Line and

Wichita, KS 67208 660 Ft. from West Line of

the (Qtr.) SEC 3 TWP 9 RGE 27 (E) (W)

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

		3	

(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

NGPA _____

TOTAL DEPTH 4000 PBSD 3951

SPUD DATE 11-12-83 DATE COMPLETED 11-18-83

ELEV: GR 2589 DF 2592 KB 2594

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 128219

Amount of surface pipe set and cemented 260 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Daniel F. Schippers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Daniel F. Schippers
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of February, 19 84.

MY COMMISSION EXPIRES: _____



Darlene Pearson
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION
2-9-84
FEB 09 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Skyline Petroleum

LEASE NAME Mosier 'A'

SEC 3 TWP 9 RGE 27



WELL NO 6

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>Topeka 3512 -918</p> <p>Heebner 3701 -1107</p> <p>Toronto 3722 -1128</p> <p>Lansing-K.C. 3738 -1144</p> <p>Lansing Base 3966 -1372</p> <p>RTD 4000 -1406</p> <p>LTD 4000 -1406</p> <p>DST#1 3702-3736 (Toronto) 45-45-30-30 ISIP 748, FSIP N/A IFP 33-50, FFP 109-176 Recovery: 270' Mud</p> <p>NOTE: Following an initial unsuccessful completion attempt the MOSIER 'A' #6 has been temporarily abandoned.</p> <p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	23	260	Common	170	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14	3999	60/40 poz	175	2% gel, 10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated
(See Attached Completion Report)			

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity
	Oil	Gas	Water	%
Estimated Production-I.P.	bbis.	MCF	bbis.	CFPD
Disposition of gas (vented, used on lease or sold)			Perforations	