

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6066 EXPIRATION DATE 6/30/84

OPERATOR Skyline Petroleum API NO. 15-179-20,709 - 00-00

ADDRESS P.O. Box 70 COUNTY Sheridan

Hays, KS 67601 FIELD McFadden

** CONTACT PERSON Daniel F. Schippers PROD. FORMATION Lansing-K.C. PHONE (913) 615-0020 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Mosier 'A'

ADDRESS P.O. Box 2256 WELL NO. 5

Wichita, KS 67201 WELL LOCATION SE NE NW

DRILLING Big Springs Drilling 990 Ft. from North Line and

CONTRACTOR P.O. Box 8287 - Munger Station 2970 Ft. from East Line of

ADDRESS Wichita, KS 67208 the (Qtr.) SEC 3 TWP 9 RGE 27 (E) (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT			
	3		

(Office Use Only)

KCC KGS

SWD/REP PLG. _____

NGPA _____

TOTAL DEPTH 4032 PBD 4015

SPUD DATE 10-25-83 DATE COMPLETED 11-01-83

ELEV: GR 2641 DF 2642 KB 2646

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-128219

Amount of surface pipe set and cemented 260 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Daniel F. Schippers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Daniel F. Schippers (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of February

19 84 .



Darlene Pearson (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION FEB 09 1984 2-9-84 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Skyline Petroleum

LEASE NAME Mosier 'A'

SEC 3 TWP 9 RGE 27

WELL NO 5

(E)
(W)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>				
Topeka	3536	-891		
Heebner	3744	-1098		
Toronto	3768	-1122		
Lansing-K.C.	3782	-1136		
Lansing Base	4010	-1375		
RTD	4030	-1395		
LTD	4032	-1397		
DST#1 3740-3814 (Tor,A,B) 60-45-30-45 ISIP 879, FSIP 868 IFP 74-148, FFP 180-190 Recovery: 40' OCM 310'OCWM				
DST#2 3814-3838 (C,D) 60-45 ISIP 889, FSIP N/A IFP 84-296, FFP N/A Recovery: 220 SOCWM 124 OSMW 248 MW			DST#4	
DST#3 3850-3865 (E,F,G) 60-45-30-45 ISIP 1080, FSIP 1080 IFP 52-413, FFP 440-550 Recovery: 5'FO 25' SOCMW 1220 SW			3896-3942 (H) 60-45-30-45 ISIP 868, FSIP 868 IFP 84-370, FFP 423-460 Recovery: 680' FO 240' MCO 120' HOCM 600CWM 120' MW	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23	260	Common	190	3% c.c. 2% gel
Production	7 7/8"	5 1/2"	14	4032	60/40 poz	175	2% gel, 10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at
2 7/8"	3985	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
(See Attached Completion Report)	

Date of first production 11-18-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40 Degrees
Estimated Production-I.P. Oil 100 bbls.	Gas MCF Water 50 % 100 bbls.	Gas-oil ratio CSPO
Disposition of gas (vented, used on lease or sold)		Perforations