

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6066 EXPIRATION DATE 6/30/84

OPERATOR Skyline Petroleum API NO. 15-179-20,697 -00-00

ADDRESS P.O. Box 70 COUNTY Sheridan

Hays, KS 67601 FIELD McFadden

\*\* CONTACT PERSON Daniel F. Schippers PROD. FORMATION Lansing-K.C. PHONE (913) 625-0020 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Mosier 'A'

ADDRESS P.O. Box 2256 WICHITA, KS 67201 WELL NO. 4

DRILLING Big Springs Drilling 2310 Ft. from North Line and

CONTRACTOR P.O. Box 8787 - Munger Station 2310 Ft. from West Line of (E)

ADDRESS Wichita, KS 67208 the (Qtr.) SEC 3 TWP 9 RGE 27 (W)

PLUGGING \_\_\_\_\_ WELL PLAT (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4043 PBD 4017

SPUD DATE 8/26/83 DATE COMPLETED 9/03/83

ELEV: GR 2631 DF 2634 KB 2636

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-128219

Amount of surface pipe set and cemented 247 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

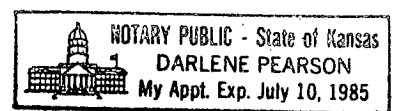
A F F I D A V I T

Daniel F. Schippers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Daniel F. Schippers (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of February, 1984.



Darlene Pearson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

RECEIVED STATE CORPORATION COMMISSION 2-9-84 FEB 09 1984 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Skyline Petroleum LEASE NAME Mosier 'A' SEC 3 TWP 9 RGE 27 (E) (W)

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey. _____				
Howard	2429	-793		
Topeka	3550	-914		
Heebner	3737	-1101		
Toronto	3760	-1124		
Lansing-K.C.	3776	-1140		
Lansing Base	4001	-1365		
RTD	4040	-1404		
LTD	4043	-1407		
DST#1 Interval 3740-3807 (Tor,A,B) 60-30-60-30 ISIP 701, FSIP 601 IFP 58-83, FFP 91-108 Recovery: 20' HMC0 90' OCM 30' WM				
DST#2 Interval 3828-3855 (E,F) 60-30-30-30 ISIP 1007, FSIP 1000 IFP 83-175, FFP 193-216 Recovery: 330 GMF 30' OCM 180' HG&OCM 240' GMCO				
DST#3 Interval 3882-3915 (H) 60-30-30-30 ISIP 858, FSIP 833 IFP 25-75, FFP 91-108 Recovery: 180' FO and 60' GMCO				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23	247	Common	175	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14	4042	60/40/poz	165	2% gel, 10% salt
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD							
Size	Setting depth	Packer set at					
2 7/8"	4010						
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
(See Attached Completion Report)							
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity		
9/21/83		Pumping			40 Degrees		
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio			
	40 bbls.		12 %	5 bbls. GPPD			
Disposition of gas (vented, used on lease or sold)				Perforations			