

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F _____ Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6066 EXPIRATION DATE 6/30/84

OPERATOR Skyline Petroleum API NO. 15-179,20687

ADDRESS P.O. Box 70 COUNTY Sheridan
Hays, KS 67601 FIELD McFadden

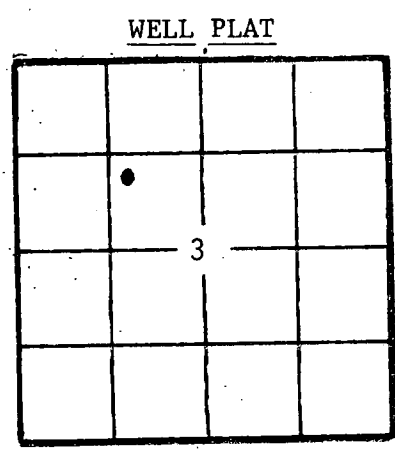
** CONTACT PERSON Daniel F. Schippers PROD. FORMATION Lansing-K.C.
PHONE (913) 625-0020 Indicate if new pay. _____

PURCHASER Koch Oil Company LEASE Mosier 'A'

ADDRESS P.O. Box 2256 WELL NO. 3
Wichita, KS 67201 WELL LOCATION NW SE NW

DRILLING CONTRACTOR Big Springs Drilling 1650Ft. from North Line and
ADDRESS P.O. Box 8287 - Munger Station 1650Ft. from West Line of
Wichita, KS 67208 the (Qtr.) SEC 3 TWP 9 RGE 27 (E) (W)

PLUGGING CONTRACTOR _____
ADDRESS _____



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4055 PBD 4018

SPUD DATE 6/17/83 DATE COMPLETED 6/26/83

ELEV: GR 2639 DF 2642 KB 2644

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-128219

Amount of surface pipe set and cemented 288 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

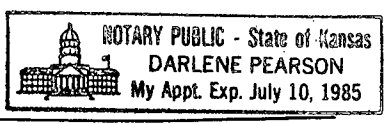
A F F I D A V I T

Daniel F. Schippers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Daniel F. Schippers
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of February, 19 84.



MY COMMISSION EXPIRES: _____

Darlene Pearson
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION
2-9-84
FEB 09 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO
 OPERATOR Skyline Petroleum LEASE NAME Mosier 'A' SEC 3 TWP 9 RGE 27
 WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey. _____				
Topeka	3537	-893		
Heebner	3737	-1093		
Toronto	3760	-1116		
Lansing-K.C.	3775	-1131		
Lansing Base	4004	-1360		
RTD	4055	-1411		
DST#1 3746-3770 (Toronto) 60-45-30-45 ISIP 890, FSIP 890 IFP 26-84, FFP 109-126 Recovery: 160' GAF, 160' GO, 100' GMCO			DST#2 3795-3811 (B) 60-45-30-45 ISIP 983, FSIP 983 IFP 42-176, FFP 176-218 Recovery: 400' GAF 270' oil 130' G&MCO 120' Water	
DST#3 3836-3860 (E,F) 60-45-30-45 ISIP 1218, FSIP 1218 IFP 143-773, FFP 798-966 Recovery: Gas to Surface 2000' GO and 550' Water			DST#4 3923-4035 (I,J,K,L) 60-45-30-45 ISIP 1201, FSIP 1092 IFP 117-260, FFP 277-336 Recovery: 200' G&OCM and 250' MW	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	288	Common	250	3% c.c., 2% gel
Production	7 7/8"	5 1/2"	14	4050	60/40/ poz	165	2% gel, 10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packers set at
2 7/8"	3930	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
(See Attached Completion Report)	

Date of first production 7/11/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40 Degrees
Estimated Oil 55 bbls.	Gas MCF	Water 60 % 83 bbls.
Production - I.P.		Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		Perforations