

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 3-9-09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 200
City/State/Zip: Wichita, Kansas 67202
Purchaser: Semcrude, L.P.
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: VW Drilling, LLC
License: 33575
Wellsite Geologist: Jim Hall

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>12-17-06</u>	<u>12-30-06</u>	<u>1-25-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-065-23263-0000

County: Graham

SE SE NE NE Sec. 30 Twp. 7 S. R. 22 East West

2240 feet from S / (N) (circle one) Line of Section

360 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Webb Well #: 1-30

Field Name: wildcat

Producing Formation: L.K.C.

Elevation: Ground: 2253 Kelly Bushing: 2258

Total Depth: 3900 Plug Back Total Depth: 3780 ft.

Amount of Surface Pipe Set and Cemented at 209 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Kiowa Feet

If Alternate II completion, cement circulated from 1903

feet depth to surface w/ 310 sx cm.

Drilling Fluid Management Plan AH # NH 123 08
(Data must be collected from the Reserve Pit)

Chloride content 15,000 ppm Fluid volume 200 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Hiebsch

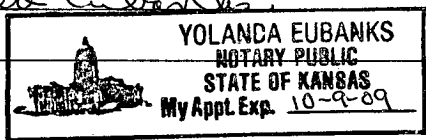
Title: President Date: 3-8-07

Subscribed and sworn to before me this 8th day of March

20 07

Notary Public: Yolanda Eubanks

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
MAR 09 2007

KCC WICHITA

Operator Name: Vincent Oil Corporation Lease Name: Webb Well #: 1-30
 Sec. 30 Twp. 7 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached sheet

List All E. Logs Run:

**Dual Compensated Porosity, Dual Induction,
 Sonic, Micro, Cement Bond**

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23#	209 ft.	common	165	2% gel, 3% cc
Production	7 7/8 in.	4 1/2 in.	10.5#	3896 ft.	ASC	165	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3850 to 3851 ft. (Arbuckle - non-commercial) CIBP at 3780 ft.	150 gals. 15% MCA	perfs.
4	3653 to 3657 ft.	500 gals. 15% MCA	perfs.
4	3566 to 3569 ft. and 3561 to 3564 ft.	750 gals. 12% HCl & 3% HF	perfs.

TUBING RECORD Size 2 3/8 in. Set At 3765 ft. Packer At none Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. March 2, 2007 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 75 Bbls. Gas none Mcf Water 10 Bbls. Gas-Oil Ratio Gravity 39

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 105989

Invoice Date: 12/20/06

Sold Vincent Oil Corp.
To: 155 N. Market,
Suite #700
Wichita, KS
67202

KCC
MAR 08 2007
CONFIDENTIAL

Cust I.D.....: Vinc
P.O. Number...: Webb 1-30
P.O. Date.....: 12/20/06

Due Date.: 01/19/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	12.2000	2013.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	174.00	SKS	1.9000	330.60	E
Mileage	80.00	MILE	15.6600	1252.80	E
174 sks @>09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	80.00	MILE	6.0000	480.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 522.09
ONLY if paid within 30 days from Invoice Date

Subtotal:	5220.95
Tax.....:	130.02
Payments:	0.00
Total....:	5350.97

<522.09>
4828.88

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WEBB #1-30
DRILLING REPORT

Page 2 of 2

KCC

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- 12-28-06 Drilling at 3554 ft. DST #1 – 3485 to 3535 ft. (L-KC A & B)
30", 60", 45", 75"
1st open: SOB/14"
2nd open: SOB/18"
75 ft. of Gas In Pipe
50 ft. of Oil (Gravity 32)
180' of Oil/Water Cut Mud (10% Oil, 10% Wt, 80% Mud)
335; of Mud Cut Water (70% Wt, 30% Mud) (Cl 62,000 Mud 1,500)
IFP: 34# - 149# FFP: 151# - 238#
ISIP: 900# FSIP: 895#
- 12-29-06 Drilling at 3663 ft. DST #2 – 3596 to 3663 ft (L-KC H, I & J)
30", 60", 45", 75"
1st open: Strong Blow of Bottom in 14"
2nd open: Strong Blow of Bottom in 7"
370' of Gas in Pipe
190' of Oil (Gravity 39)
210' of Gas Cut Oily Mud (16% Gas, 34% Oil, 50% Mud)
55' Gas Cut & Oil Cut Mud (20% Gas, 20% Oil, 60% Mud)
IFP: 28# - 110# FFP: 108# - 170#
ISIP: 1302# FSIP: 1282#
BHT: 107 Degrees
- 12-30-06 Drilled to 3700 ft. DST #3 – 3660 ft. to 3700 ft (L-KC K & L)
45", 60", 40", 45"
1st open: weak 1½ in blow
2nd open: no blow, flushed tool, no help
Rec'd: 5' of free oil (27 degree)
60' of oil cut mud (20% Oil, 80% Mud)
IFP: 19# - 31# FFP: 35# - 48#
ISIP: 1048# FSIP: 657#
BHT: 103 degrees
- Drilling to RTD of 3900 ft. Ran electric log.
- 12-31-06 Ran new 4½ 10.5# production casing and set at 3896 ft. Cemented with 165 sacks of ASC
cement with 2% gel, 10% salt. Released rig.

The L.K.C. 'J' zone covered by DST #2 appears to have good commercial potential. This is the primary producing zone in other wells in the area, especially on our Morphew leases to the SE. Also we will look at the Arbuckle since the well is structurally very high with shows. The Arbuckle was not tested but the log shows potential. We expect to begin completion within 2 weeks.

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WEBB #1-30
DRILLING INFORMATION

2240' FNL & 360' FEL
Sec. 30-7S-22W
Graham County, KS

Vincent Oil Corporation
Fabricius East Prospect

KCC
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OPERATOR: Vincent Oil Corporation

MUD PROPERTIES

CONTRACTOR: WW Drilling Rig #4

Vis. Wt. W.L. Cost
56 9 6.8 5491

ELEVATION: 2253 ft. G.L.- 2258 K.B.

STRAIGHT HOLE SURVEY

GEOLOGIST: Jim Hall

Degree	Depth
.89	210'
.66	3200'
.25	3535'

REFERENCE WELL: Burch Exploration Inc.
#1 Davis
SW SW NE
Sec. 30-7S-22W

Sample Tops	Ref. Well	Electric Log	Ref. Well
Anhydrite	1870 (+388) -20	1870 (+388) -20	
Base Anhydrite	1901 (+357) -22	1903 (+357) -24	
Topeka	3254 (-996) +4	3253 (-995) +3	
Heebner	3455 (-1197) +1	3455 (-1197) +1	
Toronto	3479 (-1221) +5	3480 (-1222) +4	
L-KC	3494 (-1236) +6	3497 (-1239) +3	
B.K.C.	3690 (-1432) +3	3690 (-1432) +3	
Arbuckle	3840 (-1582) NP	3841 (-1583)	
RTD/LTD	3900 (-1642)	3902 (-1644)	

12-16-06

MIRT.

12-17-06

Drilled 12 ¼ in. surface hole to 209 ft. Ran 5 jts. of new 8 5/8 in. 23# surface casing and set at 209 ft. Cemented with 165 sacks of common, 3% cc, 2% gel. Cement did circulate. Plug down at 8:30 pm.

12-18-06

Drilling at 400 ft.

12-19-06

Drilling at 2290 ft.

12-20-06

Drilled to 3200 ft. Shut down for Christmas Holiday.

12-27-06

Drilling at 3480 ft.

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Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* INVOICE *

Invoice Number: 106112

Invoice Date: 12/31/06

Sold Vincent Oil Corp.
To: 155 N. Market,
Suite #700
Wichita, KS
67202

KCC
MAR 08 2007
CONFIDENTIAL

Cust I.D.....: Vinc
P.O. Number...: Webb 1-30
P.O. Date.....: 12/31/06

Due Date.: 01/30/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	3.00	SKS	16.6500	49.95	T
ASC	190.00	SKS	13.1000	2489.00	T
Salt	18.00	SKS	19.2000	345.60	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	211.00	SKS	1.9000	400.90	E
Mileage	80.00	MILE	18.9900	1519.20	E
211 sks @.09 per sk per mi					
Prod. String	1.00	JOB	1610.0000	1610.00	E
Mileage pmp trk	80.00	MILE	6.0000	480.00	E
Rubber Plug	1.00	EACH	55.0000	55.00	T
Guide Shoe	1.00	EACH	125.0000	125.00	T
AFU Insert	1.00	EACH	215.0000	215.00	T
Centralizers	6.00	EACH	45.0000	270.00	T
Basket	1.00	EACH	130.0000	130.00	T
Port Collar	1.00	EACH	1600.0000	1600.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 978.96
ONLY if paid within 30 days from Invoice Date

Subtotal: 9789.65
Tax.....: 320.77
Payments: 0.00
Total....: 10110.42

<978.96>

9131.46

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Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 106338

Invoice Date: 01/31/07

Sold Vincent Oil Corp.
To: 155 N. Market,
Suite #700
Wichita, KS
67202

KCC
MAR 08 2007
CONFIDENTIAL

Cust I.D.....: Vinc
P.O. Number...: Webb 1-30
P.O. Date.....: 01/31/07

Due Date.: 03/02/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	186.00	SKS	12.2000	2269.20	T
Pozmix	124.00	SKS	6.1000	756.40	T
Gel	16.00	SKS	16.6500	266.40	T
FloSeal	78.00	LBS	2.0000	156.00	T
Handling	477.00	SKS	1.9000	906.30	E
Mileage	80.00	MILE	42.9300	3434.40	E
477 sks @.09 per sk per mi					
Port Collar	1.00	JOB	955.0000	955.00	E
Mileage pmp trk	80.00	MILE	6.0000	480.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 922.37
ONLY if paid within 30 days from Invoice Date

Subtotal: 9223.70
Tax.....: 191.36
Payments: 0.00
Total....: 9415.06

8492.69

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KCC WICHITA

ALLIED CEMENTING CO., INC. 24488

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Dallas, KS

DATE 12-17-06 <u>Webb</u>	SEC 33	TWP 7S	RANGE 22W	CALLED OUT	ON LOCATION	JOB START 8:00 am	JOB FINISH 8:30 pm
LEASE	WELL# 130	LOCATION Hill City 4W Rdu	COUNTY Graham	STATE KS			
OLD OR <u>NEW</u> (Circle one)		2 1/4 x 12 1/2 win					

CONTRACTOR W & W #4 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12" 4 TD. 210' CEMENT

CASING SIZE 8 5/8 DEPTH 208' AMOUNT ORDERED 165 Com

TUBING SIZE DEPTH 390cc 290gel

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON 165 @ 12 20 2013 00

MEAS. LINE SHOE JOINT POZMIX @

CEMENT LEFT IN CSG. 15' GEL @ 16 5/8 49 95

PERFS. CHLORIDE 6 @ 46 00 279 50

DISPLACEMENT 12.2 BBL ASC @

EQUIPMENT

PUMP TRUCK CEMENTER E2274

102 HELPER Jared

BULK TRUCK

377 DRIVER Alvin

BULK TRUCK

DRIVER

REMARKS:

Cement did circulate

Job complete @ 8:30 pm

Thanks Fuzzy + crew

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 815 00

EXTRA FOOTAGE @

MILEAGE 80 @ 6 00 480 00

MANIFOLD @

@

@

TOTAL 1295 00

CHARGE TO: Vincent Oil Co

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Kyle Stettin

PRINTED NAME

CONFIDENTIAL
3-809

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KANSAS CORPORATION COMMISSION

NOV 07 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

33472

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>12-31-06</i>	SEC <i>30</i>	TWP <i>7</i>	RANGE <i>22</i>	CALLED OUT <i>5:00 AM</i>	ON LOCATION <i>9:00 AM</i>	JOB START <i>2:00 PM</i>	JOB FINISH <i>2:50 PM</i>
LEASE <i>W-88</i>	WELL # <i>1-30</i>	LOCATION <i>Hill City 5N 2E</i>	COUNTY <i>GRAHAM</i>	STATE <i>KANSAS</i>			
OLD OR NEW (Circle one)				<i>15 4E 25 4W</i>			

CONTRACTOR <i>W-W Drilling Rig #6</i>	OWNER
TYPE OF JOB <i>Production string</i>	CEMENT
HOLE SIZE <i>7 7/8</i>	AMOUNT ORDERED <i>190 SK ASP - 296 GAL</i>
CASING SIZE <i>4 1/2</i>	<i>10% SALT</i>
TUBING SIZE	<i>500 GAL WFR-2</i>
DRILL PIPE	COMMON @
TOOL AFU INSERT	POZMIX @
PRES. MAX <i>1200#</i>	GEL <i>3</i> @ <i>16.5</i> <i>49.5</i>
MEAS. LINE	CHLORIDE @
CEMENT LEFT IN CSG. <i>17'</i>	ASC <i>190</i> @ <i>13.10</i> <i>2489.00</i>
PERFS.	<i>Salt 18</i> @ <i>19.00</i> <i>345.00</i>
DISPLACEMENT <i>634 GAL</i>	<i>WFR-2 500 GAL</i> @ <i>1.00</i> <i>500.00</i>

EQUIPMENT

PUMP TRUCK	CEMENTER <i>Glen</i>
# <i>398</i>	HELPER <i>GARY</i>
BULK TRUCK	
# <i>345</i>	DRIVER <i>Doag</i>
BULK TRUCK	
#	DRIVER

REMARKS:

Port collar on #49 ST. (1903)

LAND Plug @ 1200# (FRAT) - HELD

15 SK @ RATHOLE

THANKS

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<i>160.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>80</i>	@ <i>6.00</i> <i>480.00</i>
MANIFOLD	@
	@
	@
HANDLING <i>211</i>	@ <i>1.90</i> <i>400.90</i>
MILEAGE <i>80</i>	@ <i>15.10</i> <i>1208.00</i>
TOTAL	<i>5304.60</i>

CHARGE TO: *Vincent Oil Corporation*

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL *2090.00*

PLUG & FLOAT EQUIPMENT

<i>4 1/2</i> RUGER Plug	<i>55.00</i>
Guide Shoe	@ <i>125.00</i>
AFU INSERT	@ <i>235.00</i>
<i>6</i> - CENT	@ <i>45.00</i> <i>270.00</i>
<i>1</i> - BSK	@ <i>130.00</i>
<i>1</i> - PORT COLLAR	@ <i>1600.00</i>
TOTAL	<i>2395.00</i>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Kelby Stett*

PRINTED NAME

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3-8-09

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CONSERVATION DIVISION
WICHITA, KS

