

3-13-09  
Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882  
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
 Address: 1670 BROADWAY, SUITE 3300  
 City/State/Zip: DENVER, CO 80202-4838  
 Purchaser: GARY-WILLIAMS ENERGY CORPORATION  
 Operator Contact Person: TOM FERTAL  
 Phone: (303) 831-4673 **KCC**  
 Contractor: Name: EXCELL SERVICES INC.  
 License: 8273 **MAR 13 2007**  
 Wellsite Geologist: JUSTIN CARTER **CONFIDENTIAL**  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>11/20/2006</u>	<u>11/28/2006</u>	<b>DELAYED</b>
Spud Date or	Date Reached TD	COMPLETION
Recompletion Date		Completion Date or
		Recompletion Date

API No. 15 - 15-159-22511-0000  
 County: RICE  
 SW  NE  Sec. 23 Twp. 18 S. R. 10  East  West  
2150 feet from NORT Line of Section  
2310 feet from EAST Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE  SE  NW  SW  
 Lease Name: WEIHE TRUST Well #: 2-23  
 Field Name: WILDCAT  
 Producing Formation: ARBUCKLE  
 Elevation: Ground: 1748' Kelly Bushing: 1754'  
 Total Depth: 3371' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 337 Feet  
 Multiple State Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

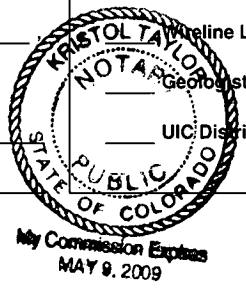
**Drilling Fluid Management Plan** *ATTN: NH 10-8-08*  
 (Data must be collected from the Reserve Pit)  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAR 14 2007**  
 Chloride content \_\_\_\_\_ ppm Fluid Volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Fertal  
 Title: SR. GEOLOGIST Date: 3/13/2007  
 Subscribed and sworn to before me this 13 TH day of MARCH  
2007  
 Notary Public: Mistal Puffer  
 Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: WEIHE TRUST Well #: 2-23

Sec. 23 Twp. 18 S. R. 10  East  West County: RICE

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2516'</td> <td>-762'</td> </tr> <tr> <td>HEEBNER</td> <td>2279'</td> <td>-1025'</td> </tr> <tr> <td>DOUGLAS</td> <td>2808'</td> <td>-1054'</td> </tr> <tr> <td>BRN LIME</td> <td>2901'</td> <td>-1147'</td> </tr> <tr> <td>LANSING</td> <td>2924'</td> <td>-1170'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3281'</td> <td>-1527'</td> </tr> <tr> <td>TD</td> <td>3371'</td> <td></td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> <p><b>KCC</b></p> <p>MAR 13 2007</p> <p><b>CONFIDENTIAL</b></p> </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2516'	-762'	HEEBNER	2279'	-1025'	DOUGLAS	2808'	-1054'	BRN LIME	2901'	-1147'	LANSING	2924'	-1170'	ARBUCKLE	3281'	-1527'	TD	3371'	
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TD	3371'																											

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	337'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3309'	A-CON BLEND	180	3% CACL, 1/4#/SK CELLFLAKE
					CLASS AA2	110	5#/SK GILSONITE, 1/4#/SK CELLFLAKE
					A-CON BLEND	250	3% CACL, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid. Fracture, Shot/Gel/Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material)	
4 JSPF				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3359'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
DELAYED COMPLETION		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	0	0	0	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1169

Date	11-20-06	Sec.	23	Twp.	18	Range	10	Called Out		On Location	6:00 pm	Job Start	6:45 pm	Finish	7:00 pm
Lease	Weihe Trust	Well No.	2-23			Location	Clatlin 9E 34.5 2W			Price		County		State	KS
Contractor	Excell Drilling Service								Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed					
Type Job	Surface								Charge To	Samuel Gary & Associates Inc					
Hole Size	12 1/4		T.D.	344											
Csg	8 5/8		Depth	339											
Tby. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Lot in Csg.	10-15		Shoe Joint												
Press Max			Minimum												
Meas Linn			Displace	23#											
Port.															

KCC

MAR 13 2007

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CEMENT

**EQUIPMENT**

Pumptrk	1	No.	Cementer	
			Helper	Dave
Bulktrk	2	No.	Driver	Dan
			Driver	
Bulktrk	pu	No.	Driver	Keith
			Driver	

Amount Ordered	175 Com 3% cc 2% gel		
Consisting of			
Common	175 @ 10.00		1855.00
Poz. Mix			1870.00
Gel.	3 @ 16.50		49.50
Chloride	6 @ 45.00		270.00
Hulls			

**JOB SERVICES & REMARKS**

Pumptrk Charge	Surface	775.00
Mileage	51 @ 5.00	255.00
Footage		
		Total 1030.00

Remarks: Cement Civ.

Handling	184 @ 1.90	349.60
Mileage	84 per day per mile	750.00
		Sub Total
		Total
Floating Equipment & Plugs	8 5/8 wooden	69.00
Squeeze Manifold		
Rotating Head		

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WICHITA, KS

Tax 141.34  
Discount (437.00)  
Total Charges 4078.11

3-13-09

Samuel Gary Jr. & Associates, Inc.

1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

March 13, 2007

Mr. Dave Williams  
Kansas Corporation Commission  
130 South Market, Room - 2078  
Wichita, KS 67202

Re: Weihe Trust 2-23  
Rice County, Kansas  
API# 15-159-22511-0000

KCC  
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KANSAS CORPORATION COMMISSION  
MAR 14 2007  
CONSERVATION DIVISION  
WICHITA, KS

Dear Dave,

Attached please find the ACO-1, Well History Description of Well and Lease, along with Geologist Report, Electric Logs, and all cementing tickets for the subject Well. However, it is still waiting on approval from the KCC for Salt Water Disposal use and we therefore have to file this ACO-1 as "Delayed Completion." As soon as the Well has been approved and completed, we will file the ACO-1 again with the actual completion date.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL FOR 2 YEARS**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.



Thomas G. Fertal  
Sr. Geologist

Enclosures

ACID SVCS



SALES OFFICE: 100 S. Main Suite #607 Wichita, Ks. 67202 316-262-3699 316-262-5799 FAX

SALES & SERVICE OFFICE: 10244 NE. Hwy 61 P.O. Box 8613 Pratt, Ks. 67124-8613 620-672-1201 620-672-5383 FAX

SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, Ks. 67905-0129 620-624-2277 620-624-2280 FAX

MAR 13 2007

Invoice

159244

Bill to: CONFIDENTIAL 7740000 Samuel Gary Jr & Associates 1670 Broadway Suite 3300 Denver, CO 80202 RECEIVED DEC 05 2006 SAMUEL GARY JR. & ASSOCIATES, INC. CustomerRep Chuck Emerson

Table with columns: Invoice (611216), Invoice Date (11/29/06), Order (15371), Station (Pratt), Service Description (Cement), Lease (Weihe Trust), Well (2-23), Well Type (New Well), AFE, PO, Terms (Net 30), Treater (David Scott)

Main items table with columns: ID, Description, UOM, Quantity, Unit Price, Price. Includes items like AA2 (COMMON), A-CON BLEND (COMMON), FLA-322, SALT (Fine), DEFOAMER, CEMENT FRICTION REDUCER, GILSONITE, etc.

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DRLG COMP W/O LOE

AFE # 96013

ACCT # 135/60

APPROVED BY BRA 12/5/06

Sub Total: \$28,334.19

Discount: \$4,533.13

Discount Sub Total: \$23,801.06

Rice County & State Tax Rate: 6.30% Taxes: \$1,148.35

(T) Taxable Item Total: \$24,949.41

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



**FIELD ORDER** 15371

Subject to Correction

Date	Customer ID	Lease	Well #	Legal
11-29-06		Weihe Trust	2-23	23-18s-10w
		County	State	Station
		Rice	KS	Pratt
CHARGE		Depth	Formation	Shoe Joint
			TP=3311' 15.5 p p f	11.5
		Casing	Casing Depth	TD
		5 1/2	3311'	3389
		Customer Representative	Treater	Job Type
		Chuck Emerson	D. Scott	Longstring N.W.

AFE Number	PO Number	Materials Received by
		X <i>Chris</i>

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	110sk	AA-2		
P	D201	180sk	A-Con		
P	D201	275sk	A-Con		
P	C195	84 Lbs	FLA-322		
P	C221	519 Lbs	Salt Fine	KCC	
P	C243	26 Lbs	Defoamer	MAR 13 '07	
P	C244	32 Lbs	Friction Reducer	CONFIDENTIAL	
P	C321	552 Lbs	Gilsonite		
P	C310	510 Lbs	Calcium Chloride		
P	C194	46 Lbs	Cellflake		
P	C302	500 gals	mud Flush		
P	F274	1 eq	PKR Shoe 5 1/2 in		
P	F181	1 eq	h.D. Plug & Baffle " 1st Stage		
P	F251	1 eq	Two Stage Cmt Collar "		
P	F101	10 eq	Centralizer's 5 1/2 in		
P	F121	3 eq	Cmt Baskets "		
P	F131	1 eq	Stop Collar "		
P	E100	195 mi	TRK mi / way 65 mi		
P	E101	65 mi	Pickup mi / way 65 mi		
P	E104	1732+m	Bulk Delv Chg		
P	E107	565sks	Cmt Serv Chg		
P	R207	1 eq	Pump Chg		
P	R701	1 eq	Cmt Head Rental		

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WICHITA, KS

Discounted Price =

Customer <b>Sam Gary</b>	Lease No.	Date
Lease <b>Weibe Trust</b>	Well # <b>2-23</b>	<b>11-29-06</b>
Field Order # <b>15371</b>	Station <b>Pratt</b>	Casing <b>5 1/2</b> Depth <b>3311</b> County <b>Rice</b> State <b>KS</b>
Type Job <b>Longstring N.W.</b>	Formation	Legal Description <b>23-18s-10w</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft <b>2.71</b>	<b>11.8</b>	Acid <b>180sk A-Con 38CC 1/4 C.F.</b>	RATE <b>2000</b>	PRESS	ISIP
Depth <b>3300</b>	Depth <b>PBTD</b>	From <b>1.36</b>	To <b>15.3</b>	Pre Pack <b>AA-2 110sk</b>	Max		5 Min <b>KCC</b>
Volume <b>48.5</b>	Volume	From <b>2.71</b>	To <b>11.8</b>	Post <b>180sk A-Con 38CC 1/4 C.F.</b>	Min		10 Min
Max Press <b>2000</b>	Max Press	From	To	Frac	Avg		15 Min <b>MAR 13 2007</b>
Well Connection	Annulus Vol.	From	To		HHP Used		<b>CONFIDENTIAL</b>
Plug Depth	Packer Depth	From	To	Flush <b>mud Flush</b>	Gas Volume		Total Load

Customer Representative <b>Chuck</b>	Station Manager <b>D Scott</b>	Treater <b>Scotty</b>
Service Units <b>128</b>	<b>308</b>	<b>347</b>
Driver Names <b>Scott</b>	<b>Sullivan</b>	<b>Boles</b>
	<b>457</b>	<b>501</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>2000</b>					<b>Bottom Stage Page 1 of 2</b>
					<b>On Loc w/ TRKS Safety mtg</b>
					<b>PKR Shoe Bottom L.P. Baffle Top SJ</b>
					<b>Cent middle shoe 2-3-4-5-6-46-47-49-50</b>
					<b>Basket middle shoe - 7-48</b>
					<b>D.V. Top 48" = 1289.85</b>
					<b>Circ w/Rig 15 min</b>
					<b>Drop Ball + Set PKR Shoe 1200"</b>
					<b>Circ 1 hr w/Rig</b>
<b>2430</b>	<b>300</b>		<b>12</b>	<b>6</b>	<b>St mud Flush</b>
<b>2432</b>	<b>300</b>		<b>5</b>	<b>6</b>	<b>H2O Spacer</b>
<b>2435</b>	<b>300</b>		<b>86.8</b>	<b>6</b>	<b>mix Lead Cmt @ 11.8 ppq 180ski</b>
<b>2450</b>	<b>200</b>		<b>26.6</b>	<b>5</b>	<b>mix tail Cmt @ 15.4 ppq 110 ski</b>
<b>2457</b>	<b>Ø</b>		<b>10</b>	<b>5</b>	<b>Wash Pump + line</b>
					<b>Load 1st Stage Plug</b>
<b>0100</b>	<b>100</b>		<b>47.8</b>	<b>5</b>	<b>St H2O Disp</b>
<b>0110</b>	<b>250</b>		<b>30.5</b>	<b>5</b>	<b>St mud Disp Good Circ + lift</b>
<b>0116</b>	<b>1700</b>		<b>78.3</b>		<b>Plug Down + psi Test Csg</b>
<b>0120</b>					<b>Drop opening tool</b>
<b>0130</b>	<b>800</b>				<b>Open D.V. Good Circ.</b>
					<b>Circ w/Rig 8 hrs</b>

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Continued Next Page

Customer <b>Sam Gary</b>	Lease No.	Date <b>11-29-06</b>
Lease <b>Weihe Trust</b>	Well # <b>2-23</b>	
Field Order # <b>15371</b>	Station <b>Pratt</b>	Casing <b>5 1/2</b>
		Depth <b>3311</b>
Type Job <b>Longstring N.W.</b>	Formation	County <b>Rice</b>
		State <b>KS</b>
		Legal Description <b>23-185-10W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
		<b>2.71</b>	<b>11.8</b>	<b>275ski A-Con</b>		<b>2000</b>		
Depth	Depth	From	To	Pre Pad	Max			
				<b>390cc 1/4 C.F.</b>				<b>6 Min</b>
Volume	Volume	From	To	Pad	Min			<b>10 Min</b>
								<b>MAR 13 2007</b>
Max Press	Max Press	From	To	Frac	Avg			<b>15 Min</b>
								<b>CONFIDENTIAL</b>
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <b>Chuck</b>	Station Manager <b>D Scott</b>	Treater <b>Scott</b>
Service Units <b>128</b>	<del>308</del>	<del>457</del>
Driver Names <b>Scott Sullivan Boles</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
					Top Stage Service Log Page 2 of 2
1230	200		5	6	H2O Spacer
1231	200		132.7	6	mix cmf @ 11.8 ppg 275ski
1253	0		10	6	Close In + Wash Pump + line
					Release Closing Plug
1255	100			4	St Disp w/ H2O
1300	225		15	4	15 Bbls Out Lift cmf
1310	1500		30.6	0	Plug Down + Close Tool
					Circ 20 Bbls cmf = 41 ski
					Plug R.H. + M.H.
					Job Complete
					Thank you
					Scotty

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WICHITA, KS



*159673*

Quality Oilwell Cementing Inc.  
 845 E Wichita  
 P.O. Box 32  
 Russell, KS 67665

**Invoice**

Date	Invoice #
11/22/2006	171

<b>Bill To</b>
Samuel Gary Jr & Associates Inc 1670 Broadway Suite 3300 Denver Co. 80202

**KCC**  
 MAR 13 2007  
**CONFIDENTIAL**

P O No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
175	common	10.60	1,855.00
6	Calcium	45.00	270.00
3	GFI	16.50	49.50
184	handling	1.90	349.60
9,384	08 cents per sack per mile	0.08	750.72
1	8 5/8 wooden plug	69.00	69.00
1	surface pipes 0-500ft	775.00	775.00
51	pump truck mileage charge	5.00	255.00
437	discount 10% if paid within 30 days	-1.00	-437.00
	LEASE: WELLS TRUST WELL #2-23 Sales Tax Rice	6.30%	141.34

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DRLG  COMP  W/O  LOE  
 AFE # 96013  
 ACCT # 135/60  
 APPROVED BY ERO 1/3/07

*Gabrielle,  
 HERE IS THE TICKET &  
 INVOICE  
 THANKS  
 DARIN*

Thank you for your business. Dave

**Total** \$4,078.16

*12/26/06 - Barb - This was not in the system. Darren (785-483-1071) faxed it over. I told him you w/ check & get it paid next week. gy*