

WELL COMPLETION FORM

ORIGINAL

3/21/09

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A - NO GAS SALES

Operator Contact Person: MINDY BLACK

Phone ( 405 ) 246-3130

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/30/2006 12/11/2006 1/12/2007

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API NO. 15- 081-21693-0000

County HASKELL

F/2 - NE - NE - SE Sec. 2 Twp. 28 S. R. 34  E  W

2310 Feet from S/N (circle one) Line of Section

363 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name SELBY Well # 2 #1

Field Name UNASSIGNED

Producing Formation CHESTER

Elevation: Ground 3064' Kelley Bushing 3076'

Total Depth 5750' Plug Back Total Depth 5650'

Amount of Surface Pipe Set and Cemented at 1687' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 3686' Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AIT NH 10 8 08  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name KANSAS CORPORATION COMMISSION

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. MAR 29 2007  E  W

County \_\_\_\_\_ CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

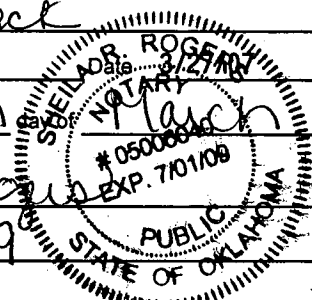
Title OPERATIONS ASSISTANT

Subscribed and sworn to before me this 27th

20 07

Notary Public Sheila R Rogers

Date Commission Expires 07-2-09



**KCC Office Use ONLY**

4 Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name SELBY

Well # 2 #1

Sec. 2 Twp. 28 S.R. 34  East  West

County HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

INDUCTION, MICROLOG, MUDLOG, DENSITY NEUTRON, DENSITY NEUTRON W/MICROLOG, ANNULAR HOLE VOLUME PLOT, *Wavesonic*

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1687'	MIDCON2 PP	330	SEE CMT TIX
					CMT PREM P	180	SEE CMT TIX
PRODUCTION	7 7/8"	4 1/2"	10.5#	5714'	POZ PREM P	520	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5490' - 5494'	1KGAL 15%HCL ACID, 22K# 20/40SD	5490-5510
4	5500' - 5510'	26334GAL 75% CO2, 40#GEL, 2% KCL	
		WATER	

TUBING RECORD Size 2 3/8" Set At 5449' Packer At ---- Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 1/31/2007 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60	0	55	-----	40 - OIL

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

(If vented, submit ACO-18.)

ACO-1		
Well Name : <b>Selby 2 #1</b>		
FORMATION	TOP	DATUM
chase	2700	376
neva	3159	-83
wabaunsee	3354	-278
base of heebner	4117	-1041
marmaton	4814	-1738
atoka	5128	-2052
morrow	5279	-2203
meramec	5612	-2536

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MAR 29 2007  
CONSERVATION DIVISION  
WICHITA, KS

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2536791	Quote #:	Sales Order #: 4784347
Customer: EOG RESOURCES INC		Customer Rep: NUTTER, HERB	
Well Name: Selby	Well #: 2#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
LOPEZ, CARLOS	6	321975	OLDS, ROYCE E	6	306196	WILLE, DANIEL C	6	225409

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	50 mile	10825713	50 mile	54029	50 mile	54225	50 mile
6611U	50 mile	75337	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
12/2/06	6	3						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	02 - Dec - 2006	07:30	CST
Form Type		BHST	Job Started	02 - Dec - 2006	11:00	CST
Job depth MD	1700. ft	Job Depth TVD	Job Completed	02 - Dec - 2006	16:03	CST
Water Depth		Wk Ht Above Floor	Departed Loc	02 - Dec - 2006	17:45	CST
Perforation Depth (MD)	From	To			19:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, GID, 8-5/8 8RD	1	EA		
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA		
AUTOFILL KIT, TROPHY SEAL	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG	10	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

# Cementing Job Summary

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	330.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32	
	6.324 Gal	FRESH WATER								
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
3	Displacement		0.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						
				<i>Herb Hunter</i>						

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The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2536791	Quote #:	Sales Order #: 4784347
Customer: EOG RESOURCES INC		Customer Rep: NUTTER, HERB	
Well Name: Selby	Well #: 2#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Legal Description:			KCC
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/02/2006 07:30							
Pre-Convoy Safety Meeting	12/02/2006 09:00							
Arrive At Loc	12/02/2006 11:00							RIG PULLING COLLARS
Assessment Of Location Safety Meeting	12/02/2006 11:10							
Rig-Up Equipment	12/02/2006 11:30							SPOT IN
Rig-Up Equipment	12/02/2006 15:30							STAB CEMENT HEAD RIG CIRCULATES
Safety Meeting - Pre Job	12/02/2006 15:55							
Rig-Up Completed	12/02/2006 16:05							SWITCH CASING OVER TO PUMP TRUCK
Test Lines	12/02/2006 16:06							2000PSI
Pump Lead Cement	12/02/2006 16:15		6.5	174			100.0	330SK OF 11.4# SLURRY
Pump Tail Cement	12/02/2006 16:54		6	43			175.0	180SK OF 14.8# SLURRY
Drop Top Plug	12/02/2006 17:04							SHUT DOWN
Pump Displacement	12/02/2006 17:06		6	104.7			25.0	TO 400PSI: FRESH H2O
Other	12/02/2006 17:24		1	104.7			375.0	SLOW RATE LAST 20BBL
Bump Plug	12/02/2006 17:38		1	104.7			400.0	UP TO 1000PSI
Check Floats	12/02/2006 17:39							HELD

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WICHITA, KS

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2536791	Quote #:	Sales Order #: 4800088
Customer: EOG RESOURCES INC		Customer Rep: TAYLOR, LARRY	
Well Name: SELBY	Well #: 2#1	API/UWI #:	KCC
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Oklahoma
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2		
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009	

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### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	18.5	226567	BERUMEN, EDUARDO	16.5	267804	CHAVEZ, ERIK Adrain	15.5	324693
MCINTYRE, BRIAN C	18.5	106009						

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10244148	50 mile	10251401C	50 mile	10286731	50 mile	10547695	50 mile
54218	50 mile	75819	50 mile				

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

### Job

### Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	10 - Dec - 2006	19:00	CST
Form Type		BHST	Job Started	10 - Dec - 2006	21:30	CST
Job depth MD	5750. ft	Job Depth TVD	Job Completed	11 - Dec - 2006	08:14	CST
Water Depth		Wk Ht Above Floor	Departed Loc	11 - Dec - 2006	14:24	CST
Perforation Depth (MD)	From	To		11 - Dec - 2006	15:45	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
4 1/2 STAGE CEMENTER (COMPETITION)	New		4.5	4.052	10.5				3686.		
8 5/8 SURFACE PIPE	Used		8.625	8.097	24.				1690.		
7 7/8 OPEN HOLE				7.875					5750.		
4 1/2 PRODUCTION CASING	New		4.5	4.052	10.5				5714.		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		
HALLIBURTON WELD-A KIT	1	EA		

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Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials														
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

**Fluid Data**

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG RAT AND MOUSE	POZ PREMIUM PLUS 50/50 - SBM (14239)	30.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.265 Gal	FRESH WATER							
	0.15 %	WG-17, 50 LB SK (100003623)							
2	Primary Cement 1st Stage	POZ PREMIUM PLUS 50/50 - SBM (14239)	350.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.265 Gal	FRESH WATER							
	0.15 %	WG-17, 50 LB SK (100003623)							

Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Primary Cement 2nd Stage	POZ PREMIUM PLUS 50/50 - SBM (14239)	170.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.265 Gal	FRESH WATER							
	0.15 %	WG-17, 50 LB SK (100003623)							

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Calculated Values		Pressures		Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry	Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement	Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown	Total Job



**HALLIBURTON**

***Cementing Job Summary***

Rates									
Circulating	Mixing			Displacement			Avg. Job		
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Larry Taylor</i>					

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CONSERVATION DIVISION  
WICHITA, KS

*The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2536791	Quote #:	Sales Order #: 4800088
Customer: EOG RESOURCES INC		Customer Rep: TAYLOR, LARRY	
Well Name: SELBY	Well #: 2#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Oklahoma
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/10/2006 19:00							
Safety Meeting - Service Center or other Site	12/10/2006 19:30							
Arrive At Loc	12/10/2006 21:30							
Assessment Of Location Safety Meeting	12/10/2006 21:35							
Other	12/10/2006 21:45							RIG COMING OUT OF HOLE WITH DRILL PIPE
Other	12/10/2006 23:00							OUT OF HOLE WITH DRILL PIPE-----PULL RAT AND MOUSE HOLE
Other	12/11/2006 00:45							START 4 1/2 CASING AND FLOAT EQUIPMENT
Casing on Bottom	12/11/2006 05:30							
Circulate Well	12/11/2006 05:35							WITH RIG PUMP
Safety Meeting - Pre Rig-Up	12/11/2006 05:45							
Rig-Up Equipment	12/11/2006 06:00							
Rig-Up Completed	12/11/2006 07:00							
Other	12/11/2006 07:15		1		4.5		25.0	PLUG RAT HOLE
Other	12/11/2006 07:30		1		4.5		25.0	PLUG MOUSE HOLE
Safety Meeting - Pre Job	12/11/2006 08:00							

HALLIBURTON

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**Cementing Job Log**

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Test Lines	12/11/2006 08:14							TEST LINES 4000 PSI
Pump Cement	12/11/2006 08:15		5.5		102		225.0	350 SKS 50/50 POZ @ 13.5#GAL
Clean Lines	12/11/2006 08:52							TO PIT
Drop Top Plug	12/11/2006 09:00							WEATHERFORDS PLUG
Pump Displacement	12/11/2006 09:01		8		60		125.0	FRESH WATER
Pump Displacement	12/11/2006 09:10		8		60.2		125.0	MUD
Displ Reached Cmnt	12/11/2006 09:12		8		90.2		550.0	125 PSI-550 PSI
Other	12/11/2006 09:18		2		90.2		620.0	SLOW RATE
Bump Plug	12/11/2006 09:24		2		90.2		1300.0	700 PSI-1300 PSI
Drop Ball	12/11/2006 09:35							OPENING TOOL
Open MSC	12/11/2006 09:50		1		90.2		950.0	
End Job	12/11/2006 09:53							END JOB WITH FIRST STAGE.....
Circulate Well	12/11/2006 10:00							WITH RIG PUMP----4 HOURS
Safety Meeting - Pre Job	12/11/2006 13:35							
Test Lines	12/11/2006 13:43							TEST LINES 4000 PSI
Pump Cement	12/11/2006 13:50		6.5		49		160.0	170 SKS 50/50 POZ @ 13.5#GAL
Drop Top Plug	12/11/2006 14:07							WEATHERFORDS CLOSING PLUG
Pump Displacement	12/11/2006 14:09		7		58.6		80.0	FRESH WATER
Displ Reached Cmnt	12/11/2006 14:13		7		58.6		250.0	80 PSI-250 PSI
Other	12/11/2006 14:17		2		58.6		500.0	SLOW RATE
Bump Plug	12/11/2006 14:20		2		58.6		2100.0	500 PSI-2100 PSI
Close MSC	12/11/2006 14:22		2		58.6		2100.0	
Check Floats	12/11/2006 14:23							FLOAT HELD

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 29 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

Sold To # : 302122

Ship To # : 2536791

Quote # :

Sales Order # :

4800088

SUMMIT Version: 7.10.386

Mondav. December 11. 2006 02:40:00

*Cementing Job Log*

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
End Job	12/11/2006 14:24							
Safety Meeting - Pre Rig-Down	12/11/2006 14:30							
Rig-Down Equipment	12/11/2006 14:35							
Rig-Down Completed	12/11/2006 15:30							
Safety Meeting - Departing Location	12/11/2006 16:00							

KCC  
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 WICHITA, KS

Sold To # : 302122

Ship To # : 2536791

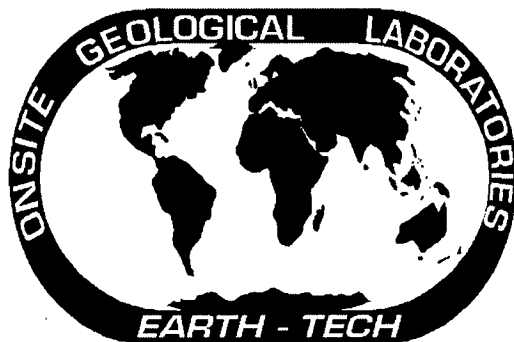
Quote # :

Sales Order # :

4800088

SUMMIT Version: 7.10.386

Monday, December 11, 2006 02:40:00



Scale 1:240 (5"=100') Imperial

Well Name: SELBY 2#1

Location: SEC 2-28S-34W

Licence Number:

Spud Date: 11/29/06

Surface Coordinates: 2310' & 363' FWL

Region: HASKELL CO, KS

Drilling Completed:

Bottom Hole Coordinates:

Ground Elevation (ft): 3064'

K.B. Elevation (ft): 3076'

Logged Interval (ft): 3325' To: 5750'

Total Depth (ft): 5750'

Formation: ST. LOUIS

Type of Drilling Fluid:

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534www.WellSight.com

### CORE

Contractor:

Core #:

Formation:

Core Interval:

From:

To:

Cut:

Recovered:

Bit type:

Size:

Coring Time:

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CONSERVATION DIVISION  
WICHITA, KS

### OPERATOR

Company: EOG RESOURCES

Address: 3817 NW EXPRESSWAY, SUITE 500

OKLAHOMA CITY, OK 73112-1483

GEO: MR. JOHN MCLEOD

KCC

MAR 21 2007

### GEOLOGIST

Name: JOSHUA NICHOLS

Company: EARTH TECH

Address: P.O. BOX 683

HOOKER, OK 73945

OFFICE: (505) 252-2224 CELL: (505) 252-2224



3/21/09

3817 NW Expressway, Suite 500  
Oklahoma City, OK 73112  
(405) 246-3130

March 21, 2007

**Kansas Corporation Commission**  
**Conservation Division**  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

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MAR 29 2007

CONSERVATION DIVISION  
WICHITA, KS

Re: Electric Logs & All Applicable Information  
Selby 2 #1  
API No. 15-081-21693-0000

Dear Sir or Madam:

EOG Resources, Inc. requests that all Electric Logs and Applicable Information pertaining to the Selby 2 #1 lease are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Regards,

A handwritten signature in cursive script that reads "Mindy Black".

Mindy Black  
Regulatory Operations Assistant