

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA, KS

3-12-09

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: ANADARKO ENERGY CO.

Operator Contact Person: MINDY BLACK

Phone (405) 246-3130

Contractor: Name: ABERCROMBIE RID, INC

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

12/28/06 1/11/07 1/25/07

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22569-0000

County STEVENS

S/2 - SE - NE - SW Sec. 11 Twp. 34 S. R. 38 E W

1500 Feet from S (circle one) Line of Section

2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name VERNA Well # 11 #2

Field Name _____

Producing Formation MORROW

Elevation: Ground 3188' Kelley Bushing 3200'

Total Depth 6750' Plug Back Total Depth 6654'

Amount of Surface Pipe Set and Cemented at 1687' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3435' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan APR 10 8 08
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mindy Black

Title OPERATIONS ASSISTANT Date 3/12/07

Subscribed and sworn to before me this 12th day of March

Notary Public [Signature]

Date Commission Expires 11-23-09

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name VERNA

Well # 11 #2

Sec. 11 Twp. 34 S.R. 38 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

COMPENSATED RESISTIVITY, MICROLOG, MIDLOG, DENSITY NEUTRON, DENSITY NEUTRON W/MICRO, WAVESONIC

Log Formation (Top), Depth and Datums Sample
Name Top Datum

SEE ATTACHED SHEET

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1687'	MIDCON-2 PP	330	SEE CMT TIX
					PREM PLUS	180	SEE CMT TIX
PRODUCTION	7 7/8"	5 1/2"	15.5#	6749'	50/50POZ PP	340	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Protect Casing	3428'	PREM G	50	10%CAL-SEAL, 4% BENTONITE BULK, 1% CC, 7.861
<input type="checkbox"/> Perforate				FRESH WATER
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5828' - 5849'	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5825' KB	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
1/26/07		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	57	6701	13	117561	0.7220

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

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CONSERVATION DIVISION
WICHITA, KS

ACO-1		
Well Name : VERNA 11 #2		
FORMATION	TOP	DATUM
NEVA	3194	6
ADMIRE	3330	-130
TOPEKA	3718	-518
BASE OF HEEBNER	4186	-986
STARK	4825	-1625
CHEROKEE	5334	-2134
ATOKA	5700	-2500
ST LOUIS	6507	-3307

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2546446	Quote #:	Sales Order #: 4833125
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Verna	Well #: 11#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAVEZ, ERIK Adrain	20.5	324693	LOPEZ, CARLOS	20.5	321975	malone, chris	20.5	ss
WILTSHIRE, MERSHEK T	20.5	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251403C	50 mile	10547690	50 mile	54218	50 mile	54225	50 mile
6611U	50 mile	75819	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location			
Job depth MD	1700. ft	Job Depth TVD	1700. ft	Job Started	30 - Dec - 2006	08:33 CST
Water Depth		Wk Ht Above Floor	5. ft	Job Completed	30 - Dec - 2006	09:59 CST
Perforation Depth (MD) From		To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1691.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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CONSERVATION DIVISION
WICHITA, KS

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Cementing Job Summary

Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc %
Treatment Fid		Conc		Inhibitor		Conc		Sand Type		Size	Qty
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			330.0	sacks	11.4	2.98	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	0.1 %	WG-17, 50 LB SK (100003623)									
	18.138 Gal	FRESH WATER									
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.35	6.35		6.35
	6.345 Gal	FRESH WATER									
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)									
	0.125 lbm	POLY-E-FLAKE (101216940)									
3	Displacement				0.00	bbl	8.33	.0	.0	.0	
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating		Mixing		Displacement		Avg. Job					
Cement Left In Pipe	Amount	46 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature <i>Dale Parry</i>							

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CONSERVATION DIVISION
WICHITA, KS

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2546446	Quote #:	Sales Order #: 4833125
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Verna	Well #: 11#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/29/2006 11:00							
Arrive At Loc	12/29/2006 14:30							
Pre-Job Safety Meeting	12/29/2006 14:45							
Start Job	12/30/2006 08:33							
Test Lines	12/30/2006 08:35						200.0	
Pump Lead Cement	12/30/2006 08:40		6		174		280.0	330 sks midcon 2 pp @ 11.4#
Pump Tail Cement	12/30/2006 09:10		4		43		175.0	180 sks prem c @ 14.8#
Drop Top Plug	12/30/2006 09:21		4		217		150.0	end cement
Pump Displacement	12/30/2006 09:22		5		105		40.0	freshwater
Displ Reached Crmt	12/30/2006 09:28		4		30		130.0	
Other	12/30/2006 09:35		1		85		330.0	slow rate
Other	12/30/2006 09:55						520.0	pressure before landing plug
Bump Plug	12/30/2006 09:55		1		105		1200.0	float held
End Job	12/30/2006 09:59							
Cement Returns to Surface	12/30/2006 10:00				30			30 bbls of cement to pit

Sold To #: 302122

Ship To #: 2546446

Quote #:

Sales Order #:

4833125

SUMMIT Version: 7.10.386

Sunday, December 31, 2006 11:31:00

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CONSERVATION DIVISION

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2546446	Quote #:	Sales Order #: 4873453
Customer: EOG RESOURCES INC		Customer Rep: Helm, Steve	
Well Name: Verna	Well #: 11#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: WORKOVER		Rig/Platform Name/Num: 0	
Job Purpose: Squeeze Hole in Casing			
Well Type: Development Well		Job Type: Squeeze Hole in Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	4.0	267804	CARRILLO, EDUARDO Carrillo	4.0	371263	COCHRAN, MICKEY R	4.0	217398

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	50 mile	10251401C	50 mile	422831	50 mile	53778	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Formation Depth (MD) Bottom	Date	Time	Time Zone
			Called Out	19 - Jan - 2007	10:30 CST
Form Type	BHST		On Location	19 - Jan - 2007	14:00 CST
Job depth MD	3450. ft	Job Depth TVD	Job Started	19 - Jan - 2007	15:30 CST
Water Depth		Wk Ht Above Floor	Job Completed	19 - Jan - 2007	16:50 CST
Perforation Depth (MD) From		To	Departed Loc	19 - Jan - 2007	18:00 CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Casing	Used		5.5	4.95	15.5		J-55		3450.		
Workstring	Used		2.375	1.995	4.6				3400.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

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Cementing Job Summary

CONSERVATION DIVISION
WICHITA, KS

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	THIX	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	25.0	sacks	14.4	1.61	7.86		7.86
	10 %	CAL-SEAL 60, BULK (100064022)							
	4 %	BENTONITE, BULK (100003682)							
	1 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	7.861 Gal	FRESH WATER							
2	PREM G	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	25.0	sacks	15.8	1.15	5.07		5.07
Calculated Values			Pressures			Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				<i>[Signature]</i> 1/19/07					

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HALLIBURTON

CONSERVATION DIVISION
WICHITA

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2546446	Quote #:	Sales Order #: 4873453
Customer: EOG RESOURCES INC		Customer Rep: Helm, Steve	
Well Name: Verna	Well #: 11#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			KGC
Lat:		Long:	
Contractor: WORKOVER	Rig/Platform Name/Num: 0	MAR 12 2007	
Job Purpose: Squeeze Hole in Casing		Ticket Amount: CONFIDENTIAL	
Well Type: Development Well	Job Type: Squeeze Hole in Casing		
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	01/19/2007 10:30							
Arrive At Loc	01/19/2007 14:30							
Start Job	01/19/2007 15:30							
Test Lines	01/19/2007 15:38					2500. 0		
Pump Spacer 1	01/19/2007 15:40		2.7	10		1800. 0		FRESH H2O
Pump Lead Cement	01/19/2007 15:46		2.7	7		1600. 0		
Pump Tail Cement	01/19/2007 15:50		2.7	5		1750. 0		
Clean Lines	01/19/2007 15:53							
Pump Displacement	01/19/2007 15:57		2.5	0		25.0		FRESH H2O
Displ Reached Cmnt	01/19/2007 15:59		2.5	3		1750. 0		
Comment	01/19/2007 16:02		0.5	7.5		650.0		SLOW RATE
Shutdown	01/19/2007 16:11			12.25		1300. 0		
Pump Water	01/19/2007 16:14		0.3			425.0		
Shutdown	01/19/2007 16:15			12.5		1000. 0		
Pump Water	01/19/2007 16:19		0.3			325.0		
Shutdown	01/19/2007 16:20			12.75		1000. 0		
Pump Water	01/19/2007 16:26		0.3			475.0		

Sold To #: 302122

Ship To #: 2546446

Quote #:

Sales Order #:

4873453

SUMMIT Version: 7.10.386

Friday, January 19, 2007 05:09:00

MAR 13 2007

CONSERVATION DIVISION
WICHITA, KS
Cementing Job Log

HALLIBURTON

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Shutdown	01/19/2007 16:27			13		1000.0		
Pump Water	01/19/2007 16:28		0.3	13.1		1500.0		WELL HELD 1500 PSI FOR 3 MIN.
Shutdown	01/19/2007 16:30					.0		CHECK FOR FLOW BACK
Pressure Up	01/19/2007 16:32					500.0		PRSSURE UP BACK SIDE & STING OUT
Reverse Circ Well	01/19/2007 16:35		3	20		450.0		
End Job	01/19/2007 16:43							

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Sold To # : 302122

Ship To # : 2546446

Quote # :

Sales Order # :

4873453

SUMMIT Version: 7.10.386

Friday, January 19, 2007 05:09:00

MAR 13 2007

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MAR 12 2007

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 3122	Ship To #: 2546446	Quote #:	Sales Order #: 4855691
Customer: EG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: ma	Well #: 11#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: BERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Multiple Stages			
Well Type: Development Well		Job Type: Cement Multiple Stages	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
LOPEZ, CARLOS	18.0	321975	OLDS, ROYCE E	18.0	306196	WILTSHIRE, MERSHEK T	18.0	195811

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240236	0 mile	10251403C	50 mile	10547690	50 mile	77031	50 mile

Job Hours

Date	In Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location			
Job depth MD	6750. ft	Job Depth TVD	6750. ft	Job Started	11 - Jan - 2007	06:27 CST
Water Depth		Wk Ht Above Floor	5. ft	Job Completed	11 - Jan - 2007	13:04 CST
Perforation Depth (MD) From		To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Casing	Used		5.5	4.95	15.5		J-55		6750.		
Surface Casing	Used		8.625	8.097	24.				1700.		
Production Hole				7.875				1700.	6750.		
Multiple Stage Cementer	Used							3435.	3440.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

MAR 13 2007

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	50/50 Premium Plus/Pozmix Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	220.0	sacks	13.5	1.58	6.67		6.67
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.673 Gal	FRESH WATER							
	0.15 %	WG-17, 50 LB SK (100003623)							
2	Displacement			bbl	.	.0	.0	.0	
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Prem Plus 50/50 Poz	POZ PREMIUM PLUS 50/50 - SBM (14239)	120.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.636 Gal	FRESH WATER							
	0.15 %	WG-17, 50 LB SK (100003623)							
2	Plug Rat and Mouse Holes	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.636 Gal	FRESH WATER							
	0.15 %	WG-17, 50 LB SK (100003623)							
Calculated Values			Pressures			Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	47 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				<i>Darryl Taylor</i>					

KCC

MAR 12 2007

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MAR 13 2007

HALLIBURTON

CONSERVATION DIVISION
Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2546446	Quote #:	Sales Order #: 4855691
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Verna	Well #: 11#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Cement Multiple Stages		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Multiple Stages		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	01/10/2007 16:30							
Arrive At Loc	01/10/2007 20:00							
Pre-Job Safety Meeting	01/10/2007 21:15							
Start Job	01/11/2007 06:27							
Test Lines	01/11/2007 06:28						4000.0	
Pump Cement	01/11/2007 06:32		6	62			226.0	220 sks 50/50 poz pp @ 13.5#
Drop Bottom Plug	01/11/2007 06:48		6		62		180.0	end cement
Clean Lines	01/11/2007 06:49							
Pump Displacement	01/11/2007 06:55		4	160			50.0	80 bbls water/// 80 bbls drilling mud
Displ Reached Crmnt	01/11/2007 07:16		6	75			130.0	
Other	01/11/2007 07:26		2	150			900.0	slow rate
Other	01/11/2007 07:30						1000.0	pressure before landing plug
Bump Plug	01/11/2007 07:30		2		160		1900.0	float held
Other	01/11/2007 07:32							drop bomp to open dv tool
Open MSC	01/11/2007 07:45						1500.0	circulate w/rig
Pump Cement	01/11/2007 12:14		6	41			210.0	145 sks 50/50 poz pp @ 13.5#/// 25 sks in rat and mouse hole
Drop Top Plug	01/11/2007 12:32		6		41		150.0	end cement

Sold To #: 302122

Ship To #: 2546446

Quote #:

Sales Order #: 4855691

SUMMIT Version: 7.10.386

Thursday, January 11, 2007 01:20:00

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Clean Lines	01/11/2007 12:33							
Pump Displacement	01/11/2007 12:39		6	82			60.0	water
Displ Reached Cmnt	01/11/2007 12:47		6	45			150.0	
Other	01/11/2007 12:52		2	72			800.0	slow rate
Other	01/11/2007 12:56						800.0	pressure before landing plug
Bump Plug	01/11/2007 12:56		2		82		3000.0	close tool/// float held
Close MSC	01/11/2007 13:03						3700.0	
End Job	01/11/2007 13:04						0	

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 KANSAS CORPORATION COMMISSION
 MAR 13 2007
 CONSERVATION DIVISION
 WICHITA, KS

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3-12-09

3817 NW Expressway, Suite 500
Oklahoma City, OK 73112
(405) 246-3130

March 12, 2007

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

KCC
MAR 12 2007
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Re: Electric Logs & All Applicable Information
Verna 11 #2
API No. 15-189-22569-0000

Dear Sir or Madam:

EOG Resources, Inc. requests that all Electric Logs and Applicable Information pertaining to the Verna 11 #2 lease are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Regards,

A handwritten signature in cursive script that reads "Mindy Black".

Mindy Black
Regulatory Operations Assistant

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KANSAS CORPORATION COMMISSION
MAR 13 2007
CONSERVATION DIVISION
WICHITA, KS