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3-27-09

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing
Operator Contact Person: Susan Sears
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

Wellsite Geologist: Orlin Phelps

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/18/06 1/14/07 3/6/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23266-0000
County: Graham
S2 SE NE SE Sec. 13 Twp. 10 S. R. 24 East West
1500 S feet from S / N (circle one) Line of Section
330 E feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Page Well #: 1-13
Field Name: Wildcat

Producing Formation: LKC
Elevation: Ground: 2455' Kelly Bushing: 2460'
Total Depth: 4120' Plug Back Total Depth: 4099'
Amount of Surface Pipe Set and Cemented at 208' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2103 Feet
If Alternate II completion, cement circulated from 2103
feet depth to surface w/ 185 sx cmt.

Drilling Fluid Management Plan Att #NH 10-808
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

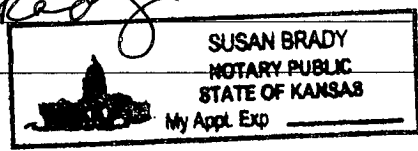
Signature: Susan Sears

Title: Susan Sears, Operations Engineer Date: 3/27/07

Subscribed and sworn to before me this 28th day of March

20 07
Notary Public: Susan Brady

Date Commission Expires: 11-4-07



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 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Murfin Drilling Company, Inc. Lease Name: Page Well #: 1-13
 Sec. 13 Twp. 10 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: right;"> KCC SEE ATTACHED LIST KCC MAR 27 2 CONFIDENTIAL </div> <div style="text-align: right; margin-top: 10px;"> KCC MAR 27 2007 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	208'	Common	150	3% cc, 2% gel
Production		5 1/2	15.5#	4119	EA2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2103	A-Con	185	1/4# per sxs flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4008-14, 3990-96, 3973-78, 3952-56	1250 gal 15% MCA	
		1500 gal NeFe	

TUBING RECORD		Size <u>2 7/8</u> Set At <u>4035.85'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3/8/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>170</u>	Gas Mcf -----	Water Bbls. <u>33</u>	Gas-Oil Ratio -----

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Page #1-13
Daily drilling report
Page two

- 1/11/07 Depth 3898'. Cut 188'. DT: none. CT: 15 hrs. Dev.: 1° @ 3898'. **DST #1 3834-3898' (LKC C-F zones):** 30-60-60-60. IF: strong blow off BOB in 17 min. Rec. 600' TF, 120' OSPKDM, 430' MCW, 50' WCM. HP: 1875-1861; FP: 20/187, 190/297; SIP: 573-564. Chl. 78,000 ppm, mud sys. 3300. BHT 113°. Pipe strap .16 short to board.
- 1/12/07 Depth 4025'. Cut 137'. DT: none. CT: 16 ¼ hrs. **DST #2 3934-3997' (LKC H-J zones):** 30-60-60-60. IF: off BOB in 4 min. FF: blow back off BOB in 14 min. Rec. 1040' TF, 245' GSYO (70% O, 30% G), 370' GCMCO (80% O, 10% G, 10% M), 360' GCMCO (5% G, 75% O, 20% M), 65' MCO (80% O, 20% M). Grav. 40°. BHT 118°. Will drill to TD of 4120', log and run 5 ½" prod. csg.
- 1/13/07 RTD 4120'. Cut 95'. DT: none. CT: 19 ¼ hrs. Dev.: 1 ¼° @ 4120'. HC @ 11:00 a.m. 1/12/07. Log Tech logged from 3:15 p.m. to 8:00 p.m. 1/12/07, LTD @ 4124'. Ran 98 jts. = 4119' of 5 ½" prod. csg. set @ 4119', cmt. w/150 sx. EA-2, port collar @ 2103', plug down @ 8:30 a.m. 1/13/07 by Swift. 15 sx. in RH, 10 sx. in MH.
- 1/14/07 RTD 4120'. Cut 0'. DT: none. CT: 5 ½ hrs. Rig released @ 12:30 p.m. 1/13/07. FINAL REPORT.

Page #1-13 1500 FSL 330 FEL Sec. 13-T10S-R24W 2460 KB							Gottl Trust Unit #1-14 2500 FSL 330 FEL Sec. 14-T10S-R24W 2435' KB	
Formation	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2083	+377	+4				2062	+373
B/Anhydrite	2121	+339	+2				2098	+337
Topeka	3560	-1100	-3	3561	-1101	-4	3532	-1097
Heebner	3776	-1316	-2	3780	-1320	-6	3749	-1314
Lansing	3814	-1354	-4	3815	-1355	-5	3785	-1350
BKC				4041	-1581	+1	4017	-1582
Total Depth	4120			4124			4104	

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Page #1-13/Pipe Job

1/13/07 Unloaded & tallied 100 jts 5 1/2, 15.5 PPF Midwestern PipeWorks, new limited service casing, range 3. RTD 4120', LTD 4124'. TIH w/5 1/2 auto fill guide shoe, 5 1/2 x 18.60 shoe jt w/latch dwn baffle & 97 jts 5 1/2 csg. Tag btm 4122'. Set btm guide shoe 4119.00, insert 4099.40, port collar 2103' w/1 basket below port collar. Dropped ball & broke circ. Rotated & circ 2 hrs prior to cementing. Transfer pump @ FW pit freezing up. Called f/2 wtr trucks w/FW. RU Swift Services. Pumped 5 bbl KCL, 500 gal mud flush, 5 bbl KCL, 150 sx ea 2 w/10% salt, 1/4# flocele per sx, 5% calseal, 1/2% CFR displaced cmt w/97 bbl FW. Rotated to within 10 bbl of landing plug. Plug dwn @ 8:30 A.M. @ 1500# = 800# over lift press. Held 1500#, released press, float held. Plugged rat hole & mouse hole. Set slips in csg head.
Scratchers: 3934-3965, 3977-4008, 4020-4030
Centralizers: 2999, 3250, 3459, 3544, 3715, 3843, 3971, 4014, 4056, 4099

1/15/07 SD waiting on completion equipment.

1/16/07 SD waiting on completion equipment.

1/18/07 Brought 8 5/8" connections to surface & backfilled cellar.

1/19/07 SD, waiting on completion equipment.

1/22/07 MIRU Log Tech & portable mast. LTD @ 4098', TOC @ 3004', PC @ 2102'. Moved snow off location.

1/23/07 SD, waiting on completion equipment.

1/24/07 SD, waiting on completion equipment.

1/25/07 MI 2 7/8" tbg f/Russell yd. MI swab tank.

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Page #1-13 - Completion/Day 1 & 2

1/26/07 MIRU #396. RIH w/port collar tool & 2 7/8" tbg. Found port collar @ 2103'. SDON. Est cost \$3200.00

1/27/07 RU Swift Services. Pressure test tbg & csg to 1200#, held. Opened port collar. Pumped 3 BFW, good blow on 8 5/8". Pumped 185 sx SMD to circ cmt to surface. Displaced cmt w/11 BFW. Closed port collar. Pressure test to 1200#, held. Ran tbg to 2264', circ clean w/22 BFW. TOH w/tbg & port collar tool. SDOWE. Est cost \$10,814.00

Page #1-13 - Completion/Day 3

1/29/07 Swabbed dwn csg to 3700'. RU Perf Tech. Tagged fluid 3675'. Perforated 5 1/2" csg @ 4008-14' "K", no show on gun. RIH w/cst pkr & tbg. Set pkr 3980'. RIH w/swab. Tagged fluid 3350' = 630 FIT, 300' oil on top. 2nd pull 10' FIT. Made 6 pulls, rec 10' per pull, 75% oil. SDON. Est cost \$15,889.00

Page #1-13 - Completion/Day 4

1/30/07 Pkr set @ 3980' isolating 4008-14' "K". Tagged fluid 2125' = 1855' FIT, 1855' overnight fillup, 1400' oil on top = 75% oil. S/D to 3970' = 10' FIT, rec 10.42 BTF. Released pkr & ran dwn to 4015'. Tagged fluid. RU Swift Services. Dumped 3 1/4 bbl 15% MCA to spot acid. Reset pkr 3980'. Loaded tbg. Acid is on btm. Treated w/250 gal 15% MCA w/3% solvent. Treated 1/4 BPM 400#, ISIP 400#, vac in 1 min, 36 BTL. Let set 30 min. Tagged 650' f/surface. S/D to 3550', rec 36.27 BTF.
1st hr test 6 PPH, FL 3600' = 380' FIT, rec 15.21 BTF, 70% oil, 30% wtr. SD 30 min. Tagged 3000'
2nd hr test 6 PPH, FL 3600' = 380' FIT, rec 16.38 BTF, 75% oil, 25% wtr.
3rd hr test 6 PPH, FL 3650' = 330' FIT, rec 11.70 BTR, 70% oil, 30% wtr.
4th hr test 6 PPH, FL 3725' = 255' FIT, rec 9.36 BTF, 67% oil, 33% wtr. Released pkr. Swabbed acid off backside. Reset pkr. SDON. Est cost \$19,535.00

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Page #1-13 – Completion/Day 5

1/31/07 Pkr set @ 3980' isolating 4008-14 "K". Tagged 1150' f/surface = 2830' FIT, 2575' overnight fillup, 2230' oil on top, 79% oil, 21% wtr. S/D to 3550' = 430' FIT, rec 28.08 BTF, 75% oil, 25% wtr. RU Swift. Treated w/500 gal 15% NE-FE 3% solvent. Start w/2 bbl acid out 1/2 BPM 50# w/250 gal out, 1/2 BPM 200#, with all acid out 1/2 BPM 200#, ISIP 200#. Displaced acid w/25 BW, 37 BTL, vac in 1 1/2 min. Let set 45 min. Tagged fluid 850' f/surface. S/D to 3125' = 855' FIT, rec 33.93 BTF.
1st hr test 6 PPH, FL 3450' = 530' FIT, rec 19.89 BTF, 65% oil, 2/10% fines. SD 30 min.
2nd hr test 6 PPH, FL 3450' = 530' FIT, rec 19.89 BTF, 65% oil.
3rd hr test 6 PPH, FL 3500' = 480' FIT, rec 15.21 BTF, 70% oil, 30% wtr.
4th hr test 6 PPH, FL 3550' = 430' FIT, rec 12.87 BTF, 70% oil, 30% wtr, trace of fines. SDON. Est cost \$23,638.00

Page #1-13 – Completion/Day 6

2/1/07 Pkr set @ 3980' isolating 4008-14' "K". Tagged fluid 1300' f/surface = 2680' FIT, 2250' overnight fillup. Made 3 pulls. Pulled 3300', all oil. S/D to 3250' = 730' FIT, rec 28.08 BTF.
1st hr test 6 PPH, FL 3500' = 480' FIT, rec 17.55 BTF, 75% oil, 25% wtr, trace of fines.
2nd hr 6 PPH, FL 3550' = 430' FIT, rec 15.21 BTF, 75% oil, 25% wtr, trace of fines.
TOH w/pkr. RU Perf Tech. Perforated 3990-96' "J", 3973-78' "I", 3952-56' "H". RIH w/T.S. plug & cst pkr. Set plug 4002', set pkr 3985' isolating 3990-96' "J". SDON. Est cost \$29,132.00

Page #1-13 – Completion/Day 7

2/2/07 Rig started @ 9:30 A.M. due to cold. Plug 4002', pkr 3985' isolating 3990-96 "J". Tagged fluid 2600' f/surface, 1385' FIT. Swabbed dry. Made 3 more pulls, all dry. Ran pkr to 3997'. Tagged fluid 2225'. Dumped 500 gal 15% MCA + 9 1/4 BW to spot acid. Reset pkr 3985'. Loaded tbg 2 bbl late, acid is on perf. Pressured to 100#, let set 3 min, blow on backside, communicated to 3973-78 "I". RIH w/swab. Tagged @ 1100' f/surface, vac on backside, 29 BTL. Made 3 pulls w/swab. Ran pkr dwn to 3997', swabbed acid off of plug. Pulled pkr to 3964' & set isolating 3990-96 & 3973-78. Tagged fluid 2250'. SD to 3890' = 75' FIT. Last 3 pulls, rec 75' per pull. SDOWE. Est cost \$33,139.00

Page #1-13 – Completion/Day 8

2/5/07 Plug 4002', pkr 3964' isolating 3990-96 & 3973-78. Tagged fluid 550' f/surface = 3414' FIT, 3339' weekend fillup. S/D to 3500' = 160' FIT, rec 23.40 BTF, all oil. Ran pkr to 3979'. RU Swift. Tagged fluid. Dumped 250 gal 15% MCA + 7 1/2 BW to spot acid. Reset pkr 3964'. Displaced acid w/23 BW. Treated 1/10 BPM vac. 29 BTL. Let set 20 min. Tagged fluid 325' f/surface. S/D to 2650' = 1314' FIT, rec 24.57 BTF. SD 30 min.
1st hr test 6 PPH FL 3500' = 464' FIT, rec 18.72 BTF, 93% oil, 7% wtr, trace of fines.
2nd hr 6 PPH FL 3600' = 364' FIT, rec 13.64 BTF, 98% oil, 2% wtr.
Retreated w/500 gal 15% NE/FE. Displaced acid w/23 BW. Took 28 1/2 to load = 5 bbl acid out. Treated 1/2 BPM 300# max pressure intervals. No steady rate @ 300# max pressure. Let set f/15 min. Tagged fluid 350' f/surface 35 BTL. S/D to 2850', 1114' FIT, rec 30.42 BTF.
1 hr test 6 PPH FL 3050' = 914' FIT, rec 17.55 BTF, 95% oil, 5% wtr. SDON. If operator has right FL should have reloaded 31 BTF? Est cost \$38,316.00

Page #1-13 – Completion/Day 9

2/6/07 Plug 4002', pkr 3964' isolating 3990-96 & 3973-78. Tagged fluid 1300' f/surface = 2664' FIT, 1750' overnight fillup. S/D to 2700', rec 15.21 BTF, all oil.
1st hr test 6 PPH, FL 3150', 814' FIT, rec 19.39 BTF, 98% oil, 2% wtr, trace of fines.
2nd hr 6 PPH, FL 3300', 664' FIT, rec 14.04 BTF, 97% oil, 3% wtr, trace of fines. Moved tools. Plug 3964', pkr 3937' isolating 3952-56 "H". Swabbed dry. Ran pkr to 3956'. Dumped 250 gal 15% MCA + 4 1/2 BW to spot acid. Reset pkr 3937'. Loaded tbg 2 bbl late. Pressured to 100# w/small bleed off. Increased pressure to 200#, took 2 hrs to get 2 bbl acid out. Displaced acid w/23 BW, last 2 bbl acid treated 300# max pressure, no steady rate, ISIP 300#, 5 min 200#. Released pressure flushed back 1/4 bbl, 29 BTL, FL @ surface. S/D to 3750'. Good show oil last pull. Released pkr, swabbed acid off backside. Reset pkr. SDON. Est cost \$42,441.00

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Page #1-13 – Completion/Day 10

2/7/07 Plug 3964', pkr 3937' isolating 3952-56 "H". Tagged fluid 3050', 887' FIT = 700' overnight fillup. 1st pull all oil. S/D to 3700' = 237' FIT, rec 5.85 BTF,
1st hr test 6 PPH, FL 3927' = 10' FIT, rec 1.17 BTF, 95% oil, 5% wtr. Released pkr & ran dwn to 3956'. Tagged fluid 3100' = 856' FIH. Dumped 7 ¼ bbl 15% NE-FE dwn tbg. Reset pkr 3937'. Tbg loaded 3 bbl late. Pressured to 300# w/slight bleed off. With ½ bbl acid out feeding ½ BPM vac. Treated w/500 gal 15% NE-FE w/3% solvent. Displaced acid w/23 BW. End rate ½ BPM vac. 35 BTL. Let set 20 min. Tagged fluid 600' f/surface, 3337' FIT. S/D to 2750', rec 59.20 BTF. 1 hr test 6 PPH, FL 3000' = 937' FIT, rec 26.91 BTF, 75% oil, 25% wtr.
2nd hr 6 PPH, FL 3100' = 837' FIT, rec 23.40 BTF, 90% oil, 10% wtr.
3rd hr 6 PPH, FL 3150' = 787' FIT, rec 23.40 BTF, 90% oil, 10% wtr.
Released pkr, swabbed acid off backside. Reset pkr. SDON. Est cost \$47,248.00

Page #1-13 – Completion/Day 11

2/8/07 Plug 3964', pkr 3937' isolating 3952-56 "H" zone. Tagged 1300' f/surface, 1850' overnight fillup, 2637 FIT, all oil. S/D to 2000', 1937' FIH, rec 12.87 BTF, all oil. Moved tools. Left pkr & plug together. Pkr 4005'.
1 hr test 4 PPH, FL 2900', 1105' FIH, rec 22.23 bbls, 85% oil, 15% wtr
2nd hr test 4 PPH, FL 3000', 1005' FIH, rec 21.06 bbls, 90% oil, 10% wtr.
3rd hr test 4 PPH, FL 3100', 905' FIH, rec 18.72 bbls, 90% oil.
Took 71 BO out of swab tank, hauled to Gano. Tagged 3050', 50' fillup.
4th hr 4 PPH, FL 3150', 855' FIH, rec 18.12 bbls, 85% oil.
5th hr 4 PPH, FL 3200', 805' FIH, rec 17.55 bbls, 85% oil.
6th hr 4 PPH, FL 3250', 755' FIH, rec 16.38 bbls, 88% oil. SDON. Est cost \$47,248.00

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2/9/07 Pkr hanging @ 4005'. Tagged fluid 1950' f/surface, 1300' overnight fillup, 2055' FIH, 1255' oil on top, 61% oil. TOH w/tbg & tools. RIH w/new 2 7/8 x 3' perforated sub w 2 7/8" bull plug, new 2 7/8" SN, 3 jts 2 7/8" tbg, new 2 7/8 x 5 ½ Baker AC, 121 jts 2 7/8" tbg. Btm perforated sub @ 4039.35', SN @ 4035.85', AC @ 3935.89' set w/8" stretch 10,000# tension. RIH w/new 2 ½ x 2 x 14' RWTC, 4' SMP, steel chrome ID bbl, SV, 2" x 7/8" sub, 14 - 7/8" rods, 80 - ¾" rods, 67 - 7/8" rods. SDON. Est cost \$49,448.00

2/10/07 RIH w/remainder of rods & spaced out pump. Longstroked, have strong blow. RD. Hauled in extra rods & tbg. Hauled sand to location f/tank battery & pumping unit.
2 ½ x 2 x 14' RWTC, 2' x 7/8" sub, 14 - 7/8" rods, 80 - ¾" rods, 66 - 7/8" rods, 8', 6', 2' x 7/8" subs, 1 ¼ x 16' PR w/8" liner. Est cost \$51,836.00

2/12/07 Assembled wellhead connections. SD due to mud.

2/13/07 SD due to weather.

2/14/07 SD due to weather.

2/15/07 Built tank pad. Tried to get dirt off reserve pit, dirt froze. Hauled dirt off Page #2 reserve pit. Built pumping unit pad. SDON. Called Hess Services, unable to set tanks until Friday.

2/16/07 Loaded 160 Sentry unit @ Russell. Started to location SD due to rain & mud. Hauled unit to Hays. Set engine on unit base.

2/19/07 SD due to mud.

2/20/07 SD due to mud.

2/21/07 SD, to muddy to get in & set unit & tanks.

2/22/07 Installed liner over tank grade.

2/23/07 SD due to mud.

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- 2/26/07 Unable to set tank battery or pumping unit due to mud.
- 2/27/07 Unable to set tank battery or pumping unit due to mud.
- 2/28/07 Unable to set tank battery or pumping unit due to mud.
- 3/1/07 Removed plastic off tank battery pad. Spread out sand. Hess Services set w/help from dozer 1 new 12 x 10 fiberglass salt wtr tank, 1 new 10 x 15' fiberglass gun bbl, 2 - 12 x 10' welded steel stock tanks. Hooked up tanks. SDON.
- 3/2/07 Set 2 new 12 x 10 welded steel stock tanks & hooked up.
- 3/5/07 Transferred swab oil to tank battery. Ditched, layed & backfilled 1200' 3" PVC Sch 40 lead line. Set & assembled 160 Sentry Unit. Static FL 20 JTF, FL 650' f/surface, 3385' FAP.
- 3/6/07 Set propane tank. Set new chemical feeder & set Baker DMO 8562. POP. 7.50x72x2, 330.75 BTF, 132% PE. Tried to retest later, tbg to gassy.
- 3/7/07 7.50x72x2, 88 JTF, 2863 FTF, 1171 FAP. Tbg to gassy f/bbl test. 103.54 BOIS, 111.89 oil in GB = 215.43 BO. Made 28 BW in GB in 24 hrs. 18% wtr grind out @ wellhead.
- 3/8/07 7.50x72x2, 178.76 BO, 19.86 BW, 10% WTR, 198.62 TF, NPF, 79% PE, 187.74 BOIS/1 well. 91 JTF, 2961 FTF, 1073 FAP.
- 3/9/07 7.50x72x2, 160.20 BO, 30.52 BW, 16% WTR, 190.72 TF, NPF, 76% PE, 205.01 BOIS/1 well. 99 JTF, 3221.46 FTF, 814' FAP.
- 3/10/07 7.50x72x2, 170.74 BO, 34.97 BW, 17% WTR, 205.71 TF, NPF, 82% PE, 173.69 BOIS/1 well.
- 3/11/07 Not running, started C-96 engine & POP.
- 3/12/07 7.50x72x2, 165.14 BO, 36.25 BW, 18% WTR, 201.39 TF, NPF, 80% PE, 165.74 BOIS/1 well. 107 JTF, 3481 FTF, 553' FAP.
- 3/13/07 7.50x72x2, 185.96 BO, 40.81 BW, 18% WTR, 226.77 TF, NPF, 90% PE, 113.57 BOIS/1 well. 111 JTF, 3611 FTF, 423' FAP.
- 3/14/07 7.50x72x2, 165.76 BO, 41.43 BW, 20% WTR, 207.19 TF, NPF, 82% PE, 184.12 BOIS/1 well.
- 3/15/07 7.50x72x2, 179.28 BO, 36.72 BW, 17% WTR, 216.00 TF, NPF, 86% PE, 191.22 BOIS/1 well, late gauge.
- 3/16/07 7.50x72x2, 155.23 BO, 49.02 BW, 24% WTR, 204.25 TF, 81% PE, NPF, 118.57 BOIS/1 well.
- 3/17/07 119.87 BO, 35.80 BW, 23% WTR, 155.67 TF, PF, 61% PE, 160.74 BOIS/2 wells.
- 3/18/07 112.25 BO, 35.44 BW, 24% WTR, 147.69 TF, PF, 58% PE, 195.39 BOIS/2 wells.
- 3/19/07 7.50x72x2, 128.54 BO, 34.17 BW, 21% WTR, 162.71 TF, 64% PE, PF, 183.70 BOIS/2 wells.
- 3/20/07 7.50x72x2, 119.60 BO, 37.77 BW, 24% WTR, 157.37 TF, 62.85% PE, PF, 179.53 BOIS/2 wells.
- 3/21/07 7.50x72x2, 93.34 BO, 20.49 BW, 18% WTR, 113.83 TF, 45.46% PE, PF, 145.29 BOIS/2 wells.

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 29 2007

CONSERVATION DIVISION
WICHITA, KS

Page #1-13

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #3

Cronn Prospect #3362
1500 FSL 330 FEL
Sec. 13-T10S-R24W
Graham County, Kansas

Contact Person: David Doyel
Phone number: 316-267-3241
Well site Geologist: Orlin Phelps

KCC
MAR 27 2007
CONFIDENTIAL

Call Depth: 3100'
Spud: 12/18/06 @ 6:45 p.m.
Completed: 1/14/07

API # 15-065-23266
Casing: 8 5/8" @ 208'
5 1/2" @ 4119'

TD: 4120'

Elevation: 2455' GL
2460' KB

DAILY INFORMATION:

- 12/18/06 MIRT. Plan to drill to 3400' (if we get that deep) and shut down for Christmas.
- 12/19/06 Depth 208'. Cut 208'. DT: 8 hrs. (WOC). CT: none. Dev.: 1/8° @ 208'. Spud @ 6:45 p.m. 12/18/06. Ran 5 jts. = 201.43' of 8 5/8" surf. pipe set @ 208', cmt. w/150 sx. comm., 3% cc, 2% gel, plug down @ 11:00 p.m. 12/18/06, drilled out @ 7:00 a.m. 12/19/06, circ. 4 bbls by Allied.
- 12/20/06 Depth 2100'. Cut 1890'. DT: ¾ hrs. (L.C. @ 1495'). CT: none. Dev.: ¼° @ 800', ½° @ 1969'. Heavy Rain, roads real muddy, can't get water trucks in. Drilling Anhydrite and will shut down until after Christmas.
- 12/21/06 Depth 2140'. Cut 40'. DT: 6 ¼ hrs. (drained up). CT: none. Shut down for Christmas.
- 12/26/06 Depth 2140'.
- 12/27/06 Depth 2140'. Went to start up and thaw lines, had minor fire. Replacing lines today.
- 12/28/06 Depth 2140'. May start up this morning, roads still real muddy.
- 12/29/06 Depth 2140'. Shut down due to rain and mud.
- 1/3/07 Depth 2140'. Roads deep & muddy, real icy on rig.
- 1/4/07 Depth 2140'. Roads deep & muddy, real icy on rig.
- 1/5/07 Depth 2140'. Still down, don't know when we can start back up.
- 1/8/07 Depth 2620'. Cut 480'. DT: 12 hrs. (start up). CT: none. Dev.: none.
- 1/9/07 Depth 3210'. Cut 590'. DT: ½ hr. (pump). CT: none. Dev.: none.
- 1/10/07 Depth 3710'. Cut 500'. DT: 3 ¼ hrs. (plugged bit). CT: none. Dev.: none.

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MAR 29 2007

- 1/11/07 Depth 3898'. Cut 188'. DT: none. CT: 15 hrs. Dev.: 1° @ 3898'. **DST #1 3834-3898' (LKC C-F zones)**: 30-60-60-60. IF: strong blow off BOB in 17 min. Rec. 600' TF, 120' OSPKDM, 430' MCW, 50' WCM. HP: 1875-1861; FP: 20/187, 190/297; SIP: 573-564. Chl. 78,000 ppm, mud sys. 3300. BHT 113°. Pipe strap .16 short to board.
- 1/12/07 Depth 4025'. Cut 137'. DT: none. CT: 16 ¼ hrs. **DST #2 3934-3997' (LKC H-J zones)**: 30-60-60-60. IF: off BOB in 4 min. FF: blow back off BOB in 14 min. Rec. 1040' TF, 245' GSYO (70% O, 30% G), 370' GCMCO (80% O, 10% G, 10% M), 360' GCMCO (5% G, 75% O, 20% M), 65' MCO (80% O, 20% M). Grav. 40°. BHT 118°. Will drill to TD of 4120', log and run 5 ½" prod. csg.
- 1/13/07 RTD 4120'. Cut 95'. DT: none. CT: 19 ¼ hrs. Dev.: 1 ¼° @ 4120'. HC @ 11:00 a.m. 1/12/07. Log Tech logged from 3:15 p.m. to 8:00 p.m. 1/12/07, LTD @ 4124'. Ran 98 jts. = 4119' of 5 ½" prod. csg. set @ 4119', cmt. w/150 sx. EA-2, port collar @ 2103', plug down @ 8:30 a.m. 1/13/07 by Swift. 15 sx. in RH, 10 sx. in MH.
- 1/14/07 RTD 4120'. Cut 0'. DT: none. CT: 5 ½ hrs. Rig released @ 12:30 p.m. 1/13/07. FINAL REPORT.

Page #1-13 1500 FSL 330 FEL Sec. 13-T10S-R24W 2460 KB							Golt Trust Unit #1-14 2500 FSL 330 FEL Sec. 14-T10S-R24W 2435' KB	
Formation	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2083	+377	+4				2062	+373
B/Anhydrite	2121	+339	+2				2098	+337
Topeka	3560	-1100	-3	3561	-1101	-4	3532	-1097
Heebner	3776	-1316	-2	3780	-1320	-6	3749	-1314
Lansing	3814	-1354	-4	3815	-1355	-5	3785	-1350
BKC				4041	-1581	+1	4017	-1582
Total Depth	4120			4124			4104	

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 WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/13/2007	11221

BILL TO	USED FOR
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130	APPROVED

NEW WELL
J. H. SMIS • Acidizing
Long string • Cement
• Tool Rental

KCC

MAR 27 2007

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-13	Page	Graham	Murfin Drilling #3	Oil	Development	5-1/2" LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	4.00	200.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				1	Gallon(s)	32.00	32.00T
402-5	5 1/2" Centralizer				10	Each	80.00	800.00T
403-5	5 1/2" Cement Basket				1	Each	280.00	280.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher				20	Each	35.00	700.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				175	Sacks	11.50	2,012.50T
276	Flocele				44	Lb(s)	1.25	55.00T
283	Salt				900	Lb(s)	0.20	180.00T
284	Calseal				8	Sack(s)	30.00	240.00T
285	CFR-1				82	Lb(s)	4.00	328.00T
581D	Service Charge Cement				175	Sacks	1.10	192.50
583D	Drayage				456.9	Ton Miles	1.00	456.90
	Subtotal							10,248.90
	Sales Tax Graham County						5.55%	452.30

Thank You For Your Business In 2006!
We Look Forward To Serving You In 2007!

Total

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CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: MURFIN DRG
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 11221

PAGE 1 OF 1
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 MAR 29 2007
 CONSERVATION DIVISION
 WICHITA, KS

SERVICE LOCATIONS
 1. HAYS
 2. NESS
 3.
 4.

WELL/PROJECT NO. 1-13
 LEASE PAGE
 COUNTY/PARISH GRAHAM
 STATE KS
 CITY
 DATE 01-13-07
 OWNER

TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR
 RIG NAME/NO. MURFIN DRG #3
 SHIPPED VIA CT
 DELIVERED TO 9N, 36, 10, 10, 3/4s, WINTS W WHEELER KS
 ORDER NO.

WELL TYPE OIL
 WELL CATEGORY DEVELOP
 JOB PURPOSE 5 1/2 LONGSTRING
 WELL PERMIT NO. 15-065-23266
 WELL LOCATION S13, T10, R24

REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #105	50	MI			4.00	200	00
578		1			PUMP SERVICE	1	EA			1250.00	1250	00
221		1			LIQUID NCL	2	GAL			26.00	52	00
281		1			MUD FLUSH	500	GAL			.75	375	00
290		1			D-AIR	1	GAL			32.00	32	00
402		1			CENTRALIZER	10	EA	5 1/2	IN	80.00	800	00
403		1			CMT BASKET	1	EA	5 1/2	IN	280.00	280	00
404		1			PORT COLLAR 210SFT	1	EA	5 1/2	IN	2300.00	2300	00
406		1			LATCH DOWN PLUG & BAFFLE	1	EA	5 1/2	IN	235.00	235	00
407		1			INSERT FLOAT SHADE W/AUTO FILL	1	EA	5 1/2	IN	310.00	310	00
413		1			ROTO WALL SCRATCHER	20	EA	5 1/2	IN	35.00	700	00
419		1			ROTATING HEAD RENTAL	1	EA	5 1/2	IN	250.00	250	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 01/13/07 TIME SIGNED 0030
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P4-1	6784.00
WE UNDERSTOOD AND MET YOUR NEEDS?				P4-2	3464.90
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub TOTAL	10,248.90
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%	452.30
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,701.20
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVEASH

APPROVAL John Gash

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 01-13-07 PAGE NO. 1

CUSTOMER MURFIN WELL NO. 1-13 LEASE PAGE JOB TYPE 5 1/2 LONG-STRING TICKET NO. 11221

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0030							ONLOCATION, DISCUSS JOB, LAYING DOWN DR. 175 SMS EA-2 CMT RTD 4120, SET 4119, ST 18.60, TMS 27 4101 5 1/2 IS 5 1/4 PBY COLUMN ON TOP 48, 2103 FT CENT, 1, 2, 3, 4, 7, 10, 14, 16, 21, 27, BASKET ON 48 100 FT SCRATCHERS
	0320							START CSG FLOWATEQ
	0510							TAG-BOTTOM - DROP BALL
	0515							HOOK UP
	0520							BREAK CIRC. - ROTATE PIPE - 1 HR. WAIT ON
	0745		3					PLUG RH - MH WATER TRUCKS
	0750	4.0	0				250	ST. HCL FLUSH
			5					ST. MUD FLUSH
			17					ST. HCL FLUSH
			22					END FLUSHES
	0800	5.0	0				200	ST. CMT
			39					END CMT
								DROP PLUG - WASHOUT P.L.
	0815	6.0	0				200	ST. DISP
		6.0	60				200	CMT ON BOTTOM
		6.0	70				350	
		6.0	80				400	
		6.0	87				650	
		6.0	94				700	
	0830	4.0	97.5				1500	LAND PLUG RELEASE PSI - FLOAT HOLD
								WASH UP PACK UP TICKET
	0900							JOB COMPLETE THANK YOU! DAVE BLAINE, JR. RECEIVED KANSAS CORPORATION COMMISSION

KCC
MAR 27 2007
CONFIDENTIAL

MAR 29 2007

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: **MURFIN DRIG**

ADDRESS

CITY, STATE, ZIP CODE

TICKET No **11232**

PAGE 1 OF 1

SERVICE LOCATIONS 1. HAYS	WELL/PROJECT NO. 1-13	LEASE PAGE	COUNTY/PARISH GRAHAM	STATE KS	CITY	DATE 01-27-07	OWNER
2. NESS	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. MURFIN WELL	SHIPPED C-7	DELIVERED TO RDC, 30, 2nd, 1st, 1/2, Hill Ct, HAYS	ORDER NO.	
3.	WELL TYPE Oil	WELL CATEGORY Develop	JOB PURPOSE C-7 - PORT CO. WDR	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #105	50	mi			4.00	200	00
578		1			Pump Service	1	EA			1250.00	1250	00
290		1			D-AIR	2	GAZ			32.00	64	00
330		2			SMD CM7	210	SH			14.00	2940	00
276		2			Fluore	63	LB			1.25	78.75	
581		2			SERVICE CHG CM7	250	SH			1.10	275	00
583		2			DRAINAGE	624.08	TM			1.00	624	08

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 KANSAS CORPORATION COMMISSION
 WICHITA, KS
 MAR 29 2007
 CONSERVATION DIVISION

CONFIDENTIAL
 MAR 27 2007
 KCC

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
DATE SIGNED **01-27-07** TIME SIGNED **0730** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	31
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					54
WE UNDERSTOOD AND MET YOUR NEEDS?					183
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%	171.09
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	5002.92
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **Dale Smith**

APPROVAL **John Smith**

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 01-27-07 PAGE NO. 1

CUSTOMER MURFIN DRUG WELL NO. 1-13 LEASE PAGE JOB TYPE CM7 - PORT CALLER TICKET NO. 11232

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0730							ON LOCATION, SETUP, DISCUSS TUB
								250 STD 1/2 FLOCEL
								P.C. @ 2103 @ 7/8 x 5/2
								RECEIVED KANSAS CORPORATION COMMISSION
	0805			✓	✓	1200	1200	PSI TEST
								OPEN P.C.
	0815	2.5	0/3.0	✓		300		INJECTION RATE
	0818	4.0	0	✓		400		ST. CM7 11.2 M/GAL ¹⁹⁰ 20 S/S @ 11.2 M
		4.0	4.0	✓		400		CIRC OUT 8 ⁵ /8
		4.0	78.0	✓		600		PERFECT FILL
		4.0	110	✓		650		CIRC CM7 - MIX 14 ¹ /4 CM7 20 S/S @ 14 ¹ /4
		3.0	115	✓		650		END - CM7
		3.5	0	✓		500		ST. DISP TOTAL CM7 200
	0845	3.5	11.0	✓		550		END DISP
								CLOSE P.C.
	0850			✓	✓	1200	1200	PSI TEST
								RUN IN 5 JOINTS
	0905	3.5	0	✓		400		REV. OUT
			10					CM7
			12	✓				CLEAN
			14	✓				CM7
			20	✓				CLEAN
	0913	3.5	22	✓		400		ALL CLEAN
								WASH UP
								PACK UP
								TICKETS
								JOB COMPLETE
								THANK YOU!
								DAVE, BLAINE, JEFF
	0945							

CONFIDENTIAL
 MAR 27 2007
 KCC



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
1/27/2007	11232

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130

USED FOR NEW EYE
APPROVED [Signature]

- Acidizing
 - Cement
 - Tool Rental
- port cellar

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-13	Page	Graham	Murfin Drilling	Oil	Development	Cement Port Collar	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	50	Miles	4.00	200.00
578D-D	Pump Charge - Port Collar	1	Job	1,250.00	1,250.00
290	D-Air	2	Gallon(s)	32.00	64.00T
330	Swift Multi-Density Standard (MIDCON II)	210	Sacks	14.00	2,940.00T
276	Flocele	63	Lb(s)	1.25	78.75T
581D	Service Charge Cement	250	Sacks	1.10	275.00
583D	Drayage	624.08	Ton Miles	1.00	624.08
	Subtotal				5,431.83
	Sales Tax Graham County			5.55%	171.09
	RECEIVED KANSAS CORPORATION COMMISSION MAR 29 2007 CONSERVATION DIVISION WICHITA, KS				

<p>Thank You For Your Business In 2006! We Look Forward To Serving You In 2007!</p>	<p>Total \$5,602.92</p>
---	--------------------------------

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 106069

Invoice Date: 12/26/06

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

KCC
MAR 27 2007
CONFIDENTIAL

Cust I.D.....: Murfin
P.O. Number...: Page 1-13
P.O. Date.....: 12/26/06

Due Date.: 01/25/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	12.2000	1830.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	158.00	SKS	1.9000	300.20	E
Mileage	62.00	MILE	14.2200	881.64	E
158 sks @>09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	62.00	MILE	6.0000	372.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 4641.79
Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 120.60
If Account CURRENT take Discount of 464.18 Payments: 0.00
ONLY if paid within 30 days from Invoice Date Total....: 4762.39

TAKE

01600
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 29 2007
CONSERVATION DIVISION
WICHITA, KS

3/27/09



MURFIN
DRILLING
CO., INC.



CONTRACTORS AND PRODUCERS

KCC
MAR 27 2007
CONFIDENTIAL

March 27, 2007

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, Ks 67202

Re: **Confidential Filing** : ACO-1
API #15-065-23266-0000
Page 1-13

Attn: Rick Hesterman

Dear Rick:

Please find following the above referenced confidential filing for the Page 1-13.
We have requested that this information be kept confidential for a two year period.

Let me know if you need any further information on this.

Sincerely,

Sue Brady
Production Assistant

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 29 2007

CONSERVATION DIVISION
WICHITA, KS