

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3-1-09

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33036  
Name: Strata Exploration, Inc.  
Address: PO Box 401  
City/State/Zip: Fairfield, IL 62837  
Purchaser: Plains/Oneok  
Operator Contact Person: John R. Kinney  
Phone: (618) 842-2610  
Contractor: Name: Abercrombie RTD, Inc.  
License: 30684

API No. 15 - 081-21697-0000  
County: Haskell  
SW NE NW Sec. 33 Twp. 29 S. R. 32  East  West  
925 feet from S N (circle one) Line of Section  
1620 feet from E W (circle one) Line of Section

Wellsite Geologist: Jon Christensen  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Murphy Trust Well #: 2  
Field Name: Unnamed  
Producing Formation: Morrow  
Elevation: Ground: 2909' Kelly Bushing: 2917'  
Total Depth: 5600' Plug Back Total Depth: 5598'  
Amount of Surface Pipe Set and Cemented at 1790 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3299 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

Drilling Fluid Management Plan ATTN 10808  
(Data must be collected from the Reserve Pit)  
Chloride content 3500 ppm Fluid volume 1600 bbls  
Dewatering method used Evaporation

12/11/2006 12/31/2006 2/15/2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Location of fluid disposal if hauled offsite:  
Operator Name: RECEIVED  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. 05 S. R. \_\_\_\_\_  East  West  
County: KCC WICHITA Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John R. Kinney  
Title: President Date: 3/1/2007

Subscribed and sworn to before me this 1 day of March  
20 07

Notary Public: Sherry Pope  
Date Commission Expires: 11-20-08  
"OFFICIAL SEAL"  
SHERRY POPE  
NOTARY PUBLIC, STATE OF ILLINOIS  
MY COMMISSION EXPIRES 11-20-08

KCC Office Use ONLY  
4 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Strata Exploration, Inc. Lease Name: Murphy Trust Well #: 2  
 Sec. 33 Twp. 29 S. R. 32  East  West County: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 \*\*\* See Geologic Report

Halliburton Induction, Comp. Den. Neutron, & Microlog

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1790	Lite Class A	600 150	3% CC # 1/4" Flo-seal 3% CC
Long String	7 7/8	5 1/2	17	5598	50/50 Poz	235	2% gel, 5% Catset 5% KCL, 6" Gilsomite
Port Collar				3299	Lite Common	275 50	1/4" Flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 SPF	Perforate Morrow 5280-84,5260-64,5240-44,5205-09	Isolate & acidize each set of perms w/ 500 gal. 15% MCA	
		Frac all perms together w/ 18,000 gal of cross-linked gel, 18,250# 16/30 sand & 4,000# 16/30 resin-coated sand	

TUBING RECORD	Size 2 7/8	Set At 5088'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.  
 Waiting on pipeline & State test  
 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify)



**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita, Ks. 67202  
316-262-3699  
316-262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE. Hwy 61  
P.O. Box 8613  
Pratt, Ks. 67124-8613  
620-672-1201  
620-672-5383 FAX

**SALES & SERVICE OFFICE:**  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Ks. 67905-0129  
620-624-2277  
620-624-2280 FAX

**Invoice**

<b>Bill to:</b> 8194900 Strata Exploration, Inc. P.O. Box 401 Fairfield, IL 62837-0401 KCC MAR 03 2007 CONFIDENTIAL	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
	612189	12/30/06	14711	Liberal
	<b>Service Description</b>			
	<b>Cement</b>			
<b>CustomerRep</b>	<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
	Murphy Trust	2	New Well	
	<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
			Net 30	
	<b>Treater</b>			
	Kirby Harper			

ID.	Description	UOM	Quantity	Unit Price	Price
D104	50/50 POZ	SK	250	\$10.25	\$2,562.50 (T)
C140	KCL, POTASSIUM CHLORIDE	LB	838	\$0.50	\$419.00 (T)
C195	FLA-322	LB	105	\$7.50	\$787.50 (T)
C311	CAL SET	LBS	1050	\$0.54	\$567.00 (T)
C321	GILSONITE	LB	1260	\$0.67	\$844.20 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F171	I.R. LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F111	CENTRALIZER 5 1/2" X 7 7/8"	EA	14	\$90.00	\$1,260.00 (T)
F121	BASKET, 5 1/2"	EA	2	\$237.50	\$475.00 (T)
F261	CEMENT PORT COLLAR, 5 1/2"	EA	1	\$3,225.00	\$3,225.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
C302	MUD FLUSH	GAL	1000	\$0.86	\$860.00 (T)
C141	JSCC-1	GAL	12	\$44.00	\$528.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	76	\$5.00	\$380.00
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	399	\$1.60	\$638.40
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	38	\$3.00	\$114.00
R212	CASING CEMENT PUMPER, 5501-6000' 1ST 4 HRS ON LOC	EA	1	\$2,048.00	\$2,048.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	12	\$210.00	\$2,520.00

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LEASE	LEV	P/P
1/8 MURPHY TRUST #2	5	1/22
DES	LONGSTRING A/P	
CEMENT PROD CSNG - Pratt		
DRL	COM	LOE
X		
G/L	73551	
	73550	
D/D		

<b>Sub Total:</b>	\$18,898.80
<b>Discount:</b>	\$2,267.85
<b>Discount Sub Total:</b>	\$16,630.95
<b>Haskell County &amp; State Tax Rate: 5.80%</b>	<b>Taxes:</b> \$641.75
<b>(T) Taxable Item</b>	<b>Total:</b> \$17,272.70

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



**FIELD ORDER** 14711

Subject to Correction

Date <b>12-30-06</b>	Customer ID	Lease <b>Murphy Trust</b>	Well # <b>2</b>	Legal <b>33-295-32W</b>
CHARGE <b>Strata Exploration</b>		County <b>Haskell</b>	State <b>KS</b>	Station <b>Liberal</b>
		Depth <b>5602.35</b>	Formation	Shoe Joint <b>40</b>
		Casing <b>5 1/2</b>	Casing Depth	Job Type <b>5 1/2" Longstring (NEW)</b>
		Customer Representative	TD <b>5600</b>	Treater <b>Kirby Harper</b>

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_

Materials Received by **X Yvonne Hernandez**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
<b>A</b>	<b>D104</b>	<b>250 SK</b>	<b>50/50 Poz</b>		
<b>L</b>	<b>C140</b>	<b>838 lb</b>	<b>KCL</b>		
<b>L</b>	<b>C195</b>	<b>105 lb</b>	<b>FLA-322</b>		
<b>L</b>	<b>C311</b>	<b>1050 lb</b>	<b>Cal-5ct</b>		
<b>L</b>	<b>C321</b>	<b>1260 lb</b>	<b>Gilsonite</b>		
<b>L</b>	<b>F211</b>	<b>1 EA</b>	<b>Auto Fill Float Shoe, 5 1/2</b>		
<b>L</b>	<b>F171</b>	<b>1 EA</b>	<b>Latch down plug + Baffle, 5 1/2</b>		
<b>L</b>	<b>F101</b>	<b>6 EA</b>	<b>Turbolizer, 5 1/2"</b>		
<b>L</b>	<b>F111</b>	<b>14 EA</b>	<b>Centralizer</b>		
<b>L</b>	<b>F121</b>	<b>2 EA</b>	<b>Basket</b>		
<b>L</b>	<b>F261</b>	<b>1 EA</b>	<b>Cement Post Collar</b>		
<b>L</b>	<b>F800</b>	<b>1 EA</b>	<b>Threadlock Compound Kit</b>		
<b>L</b>	<b>C302</b>	<b>1000 Gal</b>	<b>Mud flush</b>		
<b>L</b>	<b>C141</b>	<b>12 Gal</b>	<b>CC-1</b>		
<b>L</b>	<b>R180</b>	<b>76 MI</b>	<b>Heavy Vehicle Mileage</b>		
<b>L</b>	<b>E107</b>	<b>250 SK</b>	<b>Cement Service Charge</b>		
<b>C</b>	<b>E104</b>	<b>397 TM</b>	<b>Bulk delivery</b>		
<b>L</b>	<b>E101</b>	<b>38 MI</b>	<b>Pickup Mileage</b>		
<b>L</b>	<b>R212</b>	<b>1 EA</b>	<b>Cement Pump</b>		
<b>C</b>	<b>R701</b>	<b>1 EA</b>	<b>Cement Head Rental</b>		
<b>L</b>	<b>R402</b>	<b>12 Hrs</b>	<b>Additional Hours</b>		
<b>Discounted Total</b>					<b>16,630.<sup>95</sup></b>
<b>Plus Tax</b>					

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Customer <i>Strata Exploration</i>	Lease No.	Date <i>12-30-06</i>
Lease <i>Murphy Trust</i>	Well # <i>2</i>	
Field Order #	Station <i>Liberal</i>	Casing <i>5 1/2</i>
Type Job <i>5 1/2" Longstone</i>	Depth <i>5602.35</i>	County <i>Abaskell</i>
	Formation <i>(NW)</i>	State <i>KS</i>
		Legal Description <i>33-795-37W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Agit <i>235 sk 50/50 Por</i>	RATE <i>290 Gal</i>	PRESS <i>500 Cal set</i>	ISIP <i>500 KCL, 6 # Gilbert</i>
Depth	Depth	From	To	Pre Pad <i>1/2 26 FLA-322</i>	Max		5 Min. <i>KCC</i>
Volume	Volume	From	To	Pad <i>15 sk 50/50 Por</i>	Min	<i>Rate Mouse</i>	10 Min. <i>KCC</i>
Max Press	Max Press	From	To	Frac <i>13.8 PPG - 1.414</i>	Avg <i>- 5.89 Gal</i>		15 Min. <i>03 2007</i>
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>200 KCL Water</i>	Gas Volume		<b>CONFIDENTIAL</b>
							Total Load

Customer Representative	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Warner</i>
Service Units <i>126 27M 14 125</i>		
Driver Names <i>R. Hender R. Broad C. Ramsey A. Werth C. Hinz</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0230					On Location - Spot + Rig up
1550					Casing on bottom - Break Circ
1653		200	24	5	Pump 1000 Gal of mod flush
1701		200	5	5	Pump 5 bbl of water
1703		200	59	5	Mix 235 sk of 50/50 Por @ 13.8 PPG
1721					Shut down - Clean Lines - drop plug
1727		100	0	5	Displace with 132 bbl CC-1 Water
1747		200	102	2	Displacement Reaches Cement
1755		500	122	2	Slow Rate
1800		500-100	132		Bump Plug
1801		1000-0			Release Pressure - Flats Held

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Plug Rest hole

Job Complete

Surface

COPIED

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

LEASE 12/22 MURPHY TRUST #2		LEV 5	P/P 1/3
DES CEMENT 8 5/8 SURF CASING 1792'		MP V10	
DRL X	COM	LOE	G/L 71930/15860 74
			D/D

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 105952

Invoice Date: 12/18/06

**PAID**  
1-15-07  
FNBSA 3414

Sold Strata Exploration, Inc.  
To: P. O. Box 401  
Fairfield, IL  
62837-0401

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Cust I.D.....: Strata  
P.O. Number...: Murphy TR #2  
P.O. Date.....: 12/18/06

Due Date.: 01/17/07  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	12.2000	1830.00	T
Chloride	25.00	SKS	46.6000	1165.00	T
Lite	600.00	SKS	11.3000	6780.00	T
FloSeal	150.00	LBS	2.0000	300.00	T
Handling	812.00	SKS	1.9000	1542.80	E
Mielage	35.00	MILE	73.0800	2557.80	E
812 sks @.09 per sk per mi					
Casing	1.00	JOB	1610.0000	1610.00	E
Mileage pmp trk	35.00	MILE	6.0000	210.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Rubber Plug	1.00	EACH	100.0000	100.00	T
AFU Insert	1.00	EACH	325.0000	325.00	T
Centralizers	4.00	EACH	55.0000	220.00	T
Baskets	1.00	EACH	180.0000	180.00	T

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All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 1692.06  
ONLY if paid within 30 days from Invoice Date

Subtotal: 16920.60  
Tax.....: 632.20  
Payments: 0.00  
Total....: 17552.80

~~1692.06~~  
15860.74 ✓

# ALLIED CEMENTING CO., INC. 25455

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>12/13/06</u>	SEC. <u>33</u>	TWP. <u>29s</u>	RANGE <u>32 W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30 AM</u>	JOB FINISH <u>12:00 PM</u>
MURPHY TRUST LEASE	WELL # <u>2</u>	LOCATION <u>Sublette NE S1S</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Abercrombie #2 #3 OWNER Same

TYPE OF JOB CMT 8 5/8 CSG

HOLE SIZE 12 1/4 T.D. 1795

CASING SIZE 8 5/8 DEPTH 1792

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 900 MINIMUM 150

MEAS. LINE SHOE JOINT 42

CEMENT LEFT IN CSG. 42

PERFS.

DISPLACEMENT 111.47

CEMENT	AMOUNT ORDERED		
	<u>600 sks Lite + 3% de 4# Flo-Seal</u>		
	<u>150 sks Class A + 3% de</u>		
COMMON	<u>150 sks</u>	@ <u>12.20</u>	<u>1830.00</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>25 sks</u>	@ <u>46.60</u>	<u>1165.00</u>
ASC		@	
	<u>Lite weight 600 sks</u>	@ <u>11.30</u>	<u>6780.00</u>
	<u>Flo-Seal 150 #</u>	@ <u>2.00</u>	<u>300.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>812 sks</u>	@ <u>1.90</u>	<u>1542.80</u>
MILEAGE	<u>9 1/2 sk/mi</u>		<u>2557.80</u>
			<u>TOTAL 14175.60</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Max

# 377-281 HELPER Andrew

BULK TRUCK

# 386 DRIVER Mike

BULK TRUCK

# 394 DRIVER Rex

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**REMARKS:**

**KCC WICHITA**

CMT 8 5/8 CSG with 600 sks Lite +  
150 sks Com Drag Plug Displace  
11 1/2 BBL Land Plug Float  
Held cement did circulate

**SERVICE**

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1610.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>35 mi</u>	@ <u>6.00</u> <u>210.00</u>
MANIFOLD	<u>Head Rental</u>	@ <u>100.00</u>
	@	
	@	
	@	
		<u>TOTAL 1920.00</u>

CHARGE TO: Strata Exploration

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>1-9 5/8 Rubber Plug</u>	@	<u>100.00</u>
<u>1-9 5/8 AFH Insert</u>	@	<u>325.00</u>
<u>4-9 5/8 Centralizers</u>	@ <u>55.00</u>	<u>220.00</u>
<u>1-9 5/8 Cement Masker</u>	@	<u>180.00</u>
	@	
		<u>TOTAL 825.00</u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Ignacio Hernandez

PRINTED NAME \_\_\_\_\_

Port Collar

Pay By 3-16-07

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

LEASE 2/20 MURPHY TRUST #2				LEV 5	P/P 2/22
DES PORT COLLAR CEMENT				A/P 2/28	
DRL	COM	LOE	G/L	D/D	
	X		73550/		

\*\*\*\*\*

\* I N V O I C E \*

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Invoice Number: 106502

Invoice Date: 02/14/07

Sold Strata Exploration, Inc.  
To: P. O. Box 401  
Fairfield, IL  
62837-0401

KCC

MAR 03 2007

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MAR 05 2007

Cust I.D.....: Strata  
P.O. Number...: Murphy TR #2  
P.O. Date.....: 02/14/07

Due Date.: 03/16/07  
Terms.....: Net 30

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Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	50.00	SKS	12.2000	610.00	T
Lite	275.00	SKS	10.7500	2956.25	T
FloSeal	68.00	LBS	2.0000	136.00	T
Handling	347.00	SKS	1.9000	659.30	E
Mileage	35.00	MILE	31.2300	1093.05	E
347 sks @.09 per sk per mi					
Port Collar	1.00	JOB	955.0000	955.00	E
Mileage pmp trk	35.00	MILE	6.0000	210.00	E

All Prices Are Net, Payable 30 Days Following	Subtotal:	6619.60
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	214.73
If Account CURRENT take Discount of <u>661.96</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	6834.33

-661.96  
6172.37



# ALLIED CEMENTING CO., INC.

25115

Federal Tax I.D.# 48-0727860

REMIT TO, P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley, Ks

DATE <u>2-08-07</u>	SEC. <u>33</u>	TWP. <u>29S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>10:15am</u>	JOB START <u>5:00pm</u>	JOB FINISH <u>6:00pm</u>
Murphy LEASE Trust	WELL # <u>#2</u>	LOCATION <u>Sublette 4 way stop</u>			COUNTY <u>Haskell</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			<u>2 1/4 E - S side</u>				

CONTRACTOR Midwestern Well Service OWNER same

TYPE OF JOB <u>Port Collar</u>	CEMENT
HOLE SIZE _____ T.D.	AMOUNT ORDERED <u>275 l.ite 1/4 #</u>
CASING SIZE <u>5"2</u> DEPTH _____	<u>flo-seal 50skk con</u>
TUBING SIZE <u>2 7/8</u> DEPTH <u>3300'</u>	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>50 @ 12.30 610.00</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ <u>10 10</u>
CEMENT LEFT IN CSG. _____	GEL _____ @ _____
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT _____	ASC _____ @ _____

**EQUIPMENT**

PUMP TRUCK CEMENTER <u>Fuzzzy</u>	
# <u>423</u> HELPER <u>Andrew</u>	
BULK TRUCK	
# <u>315</u> DRIVER <u>Rex</u>	
BULK TRUCK	
# <u>399</u> DRIVER <u>Darrin</u>	

**RECEIVED**  
MAR 05 2007

**KCC WICHITA**

L.ite <u>275</u>	@ <u>10.75</u>	<u>2956.25</u>
flo-seal <u>68 #</u>	@ <u>2.00</u>	<u>136.00</u>
Hauling <u>347</u>	@ <u>1.90</u>	<u>659.30</u>
MILEAGE <u>109.5 km</u>		<u>1093.50</u>
		TOTAL <u>5454.60</u>

**REMARKS:**

Press tool to 1500 # open  
port collar establish circulation  
mix 275 lead cement, 50sk  
tail displace 18"2 BBL.  
Close tool press to 1500 #  
& hold. reverse & b/c clear  
Job complete @ 6:00 pm  
THANKS Fuzzzy & crew

**SERVICE**

DEPTH OF JOB <u>3300'</u>	
PUMP TRUCK CHARGE _____	<u>955.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>35</u>	@ <u>6.00 210.00</u>
MANIFOLD _____	@ _____
	@ _____
	@ _____
TOTAL <u>1165.00</u>	

CHARGE TO: Strata Explosion

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
TOTAL _____		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

G.A. Payne  
PRINTED NAME



3-1-09  
P.O. Box 401  
Fairfield, IL 62837  
Phone: 618-842-2610  
Fax: 618-842-3641

March 1, 2007

Kansas Corporation Commission  
Conservation Division  
Finney State Office Building  
130 S. Market  
Room 2078  
Wichita, Kansas 67202-3802

KCC  
MAR 03 2007  
CONFIDENTIAL

RE: Murphy Trust #2  
925' FNL 1620' FWL  
Sec 33-29S-32W  
Haskell County, KS  
API - 15-081-21697-0000

To whom it may concern,

Strata Exploration is requesting ALL information submitted to the KCC on the above referenced well be held confidential for as long as regulations allow.

Thank You,  
Strata Exploration, Inc.

John R. Kinney  
President

RECEIVED  
MAR 05 2007  
KCC WICHITA