

**AMENDED**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 32204

Name: REDLAND RESOURCES, INC.

Address 1: 6001 NW 23RD STREET

Address 2: \_\_\_\_\_

City: OKLAHOMA CITY State: OK Zip: 73127 + \_\_\_\_\_

Contact Person: ALAN THROWER

Phone: ( 405 ) 789-7104

CONTRACTOR: License # 33132

Name: DAN D DRILLING

Wellsite Geologist: MIKE POLLOK

Purchaser: ATLAS PIPELINE

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SLOW
- Gas     ENHR     SIGW
- CM (Coal Bed Methane)     Temp. Abd.
- Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

09/23/07    09/30/07    01/20/09

Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 007-23198-0000

Spot Description: \_\_\_\_\_

C NE Sec. 22 Twp. 34 S. R. 14  East  West

1320 Feet from  North /  South Line of Section

1320 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE     NW     SE     SW

County: BARBER

Lease Name: RAY Well #: 22-2

Field Name: AETNA GAS AREA

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 1635' Kelly Bushing: 1642

Total Depth: 5000 Plug Back Total Depth: 4965'

Amount of Surface Pipe Set and Cemented at: 925' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ AA 1-51g<sup>sx cm</sup> - 2/2/09

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 4400 ppm Fluid volume: 440 bbls

Dewatering method used: TRUCKING TO DISPOSAL

Location of fluid disposal if hauled offsite:

Operator Name: OIL PRODUCERS

Lease Name: LEON License No.: 8061

Quarter NE Sec. 13 Twp. 35S S. R. 16  East  West

County: COMANCHE Docket No.: D-28472

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Thrower

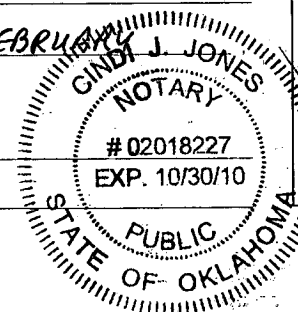
Title: PRESIDENT Date: 02/19/09

Subscribed and sworn to before me this 19 day of FEBRUARY

20 09

Notary Public: [Signature]

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**FEB 23 2009**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: REDLAND RESOURCES, INC. Lease Name: RAY Well #: 22-2  
 Sec. 22 Twp. 34 S. R. 14  East  West County: BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>DENSITY NEUTRON, DUAL INDUCTION, MICROLOG</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>CHASE</td> <td>2090</td> <td>-448</td> </tr> <tr> <td>TOP PENN</td> <td>3053</td> <td>-1411</td> </tr> <tr> <td>BS HEEBNER</td> <td>3996</td> <td>-2354</td> </tr> <tr> <td>LANSING</td> <td>4174</td> <td>-2532</td> </tr> <tr> <td>STARK SH</td> <td>4579</td> <td>-2937</td> </tr> <tr> <td>CHEROKEE SH</td> <td>4762</td> <td>-3120</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4790</td> <td>-3148</td> </tr> </table>	Name	Top	Datum	CHASE	2090	-448	TOP PENN	3053	-1411	BS HEEBNER	3996	-2354	LANSING	4174	-2532	STARK SH	4579	-2937	CHEROKEE SH	4762	-3120	MISSISSIPPIAN	4790	-3148
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30"	20"		52'	GROUT	5 YDS	2% cc
SURFACE	12.25"	8.625"	48#	925'	65/35 GEL, Class A	325, 150	.25# FloSeal, 3% CC
PRODUCTION	7.875	4.5	10.50#	4998'	ASC	225	5# KolSeal, .5% FL 160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	4778-4867' (89 shots)	5000 GAL 15% NEFE ACID	same
		FRAC W/7300 BBLs SLICK WATER, 75,000#	
		Ottawa sand	

TUBING RECORD: Size: <u>2.375"</u> Set At: <u>4764'</u> Packer At: <u>n/a</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>02/05/09</u>	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>120</u> Water Bbls. <u>150</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4778-4867'</u>
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RECEIVED  
 KANSAS CORPORATION COMMISSION  
 FEB 23 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

# Redland Resources, Inc.

February 19, 2009

Kansas Corporation Commission  
130 South Market Street  
Room 2078  
Wichita, KS 67202

Re: ACO-1 (Ray #22-2) (AMENDED)  
NE/4 Section 22-34S-14W  
Barber County, KS

Gentlemen:

Completion operations on the Ray #22-2 were delayed due to title problems. We recently were able to move ahead with our completion and now have the well in production.

I have enclosed an "AMENDED" ACO -1 to replace the ACO-1 previously submitted, without completion information.

Please let me know if you have any questions.

Sincerely,

REDLAND RESOURCES, INC.



Alan Thrower  
President

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KANSAS CORPORATION COMMISSION

FEB 23 2009

CONSERVATION DIVISION  
WICHITA, KS