

FEB 09 2009

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 31569
 Name: Bach Oil Production
 Address: P.O. Box 723
 City/State/Zip: Alma, NE. 68920
 Purchaser: _____
 Operator Contact Person: Jason Bach
 Phone: (785) 476-5254
 Contractor: Name: Anderson Drilling
 License: 33237
 Wellsite Geologist: Bob Peterson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07-01-08	07-06-08	07-19-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 147-20619-00-00
 County: Phillips
NE NE NW Sec. 14 Twp. 30 S. R. 19 East West
330' feet from S 1/4 (circle one) Line of Section
2310' feet from E 1/4 (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) ~~NE~~ SE NW SW
 Lease Name: Wells Well #: 1
 Field Name: Wildcat
 Producing Formation: _____
 Elevation: Ground: 2012' Kelly Bushing: 2017'
 Total Depth: 3440' Plug Back Total Depth: 3408'
 Amount of Surface Pipe Set and Cemented at 217' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ SX cmt.
Alt 2 - Dlg - 4/2/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Air Dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Owner Date: 1-8-09
 Subscribed and sworn to before me this 8th day of January
20 09
 Notary Public: Marlene L. Decker
 Date Commission Expires: Jan. 25, 2013

GENERAL NOTARY - State of Nebraska
 MARLENE L. DECKER
 My Comm. Exp. Jan. 25, 2013

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Bach Oil Production Lease Name: Wells Well #: 1
 Sec. 14 Twp. 36 S. R. 19 East West County: Phillips

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <i>Rec'd 5 logs w/ ACOI: BH COMPSTD. SONIC; DIL; DNAL COMPSTD. POROSITY; MICRORESISTIVITY; DNAL RECEIVED P.L.</i>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1524'</td> <td>+493</td> </tr> <tr> <td>Topeka</td> <td>2937'</td> <td>-920</td> </tr> <tr> <td>Heeb. Sh.</td> <td>3120'</td> <td>-1103</td> </tr> <tr> <td>Toronto</td> <td>3147'</td> <td>-1130</td> </tr> <tr> <td>Lansing</td> <td>3165'</td> <td>-1148</td> </tr> <tr> <td>BKC</td> <td>3383'</td> <td>-1366</td> </tr> <tr> <td>TD</td> <td>3423'</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1524'	+493	Topeka	2937'	-920	Heeb. Sh.	3120'	-1103	Toronto	3147'	-1130	Lansing	3165'	-1148	BKC	3383'	-1366	TD	3423'	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20#	217'	COM	150sx	3%CC;2%Gel
Production	7 7/8"	5 1/2"	14#	3422'	ALHD	550sx	3%CC;2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots	Toronto @ 3149-3153	300 gal 15% MCA, retreat top2 zones W/1000 Gal 20% NEFE	
4 shots	"B" @ 3198-3202	300 gal 15% MCA,	
4 shots	"I" @ 3317-3324	300 gal 15% MCA, Retreat bottom 3 Zones W/1000 Gal 20% NEFE	
4 shots	"J" @ 3334-3338	300 gal 15% MCA,	
4 shots	"K" @ 3359-3364	300 gal 15% MCA,	

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3390'		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 7-30-08	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		20		34'

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 114821
 Invoice Date: Jul 1, 2008
 Page: 1

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	Wells #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Jul 1, 2008	7/31/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	13.50	2,025.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
158.00	SER	Handling	2.25	355.50
67.00	SER	Mileage 158 sx @ .10 per sk per mi	15.80	1,058.60
1.00	SER	Surface	991.00	991.00
67.00	SER	Mileage Pump Truck	7.50	502.50
1.00	SER EQUIP	Wooden Plug	66.00	66.00

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ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$5,456.59

ONLY IF PAID ON OR BEFORE

Jul 31, 2008

Subtotal	5,316.85
Sales Tax	139.74
Total Invoice Amount	5,456.59
Payment/Credit Applied	
TOTAL	5,456.59

ALLIED CEMENTING CO., LLC. 32288

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>7-1-08</u>	SEC. <u>14</u>	TWP. <u>3</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>7:15 pm</u>	JOB FINISH <u>7:45 pm</u>
Wells	WELL # <u>1</u>	LOCATION <u>Phillipsburg KS SWest</u>			COUNTY <u>Phillips</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1 North 1/2 West South into</u>				

CONTRACTOR Anderson Drilling Rig # 2

OWNER

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>222</u>
CASING SIZE <u>8 7/8</u>	DEPTH <u>222</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>13.18 Bbl.</u>	

CEMENT

AMOUNT ORDERED 150 com 3 1/2 cc 2% Gel

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		

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WICHITA, KS

HANDLING	<u>158</u>	@	<u>2.25</u>	<u>355.50</u>
MILEAGE <u>110/sk/mile</u>				<u>1,058.60</u>

TOTAL 3752.35

REMARKS:

Est Circulation Mix 150sk cement

Displace w/ 13.18 bbl H₂O

Cement Did Circulate!

THANKS!

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE <u>67</u>		@	<u>7.50</u>	<u>502.50</u>
MANIFOLD		@		
		@		

TOTAL 1493.50

CHARGE TO: Bach Oil Production

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 7/8 Wood Plug</u>	@			<u>66.00</u>
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INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 114912
 Invoice Date: Jul 6, 2008
 Page: 1

Bill To:
 Bach Oil Production
 R. R. #1
 Box 28
 Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	Wells #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Jul 6, 2008	8/5/08

Quantity	Item	Description	Unit Price	Amount
550.00	MAT	ALHD	22.95	12,622.50
550.00	SER	Handling	2.25	1,237.50
67.00	SER	Mileage 550 sx @ .10 per sk per i	55.00	3,685.00
1.00	SER	Production String	1,957.00	1,957.00
67.00	SER	Mileage Pump Truck	7.50	502.50
1.00	EQP	Guide Shoe	186.00	186.00
1.00	EQP	AFU Insert	285.00	285.00
3.00	EQP	Baskets	181.00	543.00
11.00	EQP	Centralizers	55.00	605.00
1.00	EQP	Solid Plug	71.00	71.00

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 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 21,694.50

ONLY IF PAID ON OR BEFORE

Aug 5, 2008

Subtotal	21,694.50
Sales Tax	830.13
Total Invoice Amount	22,524.63
Payment/Credit Applied	
TOTAL	22,524.63

ALLIED CEMENTING CO., LLC. 34750

SERVICE POINT:

Russell

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>7/08</u>	SEC. <u>14</u>	TWP. <u>13</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00pm</u>	JOB FINISH <u>11:30pm</u>
LEASE <u>Wells</u>	WELL # <u>1</u>	LOCATION <u>Phillipsburg SW to SECRD</u>			COUNTY <u>Phillips</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>1 N 1/2 W Sinto</u>					

CONTRACTOR AVA #2
 TYPE OF JOB Production String
 HOLE SIZE TD 3440
 CASING SIZE 5 1/2 14# DEPTH 3427
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 10.73
 CEMENT LEFT IN CSG. 10.73
 PERFS.
 DISPLACEMENT 83 1/2 BC

OWNER
 CEMENT
 AMOUNT ORDERED 550 ALHD

EQUIPMENT
 PUMP TRUCK CEMENTER Craig
 # 409 HELPER Bob
 BULK TRUCK
 # 410 DRIVER Male
 BULK TRUCK
 # 473 DRIVER Rocky

COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
ALHD 550 @ 22.95 12622.5
 @
 RECEIVE @
 KANSAS CORPORATION @
 @
FEB 09 2009
 @
 CONSERVATION DIVISION
 WICHITA KS @
 HANDLING 550 @ 2.25 1237.50
 MILEAGE 51 mi / 10 368.00
 TOTAL 17545.00

REMARKS:

Rathole is sk
Insert set @ 3416.27
Cement Circulated. Plug landed
1800 psi. Held. Release OK.
Float held.

Thanks!

CHARGE TO: Buckoil
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 1957.00
 EXTRA FOOTAGE @
 MILEAGE 67 @ 7.50 502.50
 MANIFOLD @
 @
 @
 TOTAL 2459.50

PLUG & FLOAT EQUIPMENT

1 5 1/2 Guideshoe 186.00
1 AFU Insert @ 285.00
3 Baskets 3 @ 181.00 543.00
11 Centralizers @ 55.00 605.00
1 Solid Plug @ 71.00 71.00
 @

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment