

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3956

Name: Brungardt Oil & Leasing, Inc.

Address 1: P.O. Box 871

Address 2: \_\_\_\_\_

City: Russell State: KS Zip: 67665 + \_\_\_\_\_

Contact Person: Gary L. Brungardt

Phone: (785) 483-4975

CONTRACTOR: License # 31548

Name: Discovery Drilling Co., Inc.

Wellsite Geologist: Brad Hutchison

Purchaser: N.C.R.A.

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW
- Gas     ENHR     SIGW
- CM (Coal Bed Methane)     Temp. Abd.
- Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

9/17/08    9/23/08    9/24/08

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 141-20,395-00-00

Spot Description: 190' S & 10' W of

SE NW NW Sec. 36 Twp. 10 S. R. 15  East  West

1180 Feet from  North /  South Line of Section

980 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Osborne

Lease Name: Weller Well #: 1

Field Name: Wildcat

Producing Formation: LKC

Elevation: Ground: 1761 Kelly Bushing: 1769

Total Depth: 3460 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 520 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 520

feet depth to: Surface w/ 240 sx cmt.

(30 sks in Rat Hole)(15 sks in Mouse Hole)

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 16,000 ppm Fluid volume: 240 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Alt 2 - Dig - 7/2/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary P. Brungardt

Title: Owner Date: 1/27/09

Subscribed and sworn to before me this 27th day of January

2009

Notary Public: Carlene Hachmeister

Date Commission Expires: 10/23/2010

CARLENE HACHMEISTER  
NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 10/23/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 28 2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Brungardt Oil & Leasing, Inc. Lease Name: Weller Well #: 1  
 Sec. 36 Twp. 10 S. R. 15  East  West County: Osborne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Geologist Log Dual Comp. Porosity Log Micro Log Dual Induction Log Cement Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  See Geologist Report
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	520	Common	260	2%Gel & 3% CC
Production St.	7 7/8	4 1/2	10.5	3461	Common	300	10%Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2989 to 2991	300 gal 28% mud acid	2989 - 2991

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>3418</u> Packer At: <u>None</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>1/1/09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>X 14</u>	Gas Mcf <u>-</u>	Water Bbls. <u>X 60</u> Gas-Oil Ratio <u>1 - 99</u> Gravity <u>38</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION

JAN 28 2009

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO LLC. 042844

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>9-18-08</u>	SEC. <u>36</u>	TWP. <u>10</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00am</u>	JOB FINISH <u>9:45am</u>
LEASE <u>Weller</u>	WELL # /		LOCATION <u>Natoma KS 4 1/2 East South into</u>			COUNTY <u>Osborne</u>	STATE <u>KS</u>
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)							

CONTRACTOR Discovery Drilling Rig#2  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 522  
 CASING SIZE 8 3/8 23" DEPTH 521.78  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15'  
 PERFS.  
 DISPLACEMENT 32.27 Bbl

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 260 com ~~260~~ 3 1/2 2 1/2 gal

**EQUIPMENT**

PUMP TRUCK CEMENTER John Roberts  
 # 417 HELPER Travis  
 BULK TRUCK  
 # 376 DRIVER Rocky  
 BULK TRUCK  
 # DRIVER

COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

**REMARKS:**

Est. Circulation. Mix 260sk cement  
Displace plug w/ 32.27 bbl Ha.  
Cement Did Circulate!  
Thanks!

CHARGE TO: John O Farmer Inc.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

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**WICHITA, KS**

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
8 3/8 Wood Plug @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME DAVE DRILLING  
 SIGNATURE [Signature]

# ALLIED CEMENTING CO., LLC. 042844

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russell KS*

DATE <i>9-18-08</i>	SEC. <i>36</i>	TWP. <i>10</i>	RANGE <i>15</i>	CALLED OUT	ON LOCATION	JOB START <i>9:05am</i>	JOB FINISH <i>9:45am</i>
LEASE <i>Weller</i>	WELL # <i>1</i>	LOCATION <i>Natoma KS 4 1/2 East South into</i>			COUNTY <i>Osborne</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Discovery Drilling Rig#2*

OWNER

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *522*

CASING SIZE *8 5/8 23"* DEPTH *521.78*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *32.27 Bbl*

**EQUIPMENT**

PUMP TRUCK # *417* CEMENTER *John Roberts*  
HELPER *Travis*

BULK TRUCK # *396* DRIVER *Rocky*

BULK TRUCK # DRIVER

**REMARKS:**

*Est. Circulation. Mix 260sk cement*

*Displace plug w/ 32.27 bbl H<sub>2</sub>O.*

*Cement Did Circulate!*

*Thanks!*

CHARGE TO: *John O Farmer Inc.*

STREET

CITY STATE ZIP

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *DAVE DREILING*

SIGNATURE *[Signature]*

CEMENT AMOUNT ORDERED *260 com ~~31cc 2 1/2 gal~~*

COMMON *260* @ *13.50* *3510.00*

POZMIX @

GEL *5* @ *20.25* *101.25*

CHLORIDE *9* @ *51.50* *463.50*

ASC @

@

@

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WICHITA, KS @

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HANDLING *274* @ *2.25* *616.50*

MILEAGE *110 1/2 mile* *548.00*

TOTAL *5,239.25*

**SERVICE**

DEPTH OF JOB

PUMP TRUCK CHARGE *491.00*

EXTRA FOOTAGE *222* @ *1.75* *166.50*

MILEAGE *20* @ *7.50* *150.00*

MANIFOLD @

@

@

*1307.50*  
TOTAL ~~*300.00*~~

**PLUG & FLOAT EQUIPMENT**

@

@

*8 5/8 Wood Plug* @ *66.00*

@

@

TOTAL *66.00*

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 116235

Invoice Date: Sep 24, 2008

Page: 1

**Bill To:**  
 Brungardt Oil Company  
 P. O. Box 871  
 Russell, KS 67665

Customer ID	Well Name/# or Customer P/O	Payment Terms	
Brung	Weller #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Sep 24, 2008	10/24/08

Quantity	Item	Description	Unit Price	Amount
300.00	MAT	Class A Common	13.50	4,050.00
13.00	MAT	Salt	21.25	276.25
500.00	MAT	WFR-2	1.10	550.00
313.00	SER	Handling	2.25	704.25
20.00	SER	Mileage 313 sx @ .10 per sk per mi	31.30	626.00
1.00	SER	Production String	1,957.00	1,957.00
20.00	SER	Mileage Pump Truck	7.50	150.00
1.00	EQP	Basket	165.00	165.00
1.00	EQP	Guide Shoe	165.00	165.00
1.00	EQP	AFu Insert	247.00	247.00
6.00	EQP	Turboizers	66.00	396.00
1.00	EQP	Rubber Plug	60.00	60.00

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 KANSAS CORPORATION COMMISSION  
 JAN 28 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

**COMPLETION**

*Deduction*

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 934.65

ONLY IF PAID ON OR BEFORE

Oct 24, 2008

Subtotal	9,346.50
Sales Tax	No sales tax → 401.83
Total Invoice Amount	9,748.33
Payment/Credit Applied	
<b>TOTAL</b>	<b>9,748.33</b>

\$ 8,813.68

9,346.50  
 - 934.65  
 \$ 8,411.85  
 over paid \$ 401.83  
 PAID 10/3/08  
 sub total 934.65  
 choice # 117053

