

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

*Handwritten initials and date: 12/03/08*

Operator: License # 33640  
Name: Haas Petroleum, LLC  
Address: 800 W. 47th, Suite # 409  
City/State/Zip: Kansas City, Missouri 64112  
Purchaser: Plains Marketing  
Operator Contact Person: Mark Haas  
Phone: (816) 531-5922  
Contractor: Name: Leis Oil Services *LEIS, JOHNE.*  
License: 32079  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
 Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas  ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

August 15, 2008	August 18, 2008	August 20, 2008
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 003-24567-00-00  
County: Anderson  
NE SW NW Sec. 2 Twp. 21 S. R. 19  East  West  
3025 feet from (S) / N (circle one) Line of Section  
4840 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Alice Benjamin Well #: 10-1  
Field Name: Garnett Shoestring

Producing Formation: Squirrel  
Elevation: Ground: 1060 Kelly Bushing: \_\_\_\_\_  
Total Depth: 850 Plug Back Total Depth: 850  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 20  
feet depth to 844 w/ 98 *1142-Dlg. 4/2/09*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Operator Date: November 7, 2008

Subscribed and sworn to before me this 7<sup>th</sup> day of November

20 08  
Notary Public: Mary L. Weber  
Date Commission Expires: 5-22-2012

**MARY L. WEBER**  
Notary Public - State of Kansas  
My Appt. Expires May 22, 2012

**KCC Office Use ONLY**  
*Handwritten: A, Contained as ENHR!*  
Letter of Confidentiality Received   
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_ **RECEIVED**  
UIC Distribution \_\_\_\_\_ **KANSAS CORPORATION COMMISSION**  
**DEC 01 2008**

Operator Name: Haas Petroleum, LLC Lease Name: Alice Benjamin Well #: 10-1  
 Sec. 2 Twp. 21 S. R. 19  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name \_\_\_\_\_ Top \_\_\_\_\_ Datum \_\_\_\_\_

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7	9 7/8		22	Regular	8	
Longstring	5 5/8	2 1/2		843	50/50 Poz	98	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Perforations (2) Per Foot, (10) Perforations (3) Additional		
	Perforated from 790.5 to 796.5		

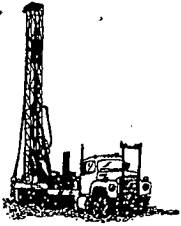
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 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

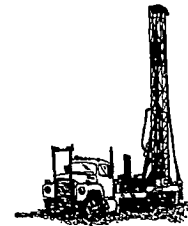
METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



# LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Operator License #: 33640		API #: 15-003-24567-00-00	
Operator: Haas Petroleum, LLC		Lease: Alice Benjamin	
Address: 800 W. 47 <sup>th</sup> St. Ste 409, KC MO 64112		Well #: 10-I	
Phone: (816) 531-5922		Spud Date: 08-15-08      Completed: 08-18-08	
Contractor License: 32079		Location: NE-SW-SW-NW of 2-21-19E.	
T.D. : 850	T.D. of Pipe: 844	3025	Feet From South
Surface Pipe Size: 7"	Depth: 22'	4840	Feet From East
Kind of Well: Enc. Rec.		County: Anderson	

## LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
3	Soil	0	3				
70	Lime	3	73				
55	Shale	73	128				
7	Lime	128	135				
106	Shale	135	241				
25	Lime	241	269				
57	Shale	269	326				
12	Lime	326	338				
7	Shale	338	345				
89	Lime	345	434				
169	Shale	434	603				
24	Lime	603	627				
62	Shale	627	689				
19	Lime	689	708		T.D. of Pipe		844
4	Shale	708	712		T.D.		850
14	Lime	712	726				
4	Shale	726	730				
11	Lime	730	741				
19	Shale	741	760				
4	Lime	760	764				
8	Shale	764	772				
3	Lime	772	775				
5	Shale	775	780				
2	Lime	780	782				
7	Shale	782	789				
6	Oil Sand	789	795				
55	Shale	795	850				

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 16312

LOCATION Ottawa

FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-19-08	3451	Alice Benjamin #10-I	2	21	19	AN

CUSTOMER  
Haas Petroleum

MAILING ADDRESS  
800 W 47th Ste 409

CITY Kansas City STATE Mo ZIP CODE 64112

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M		
495	Casey K		
370	Brett B		
237	Arten M		

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 850 CASING SIZE & WEIGHT 2 1/2

CASING DEPTH 843 1/2 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_

SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes

DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 bpm

REMARKS: Mixed & pumped 100# gel to flush hole followed by 100 sx 50/30 pp2, 2% gel. Circulated cement. Flushed pump. Pumped 2 1/2 plug to casing TD. Well held 800 PST. Set float. Installed customer's valves.

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	925.00
5406	25	MILEAGE	495	91.25
5402	843'	casing footage	495	
5502C	1 1/2	82 val	370	150.00
5407A	1/2 of mi	ton mileage		157.50
1118B	288#	gel	45.56	<del>13080</del>
1124	98sx	50/30 pp2		955.50
7402	1	2 1/2 plug		23.00
				2347.81

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6.3% SALES TAX 69.63  
ESTIMATED TOTAL 2417.44

AUTHORIZATION 

TITLE 224928

DATE

