

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

*File
12/03/08*

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 W. 47th, Suite # 409
City/State/Zip: Kansas City, Missouri 64112
Purchaser: Plains Marketing
Operator Contact Person: Mark Haas
Phone: (816) 531-5922
Contractor: Name: Leis Oil Services *LEIS, JOHN E*
License: 32079

Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
 Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

August 20, 2008	August 20, 2008	August 20, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24566-00-00
County: Anderson
SE NW SW NW Sec. 2 Twp. 21 S. R. 19 East West
3465 feet from (S) N (circle one) Line of Section
4840 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Alice Benjamin Well #: 9-1
Field Name: Garnett Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1064 Kelly Bushing: _____
Total Depth: 855 Plug Back Total Depth: 855
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20
feet depth to 847 w/ 111 111 sx omt.

Alfa-Dia-4/2/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operator Date: November 7, 2008

Subscribed and sworn to before me this 7th day of November,
2008.

Notary Public: Mary L. Weber
Date Commission Expires: 5-22-2012

MARY L. WEBER
Notary Public - State of Kansas
My Appt. Expires May 22, 2012

KCC Office Use ONLY
(Initialed as ENHR)
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 01 2008

Operator Name: Haas Petroleum, LLC Lease Name: Alice Benjamin Well #: 9-1
 Sec. 2 Twp. 21 S. R. 19 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E-Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7	9 7/8		22	Regular	8	
Longstring	5 5/8	2 7/8		847	50/50 Poz	111	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Perforations (2) Per Foot, (10) Perforations (3) Additional		
	Perforated from 790.5 to 796.5		

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 WICHITA, KS

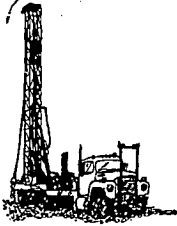
TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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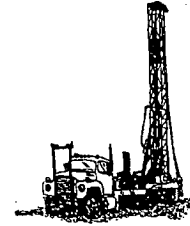
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____



LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 33640	API #: 15-003-24566-00-00
Operator: Haas Petroleum, LLC	Lease: Alice Benjamin
Address: 800 W. 47 th St. Ste 409, KC MO 64112	Well #: 9-I
Phone: (816) 531-5922	Spud Date: 08-20-08 Completed: 08-20-08
Contractor License: 32079	Location: SE-SW-SW-NW of 2-21-19E
T.D. : 855 T.D. of Pipe: 848	3465 Feet From South
Surface Pipe Size: 7" Depth: 22'	4840 Feet From East
Kind of Well: Enc. Rec.	County: Anderson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
5	Soil	0	5				
69	Lime	5	74				
164	Shale	74	238				
32	Lime	238	270				
58	Shale	270	328				
67	Lime	328	395				
2	Black Shale	395	397				
14	Lime	397	411				
3	Black Shale	411	414				
17	Lime	414	431				
176	Shale	431	607				
29	Lime	607	636				
59	Shale	636	695				
11	Lime	695	706		T.D. of Pipe		846
7	Shale	706	713		T.D.		855
4	Lime	713	717				
15	Shale	717	732				
10	Lime	732	742				
20	Shale	742	762				
3	Lime	762	765				
3	Black Shale	765	768				
5	Shale	768	773				
2	Lime	773	775				
8	Shale	775	783				
2	Black Shale	783	785				
5	Shale	785	790				
1	Lime	790	791				
6	Oil Sand	791	797				
58	Shale	797	855				

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16318
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-21-08	3451	Alice Benjamin #9-I	2	21	19	AW
CUSTOMER Haas Petroleum			TRUCK #			
MAILING ADDRESS 800 W 47th Ste 409			DRIVER			
CITY Kansas City		STATE Mo	ZIP CODE 64112	TRUCK #		DRIVER
				516	Alan M	
				368	Ken K	
				370	Brett B	
				237	Chuck L	

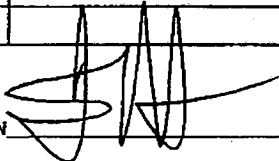
JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 857 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 847 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Mixed & pumped 200 # gel to condition hole followed by 1135x 50/50 po2 2 1/2 gel circulated cement. Flushed pump, pumped plug to casing TD. Well held 800 PSI. Set float. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5406	25	MILEAGE	368	91.25
5402	847'	casing footage	368	
5407	min	ton mileage	226	315.00
5502C	2	80 val	370	200.00
1118B	390 #	gel		66.30
1124	1135x	50/50 po2		1082.25
4402	1	2 1/2 plug		23.00

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 WICHITA, KS

AUTHORIZATION  TITLE 225003 DATE _____
 SALES TAX 6.3% ESTIMATED TOTAL 2782.46

