

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten:* KCC  
10/2/08

Operator: License # 34106  
Name: David Harris  
Address: 636 HWY 105  
City/State/Zip: Toronto, KS 66777  
Purchaser: NA  
Operator Contact Person: David Harris or June Harris  
Phone: (620) 637-2674  
Contractor: Name: Rig 6 Drilling Co.  
License: 30567  
Wellsite Geologist: NA

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JAN 23 2009

CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

06/02/2008	06/06/2008	09/19/2008 P&A
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27393-0000  
County: Woodson  
SE NE SW 1/4 Sec. 13 Twp. 25 S. R. 13  East  West  
1760 feet from S / N (circle one) Line of Section  
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Liebau Well #: L-3

Field Name: Quincy  
Producing Formation: Bartlesville  
Elevation: Ground: NA Kelly Bushing: \_\_\_\_\_  
Total Depth: 1462 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1460  
feet depth to surface w/ 85 P&A 85 sx cmt.

*Handwritten:* PA-Dlg - 4/2/09

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: June Harris  
Title: AGENT Date: 10/2/08  
Subscribed and sworn to before me this 2 day of October,  
2008  
Notary Public: Marilyn Jones

MARILYN JONES  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt Exp. 6-3-2012

KCC Office Use ONLY

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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OCT 08 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: David Harris Lease Name: Liebau Well #: L-3

Sec. 13 Twp. 25 S. R. 13  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

**Driller's Log**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Plugged and abandoned	8" 10 5/8"	8" 8 5/8"		8" 40'	Portland	15	NA
see attached cementing tickets							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Plugged & Abandoned Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) Production Interval

MC ID # 165290  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 6615A V Road  
 Madlson, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 02747

DATE 9-19-08

COUNTY Woodson CITY \_\_\_\_\_

CHARGE TO David Harris  
 ADDRESS 636 Hwy 125 CITY Toronto ST Ks. ZIP \_\_\_\_\_  
 LEASE & WELL NO. Liebow # 2-3 CONTRACTOR Hurricane Serv.  
 KIND OF JOB Plug To Abandon SEC. 13 TWP. 25 RNG. 13E  
 DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			600.00
	Rental on Swivel		50.00
85 SKs	60/40 Pozmix cement		739.50
290 lbs	Gel 4%		58.00
			80.00
400 lbs	Gel Spacer		
	BULK CHARGE		
m/c	BULK TRK. MILES		225.00
25	PUMP TRK. MILES		75.00
4 1/2	Hrs. water Truck #94		360.00
	PLUGS		
		6.3% SALES TAX	55.28
		TOTAL	2242.78

T.D. 1462' RECEIVED KANSAS CORPORATION COMMISSION CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE HOLE 6 3/4" OCT 08 2008 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_ CONSERVATION DIVISION WICHITA, KS SIZE PIPE \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_ TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 3/8" Tubing - washed Tubing to bottom - Set Cement Plugs as following:  
Note: Set Gel Spacers between Plugs  
15 SKs at 1460'  
10 SKs at 700'  
60 SKs at 220' To Surface

EQUIPMENT USED  
 NAME UNIT NO. NAME UNIT NO.  
Kelly Kimbuck 185 Jerry #91, Clayton #94  
Brad Butler Witnessed by David Harris  
 HSI REP. OWNER'S REP.

**Hurricane Services, Inc.**  
**Cementing & Circulating Division**  
P.O. Box 782228  
Wichita, KS 67278-2228

Shop # (620) 437-2661  
Cellular # (620) 437-7582  
Office # (316) 685-5908  
Office Fax # (316) 685-5926

MC ID # 165290

Shop Address: 3613A Y Road  
Madison, KS 66860

Customer:  
**DAVID HARRIS**  
636 HIGHWAY 105  
TORONTO KS 66777

Invoice Date 9/22/2008  
Invoice # 12601  
Lease Name LIEBAU  
Well # L - 3  
County: WOODSON

Date	Description	Hrs/Qty	Rate	Total
9/19/2008	Drove to location, rigged up and plugged to abandon well per attached Service ticket #2747.			
	60/40 Pozmix cement	85.00	8.70	739.50T
	Gel 4%	290.00	0.20	58.00T
	Gel spacer	400.00	0.20	80.00T
	Water truck #94	4.50	80.00	360.00
	Bulk truck mileage - Minimum charge	1.00	225.00	225.00
	Equipment rental - Swivel charge	1.00	50.00	50.00
	Pump charge	1.00	600.00	600.00
	Pump truck mileage - One way	25.00	3.00	75.00

**Sales Tax (6.3%) \$55.28**

**Total \$2,242.78**

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

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**OCT 08 2008**

CONSERVATION DIVISION  
WICHITA, KS

Hurricane Well Service, Inc.  
P.O. Box 782228  
Wichita, KS 67278-2228

Company: David Harris Date: 9-19-08

Well Name: Liebau L-3 Sec. T R R

Tubing Size: No casing Csg. Size: \_\_\_\_\_ Perfs: \_\_\_\_\_

B-Plug: \_\_\_\_\_ Packer Setting: TD 1464.08

Shop # 620 497-2001 Office # 316 685-5908  
Cellular # 620 437-7189 Office Fax # 316 685-5928  
Shop Address: 3613A Y Road  
Madison, KS 66860

PKR	Length		Total		No. Pcs	Length		Total		No. Pcs	Length		Total		No. Pcs	Length		Total			
	Fl.	Ins.	Fl.	Ins.		Fl.	Ins.	Fl.	Ins.		Fl.	Ins.	Fl.	Ins.		Fl.	Ins.	Fl.	Ins.	Fl.	Ins.
1	31	90			31	30	46			61					91						
2	32	22			32	31	24			62					92						
3	31	39			33	31	25			63					93						
4	29	73			34	31	26			64					94						
5	31	14			35	31	27			65					95						
6	32	40			36	29	82			66					96						
7	31	52	220	30	37	29	15			67					97						
8	30	44			38	31	15			68					98						
9	31	63			39	31	17			69					99						
10	31	30	313	67	40	31	22	124	71	70					100						
11	31	25			41	31	55			71					101						
12	31	25			42	32	40			72					102						
13	31	70			43	31	30			73					103						
14	30	84			44	31	35			74					104						
15	31	15			45	31	08	1400	39	75					105						
16	31	20			46	31	53	1432	87	76					106						
17	31	26			47	31	20	<del>1444</del>	12	77					107						
18	31	28			48			1464	08	78					108						
19	31	30			49					79					109						
20	31	30			50					80					110						
21	31	09	657	29	51					81					111						
22	31	20			52					82					112						
23	30	05	718	54	53					83					113						
24	31	73			54					84					114						
25	30	65			55					85					115						
26	29	69			56					86					116						
27	30	41			57					87					117						
28	31	08			58					88					118						
29	32	49			59					89					119						
30	31	13			60					90					120						
Total	935	67			Total					Total					Total						

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CONSERVATION DIVISION  
WICHITA, KS

700  
atom Plug set@ - 1464.08  
nd Plug set@ - 718.54  
P. Plug set@ - 220.30  
To Service

W/O PKR	
1	
2	
3	
4	
Total	

No. Joints \_\_\_\_\_  
Tallied by \_\_\_\_\_

TICKET # 19550

# HURRICANE WELL SERVICE, INC.

Date 9-19-08 Rig # 6 CO. WO  
 Company David Harris  
 Base Lipbau  
 Time Out 7:30 AM On 8:45 AM

Operator Bryan Swogan  
 Roust Elmer Schielts  
 Roust Mitch Kilgore & Buddy Dunn  
 Well # L-3 Old X New X  
 Off 11:15 AM In 12:00 PM / 4.5 hr

Sucker Rods	Size:	Type:		
Rob Subs	2' 4' 6' 8' 10'			
Pump or Valve	Pump or Valve:			
Gas Anchor	Description:			Size of G.A.
Tubing	Strainer:	Thread:		#Jts:
Tubing Subs	2' 4' 6' 8' 10'			
Working Barrel	Size:	Length:	Set @:	
Mud Anchor	Plugged or Open:	Length:	Size:	
Packer/Anchor	Type:	Size:	Set @:	
Polish Rod	Length:	Diameter:	Type:	
Polish Rod Liner	Length:	Diameter:	Type:	

\*\*\*\*\*Indicate if what was ran in hole is different than what was removed\*\*\*\*\*

rod Break:	# Down:	Body:	Box:	Other:
bg Leak:	#Down:	Split:	Hole:	Collar Leak:
scale:	Pitting:	Corrosion:	Misc:	

Description of work: Drove to location, had safety meeting. Rigged up for tubing. Tallied the tubing, tripped in with 47 x 2 3/8 tubing set at 1464.08'. Cement the bottom, brought up 24 joint at 718.54', cement mid. plug & tripped out with 16 more joints set at 220.30' cement to surface. Tripped out with the remaining 7 joints. Cleaned tools, Rigged down, cleaned location, drove to the shop.

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CONSERVATION DIVISION  
 WICHITA, KS

DT. 9-22-08

Equipment Used:  
 Chgs X2 = 70.00  
 Pump & Swivel \_\_\_\_\_  
 Ft. Inc. \_\_\_\_\_  
 p. Meter \_\_\_\_\_  
 Oil Saver \_\_\_\_\_  
 Other \_\_\_\_\_

Supplies Used:  
 Cups \_\_\_\_\_  
 Misc. Thread Lube 20.00  
 \_\_\_\_\_  
 \_\_\_\_\_  
 Remarks: \_\_\_\_\_  
 \_\_\_\_\_

# Hurricane Services, Inc.

## Well Servicing Division

Shop# (620) 437-2661  
 Shop Fax # (620) 437-2881  
 Office # (316) 685-5908  
 Office Fax # (316) 685-5926  
 Office Fax # (316) 685-5920

P.O. Box 702228  
 Wichita, KS 67278-2228

Shop Address: 3613A Y Road  
 Madison, KS 66860

Customer:  
 DAVID HARRIS  
 636 HIGHWAY 105  
 TORONTO KS 66777

Invoice Date 9/22/2008  
 Invoice # 2800  
 Lease Name LIEBAU  
 Well # L - 3  
 County WOODSON

Date	Description	HRS/QTY	Rate	Total
9/19/2008	Drove to location, held safety meeting and rigged up for tubing. Tallied tubing and tripped in with 47 jts of 2 3/8" tubing. Set at 1464.08'. Cemented the bottom, brought up 24 joints to 718.54' and set middle plug. Tripped out with 16 joints, set at 220.30' and cemented to surface. Tripped out with the remaining 7 joints and cleaned up tools. Rigged down, cleaned up location and drove to the shop per attached work ticket #19550 of Rig #6.	4.50	150.00	675.00
	Power tongs	2.00	35.00	70.00
	Thread lube	1.00	20.00	20.00

Sales Tax (6.3%) \$48.20

**Total \$813.20**

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CONSERVATION DIVISION  
 WICHITA, KS

COMPANY David Harris  
ADDRESS: 636 Hwy 105  
Toronto, KS 66777

COMMENCED: June 02, 2008  
COMPLETED: June 06, 2008  
WELL #: L-3  
API#: 15-207-27-393

LEASE: Liebau  
COUNTY: Woodson  
LOCATION 1760' FSL  
2130' FWL  
13-25-13e

STATUS:  
TOTAL DEPTH: 1462'  
CASING: Surface 40' 8 5/8"  
Cmt 15sx

DRILLER'S LOG

10	SOIL AND CLAY	1257	LS
14	SANDSTONE	1259	CO
28	SHALE (SH)	1292	SH
40	LIMESTONE (LS)	1275	CO
178	SH	1290	SH
191	LS	1293	BLK SH
365	SH	1363	SH w/SA SH
495	LS	1424	SH
635	SH w/ SA SH	1429	SA (N.O.N.S)
661	LS	1436	SH
687	SH	1448	SH SA (N.O.N.S)
835	LS w/SH Brks	1462	SH
985	SH		
1043	LS w/ SH Brks		
1095	SH	1462	T.D.
1097	SH (Bik)		
1176	LS		
1244	SH		
1246	COAL (CO)		
1248	SH		
1249	LS		
1254	HS		

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CONSERVATION DIVISION  
WICHITA, KS



# RIG 6 DRILLING COMPANY, INC.

PO BOX 227  
IOLA, KANSAS 66749

R.K. (Bud) Sifers  
(620) 365-6294

John J. Barker  
(620) 365-7806

INVOICE #: 20474  
COMPANY: David Harris  
ADDRESS: 636 Hwy 105  
Toronto, KS 66777

DATE: June 08, 2008  
LEASE: Liebau  
COUNTY: Woodson  
WELL #: L3  
API #: 15-207-27393

ORDERED BY: David Harris

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/C
Set Surface Csg.	\$250.00 Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00 Per Hr	8	N/C
Drilling Charge	\$11.00 Per Ft	1462	\$16,082.00
Circulating	\$250.00 Per Hr	4	
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	%500.00 Per Run		N/C
Water Hauling	\$40.00 Per Hr	8	N/C
Bit Charge (Lime W/O)	Cost + 10%		N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr	0	
Rigging Up	\$250.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr	1	N/C
Other			
Fuel Assess.			
Move Rig			
Material Provided:			
Cement	\$8.00 Per Sx	15	\$120.00
Sample Bags	\$28.00 Per Box		

TOTAL AMOUNT

\$16,202.00  
\$16,202.00

REMIT TO:

RIG 6 DRILLING, INC  
PO BOX 227  
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

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