

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
 Name: PINTAIL PETROLEUM, LTD
 Address: 225 N. MARKET, STE.300
 City/State/Zip: WICHITA, KS 67202
 Purchaser: PLAINS
 Operator Contact Person: FLIP PHILLIPS
 Phone: (316) 263-2243
 Contractor: Name: MURFIN DRILLING
 License: 30606
 Wellsite Geologist: FLIP PHILLIPS
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 8/1/2008 8/7/2008 8/22/2008
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 135-24,864 ²⁶⁻⁰⁰⁰⁸
 County: NESS
 SW NW NE NW Sec. 27 Twp. 16 S. R. 21 East West
~~500~~ 4821 feet from S N (circle one) Line of Section
~~1390~~ 3832 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner: per 6/25/08
 (circle one) NE SE NW SW
 Lease Name: HINMAN 'WG' Well #: 1-27
 Field Name: BELLESPRIT SOUTH
 Producing Formation: CHEROKEE
 Elevation: Ground: 2285 Kelly Bushing: 2290
 Total Depth: 4250 Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 224 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1604 Feet
 If Alternate II completion, cement circulated from 1604
 feet depth to SURFACE w/ 125 ^{sx cmt}
A142-Dlg-4/2/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 5000 ppm Fluid volume 480 bbls
 Dewatering method used EVAPORATE AND BACKFILL
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Boyd A. Isern
 Title: GEOLOGIST Date: 11/26/2008
 Subscribed and sworn to before me this 26 day of November
 20 08
 Notary Public: Patricia C. Byerlee
 Date Commission Expires: 12/11/2009



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: 2/27/09
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 05 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: PINTAIL PETROLEUM,LTD Lease Name: HINMAN 'WG' Well #: 1-27
 Sec. 27 Twp. 16 S. R. 21 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 ANHYDRITE 1574 + 716
 BKC 3978 -1688

List All E. Logs Run:

**DUAL INDUCTION, DUAL COMPENSATED
 POROSITY, SONIC CEMENT BOND**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	224	COMMON	160	2% GEL 3% CC
PRODUCTION	7-7/8"	4-1/2"	10.5#	4246	SMD	185	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE-1604	SURFACE	160SX	SMD

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
3	4160-4164	SQUEEZE W/ 75 SX	4164
3	4160-4164	300 GALS 15% ACID	4164

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TUBING RECORD		Size	Set At	Packer At	Liner Run	DEC 05 2008	
		2-3/8	4100		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr. 9/22/2008			Producing Method			CONSERVATION DIVISION	
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Specify)			TOLSON, KS	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	5	0	20				

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

**PINTAIL PETROLEUM, LTD
225 N. MARKET, SUITE 300
WICHITA, KS 67202
316-263-2243**

November 26, 2008

**Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202**

**RE: Pintail Petroleum, Ltd.
Hinman 'WG' #1-27
Section 27-16S-21W
Ness County, KS
API 15-135-24,864**

24826-0000
12/05/08

To Whom It May Concern:

Please keep the information confidential on the Hinman 'WG' #1-27 for a period of one year.

Thank you,

Beth A. Isern

**Beth A. Isern
Geologist**

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DEC 05 2008

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: Pintail Petroleum
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET No 14877
 PAGE 1 OF 2

1. SERVICE LOCATIONS <u>Ness City KS</u>	WELL/PROJECT NO. <u>1-27</u>	LEASE <u>Hinman "WG"</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY _____	DATE <u>8-7-08</u>	OWNER _____
2. _____	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Murfin Rig # 24</u>	RIG NAME/NO. _____	SHIPPED VIA _____	DELIVERED TO <u>Location</u>	ORDER NO. _____	_____
3. _____	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Production Casing</u>	WELL PERMIT NO. _____	WELL LOCATION <u>Brownell 4E Sinto</u>	_____	_____
4. REFERRAL LOCATION _____	INVOICE INSTRUCTIONS _____						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M		U/M	
575		1			MILEAGE Trk # 104	30	mi		7.00	210.00
578		1			Pump Charge	1	ea		1,400.00	1,400.00
407		1			Insert Float Shoe w/Auto Fill 4 1/2	1	ea		250.00	250.00
406		1			Latch Down Plug & Baffle 4 1/2	1	ea		210.00	210.00
404		1			Port Collar 4 1/2	1	ea		2,250.00	2,250.00
403		1			Cement Basket 4 1/2	2	ea		300.00	600.00
402		1			Centralizer 4 1/2	17	ea		85.00	1,020.00
221		1			Liquid KCL	2	gal		26.00	52.00
281		1			Mud Flush	500	gal		1.00	500.00
419		1			Rotating Head 4 1/2	1	ea		250.00	250.00
See Continuation										
										Page 1 6742.00
										Page 2 Total 4,368.05

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 KANSAS CORPORATION COMMISSION
 DEC 05 2008
 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x [Signature]
 DATE SIGNED 8-7-08 TIME SIGNED _____
 A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>11,110.05</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<u>Ness TAX 5.3%</u>	<u>454.89</u>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	<u>11,564.94</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Brett Corsair APPROVAL [Signature]

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14877

CUSTOMER *Pintail Petroleum* WELL *Hirman WG #1-27* DATE *8-7-08* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M.		UNIT PRICE	AMOUNT
		LOG	ACCT	DEF								
330		1				Swift Multi-Density	100	sk			16.00	1,600.00
325		1				Standard Cement	100	sk			13.00	1,300.00
284		1				Cal Seal	5	sk			30.00	150.00
283		1				Salt	504	lb			0.20	100.80
285		1				CFR-1	50	lb			4.50	225.00
276		1				Flocele	50	lb			1.50	75.00
581		1				SERVICE CHARGE					1.90	380.00
583		1				MILEAGE CHARGE					1.75	537.25

TOTAL WEIGHT *20,464* LOADED MILES *30*

CUBIC FEET *700 sk* TON MILES *307*

CONTINUATION TOTAL *4,368.05*

JOB LOG

SWIFT Services, Inc.

DATE 8-7-08 PAGE NO. 7

CUSTOMER Pintail Petroleum WELL NO. #1-27 LEASE Hinman WG #1-27 JOB TYPE Long String TICKET NO. 14277

CHART NO.	TIME	RATE (BPM)	VOLUME (BBB)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	13:00							On loc.
	13:45							Start in hole with 4 1/2" 10.5# csg.
								Insert Float shoe
								Latch down Baffle
								Cent. #1, 2, 3, 4, 5, 9, 16, 22, 65, 67, 78, 89
								Basket #6, #66
								Port Collar #66 @ 1606.8'
								Drop Ball
	16:10							Circulate & Rotate Csg.
	16:30							Plug Rest Hole
	16:35		12					Pump 500gal Mud Flush
			20					2000' 2% KCL Flush
	16:40							mix 100 sks SMOc
								100 sks EA-2 Cement
								Finish mixing wash out Pump & Line
	16:55	6.5						Displ. Latch down Plug
	17:10		67.4				1600	Plug down Held 1600psi
								Release Press.
								Float held
								Wash and rack up track
	17:30							Job complete

Thank You

Roger, Brett, Dave