

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Call for model log

OPERATOR: License # 9067

Name: DaMar Resources, Inc.

Address 1: P. O. Box 70

Address 2: _____

City: Hays State: KS Zip: 67601 + _____

Contact Person: Curtis R. Longpine

Phone: (785) 625-0020

CONTRACTOR: License # 33575

Name: WW Drilling, LLC

Wellsite Geologist: Randy Kilian

Purchaser: none

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
- _____ Oil _____ SWD _____ SLOW
- _____ Gas _____ ENHR _____ SIGW
- _____ CM (Coal Bed Methane) _____ Temp. Abd.
- Dry _____ Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

10/20/08 10/25/08 10/25/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163-23,778-0000

Spot Description: _____

E/2_W/2_NW_SW Sec. 4 Twp. 7 S. R. 20 East West

1980 Feet from North / South Line of Section

350 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Rooks

Lease Name: CRL Well #: 2

Field Name: CRL

Producing Formation: none

Elevation: Ground: 2190 Kelly Bushing: 2195

Total Depth: 3705 Plug Back Total Depth: surface

Amount of Surface Pipe Set and Cemented at: 302 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ AH 2-Dlg - 4/12/09 ^{EX gmt}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 2000 ppm Fluid volume: 3000 bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

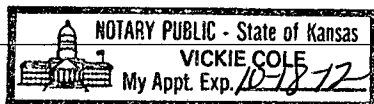
Title: Vice President/Geologist Date: 1/30/09

Subscribed and sworn to before me this 30th day of January

20 08

Notary Public: Vickie Cole

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

_____ UIC Distribution

Operator Name: DaMar Resources, Inc. Lease Name: CRL Well #: 2
 Sec. 4 Twp. 7 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>rock 2 logs w/ACO1:</u> <u>see attached DIL; DUAL COMPENSATED</u> <u>POROSITY</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see attached RECEIVED KANSAS CORPORATION COMMISSION FEB 02 2009 CONSERVATION DIVISION WICHITA, KS
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not in log
 not in log
 not in log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	302	common	185	2% gel 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 35037

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell
Midnight

DATE <u>10-20-08</u>	SEC. <u>4</u>	TWP. <u>7</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30 PM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>CAL</u>	WELL# <u>2</u>	N: Damar LOCATION <u>OLD 24 Hwy 1E 2 1/4 N 4 E</u>			COUNTY <u>ROOKS</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR W-W Dalg. Rig #6 OWNER _____

TYPE OF JOB Cement Surface

HOLE SIZE 12 1/4 T.D. 303'

CASING SIZE 8 5/8 New DEPTH 303'

TUBING SIZE 2 3/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15-20'

PERFS. _____

DISPLACEMENT 18 1/4 / 8BL

CEMENT AMOUNT ORDERED 185 Com

38 CC

28 GEL

COMMON	<u>185</u>	@	<u>13.50</u>	<u>2497.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		

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FEB 02 2009

CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>194</u>	@	<u>2.25</u>	<u>436.50</u>
MILEAGE	<u>10/sk/mile</u>			<u>1067.00</u>
				TOTAL <u>4,370.75</u>

REMARKS:

Cement Circulated

THANKS

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>55</u>	@	<u>7.00</u> <u>385.00</u>
MANIFOLD	@		
	@		
	@		

CHARGE TO: Damar Resources Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1376.00

PLUG & FLOAT EQUIPMENT

<u>8 5/8 WOODEN WIPER PLUG</u>			<u>66.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>66.00</u>			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Chris Knull

SIGNATURE [Signature]

COPY

ALLIED CEMENTING CO., LLC. 35059

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>10-26-08</u>	SEC. <u>4</u>	TWP. <u>7</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00pm</u>	JOB FINISH <u>6:00pm</u>
LEASE <u>CRL</u>	WELL# <u>2</u>	LOCATION <u>Dumas N 24th St 1E to Logan Rd 2 1/2 N E into</u>			COUNTY <u>ROOKS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR W W #6
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 3705
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 x H DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 230 @ 4/10 4 9/16 66L
14 2 1/2
 COMMON 138 @ 13.50 1863.00
 POZMIX 92 @ 7.50 694.00
 GEL 8 @ 20.25 162.00
 CHLORIDE @ _____
 ASC @ _____
Flo seal 58 lbs @ 2.45 142.10
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING 238 @ 2.25 535.50
 MILEAGE SK/mi.10 1309.00
 TOTAL 4706.20

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KANSAS CORPORATION COMMISSION
FEB 02 2009
CONSERVATION DIVISION
WICHITA, KS

REMARKS:

1st Plug @ 3635 25SK
2nd Plug @ 1790 25SK
3rd Plug @ 1090 100SK
4th Plug @ 350 40SK
5th Plug @ 40' 10SK
Rathole 30SK
Thanks!

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 991.00
 EXTRA FOOTAGE @ _____
 MILEAGE 55 @ 7.00 385.00
 MANIFOLD @ _____
 @ _____
 @ _____

CHARGE TO: Dumas Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1376.20

PLUG & FLOAT EQUIPMENT

18 5/8 wooden Plug 39.00
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL 39.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Gary Fisher
 SIGNATURE Gary Fisher