

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33856
Name: WHITE EXPLORATION INC.
Address 1: 2400 N. Woodlawn, Suite 115
Address 2: _____
City: Wichita State: KS Zip: 67220 + _____
Contact Person: Kenneth S. White
Phone: (316) 682-6300
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Bob Petersen
Purchaser: NCRA

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/25/08 12/1/08 2/19/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 083-21579-0000
Spot Description: _____
NW-SE-NW-SE Sec. 23 Twp. 23 S. R. 24 East West
1700 Feet from North / South Line of Section
1740 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Poverty Hill Well #: 1
Field Name: unknown
Producing Formation: Cherokee Sand
Elevation: Ground: 2401 Kelly Bushing: 2406
Total Depth: 4760 Plug Back Total Depth: 4736
Amount of Surface Pipe Set and Cemented at: 234 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1599 Feet
If Alternate II completion, cement circulated from: 1599
feet depth to: surface w/ 360 AIH2-D19-4/2/09 ^{SX CMT}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 29000 ppm Fluid volume: 1000 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White
Title: President Date: 3/26/09
Subscribed and sworn to before me this 26th day of March
09
Notary Public: Susan M. Way
Date Commission Expires: _____

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-17-12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 4/2/09 DC
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 30 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: WHITE EXPLORATION INC. Lease Name: Poverty Hill Well #: 1
 Sec. 23 Twp. 23 S. R. 24 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron Dual Induction Microlog and Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3954</td> <td>-1548</td> </tr> <tr> <td>Lansing</td> <td>4006</td> <td>-1600</td> </tr> <tr> <td>Cherokee Shale</td> <td>4561</td> <td>-2155</td> </tr> <tr> <td>Base Penn Lime</td> <td>4649</td> <td>-2243</td> </tr> <tr> <td>Cherokee Sand</td> <td>4668</td> <td>-2262</td> </tr> <tr> <td>Mississippi</td> <td>4703</td> <td>-2297</td> </tr> </table>	Name	Top	Datum	Heebner	3954	-1548	Lansing	4006	-1600	Cherokee Shale	4561	-2155	Base Penn Lime	4649	-2243	Cherokee Sand	4668	-2262	Mississippi	4703	-2297
Name	Top	Datum																				
Heebner	3954	-1548																				
Lansing	4006	-1600																				
Cherokee Shale	4561	-2155																				
Base Penn Lime	4649	-2243																				
Cherokee Sand	4668	-2262																				
Mississippi	4703	-2297																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20	234	Common	165	3%CC, 2% gel
Production	7-7/8"	5-1/2"	14	4758		575	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	730'	60/40 Poz	150	6% gel, 3% CC
		common	25	3% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4670 - 4674	none	

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>4704</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>2/19/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u> Gas Mcf _____ Water Bbls. <u>200</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Attached to and Made a Part of ACO-1 Form for
WHITE EXPLORATION, INC.
POVERTY HILL #1
1700' FSL, 1740' FEL
Section 23-23S-24W
Hodgeman County, Kansas
API# 15-083-21579-0000

Production Casing Cement

Cemented bottom stage with 50 sacks 65/35 Poz Mix with 6% gel as Scavenger followed by 150 sacks ASC Cement with 2% gel, 10% salt and 5# gilsonite/sack. Plug Down @ 8:30 A.M.

Cemented top stage with 360 sacks 65/35 Poz Mix with 6% gel and ¼# floseal/sack.

Plug Rat Hole with 15 sacks 65/35 Poz Mix.

Drill Stem Tests Taken

DST #1 4644' - 4674' (Cherokee Sand)
10" - 60" - 30" - 90"

1st Open: strong blow off bottom of bucket in 1", weak blow on 1st shut-in
2nd Open: Strong blow off bottom of bucket in 1"
2nd - shut-in had weak blow building to 2" and died in 60"

Rec: 195' Gas in Pipe, 1855' Clean Gassy Oil and 185' of Mud Cut Oil

IFP: 270# - 419# ISIP: 1425# IHP: 2306#
FFP: 495# - 860# FSIP: 1428# FHP: 2225#

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 30 2009

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 33440

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

11-26-08

DATE <i>11-25-08</i>	SEC <i>23</i>	TWP. <i>23</i>	RANGE <i>24</i>	CALLED OUT <i>5:00 PM</i>	ON LOCATION <i>8:00 PM</i>	JOB START <i>11:30 AM</i>	JOB FINISH <i>2:00 AM</i>
LEASE <i>Powerty Hill</i> WELL # <i>1</i>			LOCATION <i>2 W. Setmore 3 1/2 S. W. into</i>		COUNTY <i>Hodgeman</i>	STATE <i>KS</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *Murfin #24*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4"* T.D. *234'*

CASING SIZE *8 5/8* DEPTH *234'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *200'* MINIMUM

MEAS. LINE SHOE JOINT *15'*

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *Freshwater 14 1/2 bbls*

OWNER *White Exploration Inc.*

CEMENT

AMOUNT ORDERED *165 sks Common*

3% cc 2% cc

EQUIPMENT

PUMP TRUCK CEMENTER *Randy Pray*

366 HELPER *Carl*

BULK TRUCK

391 DRIVER *Bob*

BULK TRUCK

DRIVER

COMMON <i>165</i>	@ <i>13.65</i>	<i>2252.25</i>
POZMIX	@	
GEL <i>3</i>	@ <i>20.40</i>	<i>61.20</i>
CHLORIDE <i>5</i>	@ <i>57.15</i>	<i>285.75</i>
ASC	@	
HANDLING <i>123</i>	@ <i>2.25</i>	<i>389.25</i>
MILEAGE <i>1238 30 x 10</i>		<i>519.00</i>
		TOTAL <i>3507.45</i>

REMARKS:

Rig up

Pipe on bottom

break circulation

Mix 165 sks common 3% cc 2% cc

Displaced with 14 1/2 bbls of fresh water

Shut in

Cement did circulate

Rig down

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<i>999.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>30</i>	@ <i>7.00</i>	<i>210.00</i>
MANIFOLD	@	
	@	
	@	
		TOTAL <i>1209.00</i>

CHARGE TO: *White Exploration Inc.*

STREET

CITY STATE ZIP

Thank you!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Anthony Martin*

SIGNATURE *Anthony Martin*

Wonder Full Job Guys

PLUG & FLOAT EQUIPMENT

RECEIVED

KANSAS CORPORATION COMMISSION

MAR 30 2009

CONSERVATION DIVISION
WICHITA, KS

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 34074

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

12-2-08 01 Dec 08

DATE 02-02-08	SEC. 23	TWP. 23s	RANGE 24w	CALLED OUT 8:30 Pm	ON LOCATION 12:30 Am	JOB START 11:00 Am	JOB FINISH 12:00 Am
LEASE <u>Poverty Hill</u>		WELL # 1		LOCATION <u>Jetmore, 2w, 3/4s, E/2th</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>

OLD OR NEW (Circle one)

CONTRACTOR Munfia # OWNER White Expl.

TYPE OF JOB Production Casing (2-Stage) Top Stage

HOLE SIZE 7 7/8 T.D. 4760

CASING SIZE 5K DEPTH 4758

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Div. DEPTH 1588

PRES. MAX 2500 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 21

CEMENT LEFT IN CSG. 21

PERFS. _____

DISPLACEMENT 39 Bbls Fresh H₂O

CEMENT			
AMOUNT ORDERED	<u>375 sx 65:35:6% gel + 1/4" Flo Seal</u>		
COMMON	_____	@	_____
POZMIX	_____	@	_____
GEL	_____	@	_____
CHLORIDE	_____	@	_____
ASC	_____	@	_____
<u>ALW 375</u>		@	<u>14.80 5550.00</u>
<u>Flo Seal 94#</u>		@	<u>2.50 235.00</u>
_____		@	_____
_____		@	_____
_____		@	_____
_____		@	_____
_____		@	_____
_____		@	_____
HANDLING	<u>399</u>	@	<u>2.40 957.60</u>
MILEAGE	<u>30 x 399 x .10</u>		<u>1197.00</u>
			TOTAL <u>7939.60</u>

EQUIPMENT

PUMP TRUCK CEMENTER Di. Felix

352 HELPER M. Becker

BULK TRUCK

356-252 DRIVER L. Freeman Jr.

BULK TRUCK

_____ DRIVER _____

REMARKS:

Load opening device, wait 10 min, Pump mud to open, Div. opened, Circ. mud 2-HRS, Mix 375 sx lite weight Cement, Stop Pump, Wash Pump & Lines, Release Plug, Start Disp. w/ Fresh H₂O, See increase in PSI, Slow Rate, Bump Plug at 39 Bbls total Disp. Release PSI, Tool Did Not Shut, Retry to 2100 & 2500, unsuccessful, Shut in w/ 700# Cement Did Not Circ.

CHARGE TO: White Expl.

STREET _____

CITY _____ STATE _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 30 2009

CONSERVATION DIVISION
WICHITA, KS

SERVICE			
DEPTH OF JOB	<u>1588</u>		
PUMP TRUCK CHARGE			<u>1185.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>30</u>	@	<u>7.00 NIC</u>
MANIFOLD	_____	@	_____
_____		@	_____
_____		@	_____
			TOTAL <u>1185.00</u>

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Herb Durant

SIGNATURE Herb Durant

SALES TAX (If Any) _____

TOTAL CHARGES ~~8000.00~~

DISCOUNT ~~8000.00~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**

ALLIED CEMENTING CO., LLC. 34073

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge, KS

12-2-08 01 Dec 08

DATE 02-02-08	SEC. <u>23</u>	TWP. <u>23s</u>	RANGE <u>24w</u>	CALLED OUT <u>8:30 AM</u>	ON LOCATION <u>12:30 AM</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>8:30 AM</u>
LEASE <u>Poverty Hill</u>		WELL # <u>1</u>		LOCATION <u>Jetmore, KS, 2w, 3/4s, c/into</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Munfin #</u>	<u>Bottom</u>	OWNER <u>White Expl.</u>
TYPE OF JOB <u>Production Casing</u>	2 Stage	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4760</u>	CEMENT
CASING SIZE <u>5 1/2</u>	DEPTH <u>4758</u>	AMOUNT ORDERED <u>75sx 60:40:4% gel &</u>
TUBING SIZE	DEPTH	<u>150sx ASC & 500gal mud Clean</u>
DRILL PIPE	DEPTH	
TOOL D.V.	DEPTH <u>1588</u>	
PRES. MAX <u>1400</u>	MINIMUM	COMMON <u>45 A</u> @ <u>15.45</u> <u>695.25</u>
MEAS. LINE	SHOE JOINT <u>21</u>	POZMIX <u>30</u> @ <u>8.00</u> <u>240.00</u>
CEMENT LEFT IN CSG. <u>21</u>		GEL <u>3</u> @ <u>20.80</u> <u>62.40</u>
PERFS.		CHLORIDE @
DISPLACEMENT <u>115% Bbls Fresh H₂O @ 110 Bbls Mud</u>		ASC <u>150</u> @ <u>18.60</u> <u>2790.00</u>
EQUIPMENT		<u>Mud Clean 500 gal</u> @ <u>1.27</u> <u>635.00</u>

PUMP TRUCK CEMENTER <u>D. Felio</u>	RECEIVED KANSAS CORPORATION COMMISSION	
# <u>352</u> HELPER <u>M. Becker</u>		
BULK TRUCK		
# <u>364</u> DRIVER <u>S. Paddy</u>	MAR 30 2009	
BULK TRUCK		
#		
	CONSERVATION DIVISION	<u>255</u> @ <u>2.40</u> <u>612.00</u>
	WIGHTAGE <u>KS 30 x 255 x .10</u>	<u>765.00</u>
		TOTAL <u>5799.65</u>

REMARKS:
 Pipe on Btm, Break Circ, Pump Pre-flush, Plug
 Rat Hole w/ 15sx 60:40 cement, Pump 60sx
 Scavenger Cement, Mix 150sx tail Cement,
 Stop Pump, Wash Pump & Lines, Release Plug,
 Start Disp. w/ Fresh H₂O, See increase in
 PSI, Switch to Drilling mud at 77 Bbls, Slow
 Rate at 110 Bbls, Bump Plug at 115 Bbls
 Total Disp, Release PSI, Floats Did Hold

SERVICE	
DEPTH OF JOB <u>4758</u>	
PUMP TRUCK CHARGE	<u>2185.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>30</u> @ <u>7.00</u>	<u>210.00</u>
MANIFOLD <u>Rotating Head</u>	
<u>Rental</u>	<u>113.00</u>
	<u>113.00</u>

CHARGE TO: WHITE Expl.

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 2508.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read and understand the "GENERAL
 TERMS AND CONDITIONS" listed on the reverse side.

5/2"

PLUG & FLOAT EQUIPMENT		
<u>1-AFU Float Shoe</u>	@ <u>529.00</u>	<u>529.00</u>
<u>1-Flex. Latch down Plug</u>	@ <u>462.00</u>	<u>462.00</u>
<u>1-2 stage tool</u>	@ <u>4500.00</u>	<u>4500.00</u>
<u>2-Baskets</u>	@ <u>186.00</u>	<u>372.00</u>
<u>10-centrifuges</u>	@ <u>57.00</u>	<u>570.00</u>
<u>22-Rotating Scratchers</u>	@ <u>85.00</u>	<u>1870.00</u>
		TOTAL <u>8303.00</u>

PRINTED NAME Herb Durant

SIGNATURE Herb Durant

SALES TAX (If Any) _____

TOTAL CHARGES ~~695.25~~

DISCOUNT ~~695.25~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**

ALLIED CEMENTING CO., LLC.

33491

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>12-23-08</u>	SEC <u>23</u>	TWP. <u>23</u>	RANGE <u>24</u>	CALLED OUT <u>5:00 Am</u>	ON LOCATION <u>8:30 am</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 pm</u>
LEASE <u>Peverly Hill</u>	WELL # <u>1</u>	LOCATION <u>Jetmore, 2w, 3 1/2 S, E into</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>Fritzlter</u>	OWNER <u>White Exploration</u>
TYPE OF JOB <u>Squeeze</u>	
HOLE SIZE _____ T.D. _____	CEMENT _____
CASING SIZE <u>5 1/2</u> DEPTH _____	AMOUNT ORDERED <u>150s, 9/40 10% gel, 1/4 flo seal</u>
TUBING SIZE <u>2 1/2</u> DEPTH _____	<u>50s x common, 3% cc,</u>
DRILL PIPE _____ DEPTH _____	<u>(used 25 sds common 3% cc)</u>
TOOL _____ DEPTH _____	
PRES. MAX <u>1000</u> MINIMUM _____	COMMON <u>115</u> @ <u>13.65</u> <u>1569.75</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX <u>60</u> @ <u>7.60</u> <u>456.00</u>
CEMENT LEFT IN CSG. _____	GEL <u>9</u> @ <u>20.40</u> <u>183.60</u>
PERFS. 0000 <u>730s</u>	CHLORIDE <u>1</u> @ <u>52.15</u> <u>52.15</u>
DISPLACEMENT <u>Fresh water 17.00</u>	ASC _____ @ _____
EQUIPMENT _____	<u>Flo seal 37*</u> @ <u>2.45</u> <u>90.65</u>

PUMP TRUCK CEMENTER <u>Tyler Rick H</u>
<u>181</u> HELPER <u>Gralen</u>
BULK TRUCK
<u>454/198</u> DRIVER <u>John</u>
BULK TRUCK
_____ DRIVER _____

HANDLING <u>212</u>	@ <u>2.25</u>	<u>472.00</u>
MILEAGE <u>212 x 30 x .10</u>		<u>636.00</u>
		TOTAL <u>3470.15</u>

REMARKS:

Lead hole. Received a blow from backside
mix 150s, 9/40, 10% gel, 3% cc, 1/4 flo seal and
2 50s x common, 3% cc. Shut down. Release plug,
displace with 8 bbls Fresh H2O. Shut in,
Remove head. Replace with 5 1/2 s sledge & valve,
pressure 300# shut in, cement did
circulate.

SERVICE

DEPTH OF JOB <u>700'</u>		
PUMP TRUCK CHARGE _____		<u>999.00</u>
EXTRA FOOTAGE <u>400</u>	@ <u>.80</u>	<u>320.00</u>
MILEAGE <u>30</u>	@ <u>7.00</u>	<u>210.00</u>
MANIFOLD _____	@ _____	
<u>Head Bent</u>	@ <u>111.00</u>	<u>111.00</u>
		TOTAL <u>1640.00</u>

CHARGE TO: White Exploration

STREET _____

CITY _____ STATE _____

Thank you.

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 30 2009

PLUG & FLOAT EQUIPMENT

CONSERVATION DIVISION WICHITA, KS	<u>Solid Rubber Plug</u>	@ <u>72.00</u>	<u>72.00</u>
		@ _____	
		@ _____	
		@ _____	
		@ _____	
		TOTAL <u>72.00</u>	

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME TERRY BAIRD

SIGNATURE [Signature] White Exploration, Inc

WHITE EXPLORATION, INC.



2400 N. Woodlawn, Suite 115
Wichita, Kansas 67220
Phone: (316) 682-6300
Fax: (316) 682-6307

March 26, 2009

State Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: Poverty Hill #1
Sec. 23-23S-24W
Hodgeman County, Kansas

Gentlemen:

Enclosed please find the ACO-1 and Drill Stem Test Report for the above referenced well. Also enclosed are the Geologist's Report and the following logs:

Compensated Neutron/Density
Dual Induction
Sonic Log
Micro Log

In accordance with Rule 82-3-107 we do request that this information be held CONFIDENTIAL for a period of one (1) year.

Should you have any questions regarding this request, please let me know.

Sincerely,

Kenneth S. White
President

KSW/sw
Enclosure

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 30 2009

CONSERVATION DIVISION
WICHITA, KS