

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34084
Name: Brass Oil, Inc.
Address: 2920 KENSINGTON ROAD
City/State/Zip: Lawrence, Ks: 66046
Purchaser: Plains All American Pipeline, L.P.(Fmly: CMT Transportation, Inc)
Operator Contact Person: Randy Nuckolls
Phone: (785) 865-4086
Contractor: Name: E. K. ENERGY, LLC
License: 33977

Wellsite Geologist: Jim Rickerson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
6/12/2008 6/18/2008 6/18/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-001-29773-00-00
County: Allen
NE SW NW NE Sec. 8 Twp. 24 S. R. 19 East West
825 feet from S (N) (circle one) Line of Section
2205 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Meiwes Well #: 6
Field Name: Iola

Producing Formation: Tucker
Elevation: Ground: 1056 Kelly Bushing: _____
Total Depth: 1031 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1006
feet depth to 2 w/ 120 ^{sq pmt}
Alt 2-Dlg - 4/2/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 11/15/08
Subscribed and sworn to before me this 15 day of November
08
Notary Public: [Signature]
Date Commission Expires: 9-19-11

NOTARY PUBLIC - State of Kansas
JENNIFER L. GOODE
My Appt. Expires 9-19-11

KCC Office Use ONLY
N
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Brass Oil, Inc. Lease Name: Meiwes Well #: 6
 Sec. 8 Twp. 24 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Tucker 1007 1031
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 7/8"	8 5/8	15	21	PORTLAND	5	
CASING	5 5/8"	2 7/8"	10.50	1006'	PORTLAND	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

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TUBING RECORD	Size 2 7/8	Set At 1006'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 3	Gas Mcf	Water Bbls. 10	Gas-Oil Ratio	Gravity 18

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.

CONDITIONS
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery of owner's or transporter's driver, seller assumes no responsibility for damages in any manner to adjacent roadways, driveways, buildings, trees, shrubbery, etc., which are not customer's risk. The maximum allowed time for unloading is 30 minutes per truck. A charge will be made for loading truck's driver. This delivery contains correct water contents for strength or mix designed. We do not assume responsibility for strength test when water is added at customer's request.
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

Bob Will Baker

CA001
CASH CUSTOMER

BR47
BRASS OIL SQ.
BOX 3
SOUTH DAKOTA RD E TO 2000

*7413 Pageant
Wichitakes
67206*

IOLA, KS 66749

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL	DRIVER/TRUCK	% AIR	PLANT/TRANSACTION #
01:52:59p	WELL	12.00 yd	12.00 yd	0.00	BN 32	0.00	
DATE	LOAD #	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER	
06-18-08	2 1	24.00 yd 12.00 yd	5456		4.00 in	20940	

WARNING
IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.
CONCRETE IS A PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHARGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING BEGINS.
The undersigned promises to pay all costs, including reasonable attorney's fees, incurred in collecting any sums owed.
All accounts not paid within 30 days of delivery will bear interest at the rate of 3% per month.
Not Responsible for Excessive Aggregate or Color Quality. No Cash Allowed Unless Made by This Method in Advance.
A 2% Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.
Excess Delay Time Charges @ \$50/Hr.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
Our Customer/The driver of the truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises under adjacent property if it places the vehicle in such a position that it is not able to turn or stop in an emergency, and in order to do this the driver is requesting that you sign this RELEASE relieving him and his employer from any responsibility for damage that may occur to the premises and/or adjacent property, buildings, driveways, sidewalks, etc., by the delivery of this material, and that you also agree to indemnify and hold harmless the other party to this release from any and all claims, damages, losses, expenses, attorney's fees, and costs of defense that may be incurred by the other party to this release as a result of any damage to the premises and/or adjacent property caused by anyone to have been the result of delivery of this order.

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By
GAL X
WEIGHMASTER
PAID
NOTICE: MY SIGNATURE BELOW GIVES NOTICE AND SUFFICEER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.
LOAD RECEIVED BY: *[Signature]*

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
12.00	WELL	WELL (10 SACKS PER UNIT)	69.00	828.00
1.00	TRUCKING	TRUCKING CHARGE	50.00	50.00

Meiwes well # 6

*PAID # 1068
7/7/08
\$1878.00*

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
3 31	15:10	15:00	1. JOB NOT READY 2. SLOW POUR OR PLBP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CRACKING 9. OTHER	
	ARRIVED JOB	START UNLOADING		TIME DUE
24	14:35	14:40		
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

SubTotal \$ 878.00
Tax % 6.300 55.31
Total \$ 933.31
Order \$ 933.31
ADDITIONAL CHARGE 1
ADDITIONAL CHARGE 2
GRAND TOTAL

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Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Invoice

Date	Invoice #
6/21/2008	659

<p>Bill To</p> <p>Brass Oil Company c/o Jim Rickerson P.O. Box 3 Iola, KS 66749</p>

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
1	<p>6 Mewies Lease</p> <p>6/18/08, Well #8, circulated 120 sacks of cement to surface, pumped 220 gallons of water behind cement shut in.</p> <p>Sales Tax</p>	<p>600.00</p> <p>6.30%</p>	<p>600.00</p> <p>37.80</p>
<p>Thank you for your business.</p>		Total	\$637.80

pd 7-7-08

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