

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7911  
 Name: TAUY OIL, INC.  
 Address: P.O. BOX 973/1621 150 N  
 City/State/Zip: BALDWIN, KS 66006  
 Purchaser: PLAINS MARKETING, L.P.  
 Operator Contact Person: DAN MARTIN  
 Phone: (\_\_\_\_) (785) 594-6732 766-1334  
 Contractor: Name: EVANS ENERGY DEVELOPMENT, INC.  
 License: #08529  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Adv.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8-6-08 Spud Date or Recompletion Date	8-7-08 Date Reached TD	8-7-08 Completion Date or Recompletion Date

API No. 15 - 045-21391-0000  
 County: DOUGLAS  
SE SW NW Sec. 9 Twp. 15 S. R. 20  East  West  
3067 feet from (S) N (circle one) Line of Section  
4211 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) ~~NW~~ SW  
 Lease Name: FAULKNER Well #: I-1  
 Field Name: BALDWIN  
 Producing Formation: SQUIRREL SAND  
 Elevation: Ground: 1020 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 890 Plug Back Total Depth: 879  
 Amount of Surface Pipe Set and Cemented at 89.8 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 90  
 feet depth to surface w/ 53 <sup>sq cmt</sup>  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content N/A ppm Fluid volume 20 bbls  
 Dewatering method used pump out, air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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WICHITA, KS

Altz-Dlg-4/0409

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: PRESIDENT Date: 12-7-08

Subscribed and sworn to before me this 8th day of December

20 08  
 Notary Public: AMBER L. WITTMAN  
 My Appt. Expires: 12/11/2012  
 Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received (Enhr. since intended)  
 Geologist Report Received  
 UIC Distribution

Operator Name: TAUY OIL, INC. Lease Name: FAULKNER Well #: I-1  
 Sec. 9 Twp. 15 S. R. 20  East  West County: DOUGLAS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>SQUIRREL SAND</td> <td>836-842</td> <td></td> </tr> </table>	Name	Top	Datum	SQUIRREL SAND	836-842	
Name	Top	Datum					
SQUIRREL SAND	836-842						

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"	20	89.9	Class A	53	2% bent. 2% c.c.
PRODUCTION	5 5/8"	2 7/8" 8rd upset	6.7	879.2	50/50 POZ	122	2% bentonite

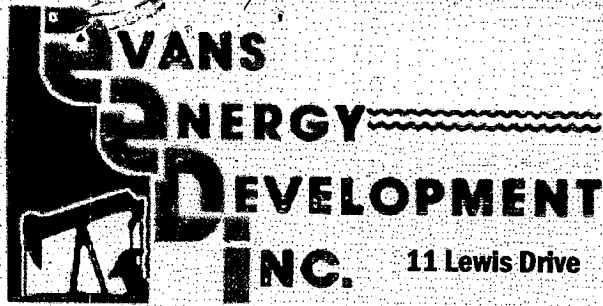
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	not yet shot	not yet fraced	
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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr.		Producing Method		
2009: <b>NOT INSPECTING YET</b>		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
--	--

*Per Section w/ Specs. on 12/10/08*



Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083  
Fax: 913-557-9084

**WELL LOG**  
Tauby Oil, Inc.  
Faulkner # I-1  
API #15-045-21,391  
August 6 - August 7, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
9	soil & clay	9
18	yellow shale	27
36	yellow sandstone	63
19	sand, lime, shale	82 pebbles
114	shale	196
4	lime	200
4	sandstone	204
2	lime	206
9	shale	215
16	lime	231
9	shale	240
8	lime	248
7	shale	255
30	lime	285
22	shale	307
33	lime	340
52	shale	392
23	lime	415
14	shale	429
10	lime	439
34	shale	473
14	lime	487
12	shale	499
24	lime	523
8	shale	531
26	lime	557
3	shale	560
14	lime	574 base of the Kansas City
170	shale	744
9	lime	753
4	shale	757
9	lime	766
9	shale	775
2	lime	777
14	shale	791
4	lime	795
7	shale	802
8	lime	810
20	shale	830

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Faulkner # I-1

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1	lime	831
5	shale	836
2	broken sand	838
14	oil sand	852
38	shale	890 TD

Drilled a 9 7/8" hole to 90'  
Drilled a 5 5/8" hole to 890'

Set 89.8' of new 7" threaded and coupled surface casing, cemented by Consolidated Oil Well Service

Set 879.2' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe & 1 clamp.

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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 224481

Invoice Date: 08/12/2008 Terms:

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TAUY OIL  
P.O. BOX 973  
BALDWIN CITY KS 66006  
( ) -

FAULKNER I-1  
9-15-20  
16298  
08/06/08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	53.00	13.5000	715.50
1118B	PREMIUM GEL / BENTONITE	104.00	.1700	17.68
1102	CALCIUM CHLORIDE (50#)	104.00	.7500	78.00

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
495 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
495 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.65	73.00
503 MIN. BULK DELIVERY	1.00	315.00	315.00

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Parts:	811.18	Freight:	.00	Tax:	51.10	AR	2175.28
Labor:	.00	Misc:	.00	Total:	2175.28		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC. *UC*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16298  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/6/08	8087	Faulkner #7-1	9	15	20	DG
CUSTOMER <i>Tauy Oil Co % Don Martin</i>			TRUCK #			
MAILING ADDRESS <i>P.O. Box 923 1681 150 N</i>			DRIVER			
CITY <i>Baldwin City</i>		STATE <i>KS</i>	ZIP CODE <i>66006</i>	TRUCK #		
JOB TYPE <i>Surface</i>			HOLE SIZE <i>9 7/8</i>	HOLE DEPTH <i>90'</i>	CASING SIZE & WEIGHT <i>7'</i>	
CASING DEPTH <i>90'</i>			DRILL PIPE	TUBING	OTHER	
SLURRY WEIGHT			SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <i>10' +</i>	
DISPLACEMENT <i>3 1/4 BBL</i>			DISPLACEMENT PSI	MIX PSI	RATE <i>4 BPM</i>	

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
495	Brett		
370	Casey		
503	Gerid		

REMARKS: *Establish circulation thru 7" casing. Mix & pump 55 sks Class A Cement. 2% brine 2% Calcium Chloride Cement to surface. Displace 7" casing clean w/ 3 1/4 BBLs Fresh water. Shut in casing.*

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*Fred Mader*  
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 WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE Cement Surface	495	725 <sup>00</sup>
5406	20 mi	MILEAGE Pump Truck	495	73 <sup>00</sup>
5407	Minimum	Ton Mileage	503	315 <sup>00</sup>
5502C	2 hrs	80 BBL Vac Truck	370	200 <sup>00</sup>
11045	53 sks	Class A Portland Cement		715 <sup>50</sup>
1118B	104 #	Premium Gel		176 <sup>00</sup>
1102	104 #	Calcium Chloride		78 <sup>00</sup>
Sub Total				2124 <sup>18</sup>
Tax @ 6.3%				51.10
SALES TAX				
ESTIMATED TOTAL				2175.28

AUTHORIZATION *[Signature]* TITLE 224481 DATE *[Signature]*



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
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INVOICE

Invoice # 224489

Invoice Date: 08/12/2008 Terms:

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TAUY OIL  
P.O. BOX 973  
BALDWIN CITY KS 66006  
( ) -

FAULKNER I-1  
9-15-20  
16325  
08/07/08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	122.00	9.7500	1189.50
1118B	PREMIUM GEL / BENTONITE	310.00	.1700	52.70
1107A	PHENOSEAL (M) 40# BAG)	31.00	1.1500	35.65
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK	1.50	100.00	150.00
495 CEMENT PUMP	1.00	925.00	925.00
495 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.65	73.00
510 TON MILEAGE DELIVERY	1.00	157.50	157.50

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Parts:	1300.85	Freight:	.00	Tax:	81.96	AR	2688.31
Labor:	.00	Misc:	.00	Total:	2688.31		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, ~~LLC~~ LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16325  
 LOCATION Ottawa KS  
 FOREMAN Fred Madu

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/7/08	8087	Faulkner # I-1	9	15	20	DG
CUSTOMER Taxy Oil Co Dan Martin			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 973 1621 150N			506	Fred		
CITY Baldwin City			495	Brett		
STATE KS.			370	Gary		
ZIP CODE 66006			570	Chuck		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 890' CASING SIZE & WEIGHT 2 1/2 EUE  
 CASING DEPTH 879' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
 DISPLACEMENT 5.1 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 100# Premium Gel Flush. Mix + Pump 125 sks 50/50 Por Mix Cement 290 Gal 1/4" Phenaseal per sack. Cement to surface. Flush Pump + lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 5.1 BBL Fresh water. Pressure to 700# PSI Shut in casing.

*Fred Madu*

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925 <sup>00</sup>
5406	20 mi	MILEAGE Pump Truck	495	73 <sup>00</sup>
5407A	1/2 Minimum	Ten Mileage	510	157 <sup>50</sup>
5502C	1 1/2 hrs	80 BBL Vae Truck	370	150 <sup>00</sup>
1124	122 sks	50/50 Por Mix Cement	97.5	11895
1118B	310 #	Premium Gel	168.7	5228
1107A	31 #	Phenaseal	113.2	3510
4402	1	2 1/2" Rubber Plug	23.00	23 <sup>00</sup>
Sub Total				2606 <sup>35</sup>
Tax @ 6.3%				81.96
SALES TAX ESTIMATED TOTAL				2688.31

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AUTHORIZATION

*[Signature]*

TITLE

224489

DATE

*[Signature]*