

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7911  
Name: TAUY OIL, INC.  
Address: P.O. BOX 973/1621 150 N  
City/State/Zip: BALDWIN, KS 66006  
Purchaser: PLAINS MARKETING, L.P.  
Operator Contact Person: DAN MARTIN  
Phone: ( ) (785) 594-6732 766-1334  
Contractor: Name: EVANS ENERGY DEVELOPMENT, INC.  
License: #08529

Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8/8/08	8/11/08	8/11/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21387-0000  
County: DOUGLAS  
NE SW NW Sec. 9 Twp. 15 S. R. 20  East  West  
3515 feet from (S) / N (circle one) Line of Section  
3992 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE ~~NW~~ SW  
Lease Name: FAULKNER Well #: 1-2

Field Name: BALDWIN  
Producing Formation: SQUIRREL SAND  
Elevation: Ground: 1020 Kelly Bushing: \_\_\_\_\_  
Total Depth: 883 Plug Back Total Depth: 873  
Amount of Surface Pipe Set and Cemented at 73.7 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 74  
feet depth to surface w/ 49 <sup>sz. grt.</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume 20 bbls  
Dewatering method used pump out, air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KS

ALT 2-Dig-7/1/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENT Date: 12/7/08

Subscribed and sworn to before me this 8th day of December, 2008.

Notary Public: AMBER L. WITTMAN  
Notary Public, State of Kansas  
Date Commission Expires: 12/1/2012

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received (Enhr. source intended)  
 Geologist Report Received  
 UIC Distribution

Operator Name: TAUY OIL, INC. Lease Name: FAULKNER Well #: 1-2  
 Sec. 9 Twp. 15 S. R. 20  East  West County: DOUGLAS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                  (Attach Additional Sheets)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                  (Submit Copy)</p> <p>List All E. Logs Run:</p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>SQUIRREL SAND</td> <td>822-836</td> <td></td> </tr> </table>	Name	Top	Datum	SQUIRREL SAND	822-836	
Name	Top	Datum					
SQUIRREL SAND	822-836						

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"	20	73.7	50/50 POZ	49	2% bent. 2% c.c.
PRODUCTION	5 5/8"	2 7/8" 8rd upset	6.7	873'	50/50 POZ	133	2% bent. 2% c.c.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	not yet shot	not yet fraced	
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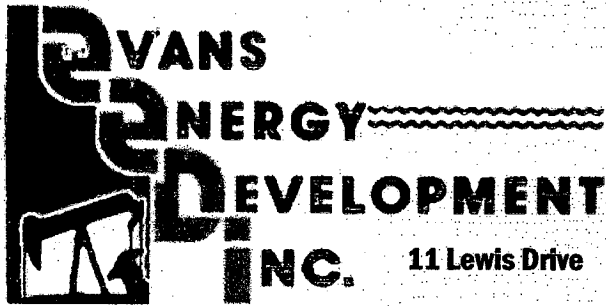
TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 2009 <i>NOT INTERESTING YET</i>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
---	---	---------------------------

*For Telecom  
 w/ Dan M.  
 @ 12/10/08  
 KLL  
 me*



**EVANS  
ENERGY  
DEVELOPMENT  
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Tauy Oil, Inc.

Faulkner # I-2

API #15-045-21,387

August 9 - August 11, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
2	soil & clay	2
6	yellow shale	8
34	sandstone	42 yellow, water
15	grey sandstone	57
3	limey sand	60
120	shale	180
3	lime	183
15	shale	198
17	lime	215
9	shale	224
8	lime	232
5	shale	237
4	lime	241
2	shale	243
24	lime	267
16	sand	283
24	shale	307
11	lime	318
3	shale	321
4	lime	325
55	shale	380
17	lime	397
15	shale	412
11	lime	423
35	shale	458
7	lime	465
19	shale	484
13	lime	497
3	shale	500
4	lime	504
2	shale	506
3	lime	509
10	shale	519
24	lime	543
3	shale	546
13	lime	559 base of the Kansas City
196	shale	755
10	lime	765
8	shale	773
2	lime	775

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Faulkner # I-2

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14	shale	789
6	lime	795
7	shale	807
4	lime	806
16	shale	822 few lime seams
11	oil sand	833 bleeding well
3	broken sand	836 50% bleeding sand, 50% sandy shale
37	shale	873
1	lime & shells	874
9	shale	883 TD

Drilled a 9 7/8" hole to 74'

Drilled a 5 5/8" hole to 883'

Set 73.7' of new 7" threaded and coupled surface casing, cemented by Consolidated Oil Well Service

Set 873' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe & 1 clamp.

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WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 22468

Invoice Date: 08/19/2008 Terms:

Page 1

TAUY OIL  
P.O. BOX 973  
BALDWIN CITY KS 66006  
( ) -

FAULKNER I-2  
9-15-20  
16329  
08/08/08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	49.00	9.7500	477.7
1118B	PREMIUM GEL / BENTONITE	84.00	.1700	14.2
1107A	PHENOSEAL (M) 40# BAG)	13.00	1.1500	14.9

Description	Hours	Unit Price	Total
226 MIN. BULK DELIVERY	.50	315.00	157.5
370 80 BBL VACUUM TRUCK (CEMENT)	1.50	100.00	150.0
495 CEMENT PUMP (SURFACE)	1.00	725.00	725.0
495 EQUIPMENT MILEAGE (ONE WAY)	20.00	.00	.0

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WICHITA, KS

Parts: 506.98 Freight: .00 Tax: 31.94 AR 1571.4  
Labor: .00 Misc: .00 Total: 1571.42  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16329  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/8/08	8087	Forkner I-2	9	15	20	DG
CUSTOMER Tasy Oil			TRUCK #			
MAILING ADDRESS P.O. Box 973 1621 N 150			DRIVER		TRUCK #	
CITY Baldwin City			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 66006			DRIVER		TRUCK #	

JOB TYPE Surface HOLE SIZE 9 7/8 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 75' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Establish Circulation thru 7" casing. Mix Pump 50 sks  
50/50 Por Mix Cement w/ 270 Gal 1/2" Phenoseal per sack  
Cement to surface. Displace 7" casing clean w/ 2 3/4 BBL  
Fresh water. Shut in casing

Evans Energy Dev Inc Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE Surface Cement	495	725.00
5406	20 m.	MILEAGE Truck on lease	495	N/C
5407	1/2 Minimum	Tax Mileage	226	157.50
5502C	1 1/2	80 BBL Vac Truck	370	150.00
1124	49 sks	50/50 Por Mix Cement		477.25
1118B	84#	Premium Gal		14.28
1107A	13#	Pheno Seal		14.95
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Sub Total				1539.48
Tax @ 63%				31.94
SALES TAX				
ESTIMATE TOTAL				1571.42

AUTHORIZATION [Signature] TITLE 224683 DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 224695

Invoice Date: 08/19/2008 Terms:

Page 1

TAUY OIL  
P.O. BOX 973  
BALDWIN CITY KS 66006  
( ) -

FAULKNER I-2  
9-15-20  
16299  
08/11/08

Part Number	Description	Qty	Unit Price	Total
1107A	PHENOSEAL (M) 40# BAG)	34.00	1.1500	39.10
1118B	PREMIUM GEL / BENTONITE	428.00	.1700	72.76
1124	50/50 POZ CEMENT MIX	133.00	9.7500	1296.75
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
Description	Hours	Unit Price	Total	
226 MIN. BULK DELIVERY	1.00	315.00	315.00	
368 CEMENT PUMP	1.00	925.00	925.00	
368 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.65	54.75	
368 CASING FOOTAGE	873.00	.00	.00	
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00	

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Parts: 1431.61 Freight: .00 Tax: 90.19 AR 3016.55  
Labor: .00 Misc: .00 Total: 3016.55  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16299  
 LOCATION Ottawa  
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-11-08	8087	Faulkner #1-2	9	15	20	DC

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Tany Oil MAILING ADDRESS P.O. Box CITY Baldwin City STATE MO ZIP CODE 66006	516	Alan M		
	368	Bill Z		
	369	Gary A		
	226	Kent H		

JOB TYPE long string HOLE SIZE 6" HOLE DEPTH 883 CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 873 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING YES  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46 gpm

REMARKS: Checked casing depth. Mixed & pumped 200# gel to flush hole. Mixed & pumped 136 sacks 50/150 P02, 29 gels, 1/4" phenoseal. Circulated cement. Flushed pump. Pump plug to casing TD, well held 800 PSI. Set float. Installed customer's valve & swadge.

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5426	15	MILEAGE	368	54.75
5402	873'	cabin fee	366	315.00
5407	n/a	tax mileage	366	200.00
5502C	2	80 val	369	39.10
1107A	34#	Phenoseal		72.70
1118B	428#	gel		1296.70
1124	1335x	50/150 P02		23.00
4402	1	2 1/2 plug		2726.00

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 WICHITA, KS

SALES TAX 90.1  
 ESTIMATED TOTAL 3016.00

AUTHORIZATION  TITLE 224695

DATE \_\_\_\_\_