

KCC  
12/10/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: FINNEY DRILLING COMPANY  
License: 5989  
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temporary  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>9/10/07</u>	<u>9/12/07</u>	<u>12/2/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22,323-0000  
County: COFFEY  
NE    NW    SW    NW    Sec 21 Twp. 23 S. R. 16  East  West  
1580 feet from S / (N) (circle one) Line of Section  
820 620 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: BEARD Well #: 1-24  
Field Name: NEOSHO FALLS - LEROY  
Producing Formation: LOWER SQUIRREL  
Elevation: Ground: 1011 Kelly Bushing: ----  
Total Depth: 1024 Plug Back Total Depth: 1008.50  
Temperature of Surface Pipe Set and Cemented at 45 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
Alternate II completion, cement circulated from 1008.5  
feet depth to SURFACE w/ 162 <sup>sq cmt</sup>

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CONSERVATION DIVISION  
WICHITA, KS

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 1000 ppm Fluid volume 80 bbls  
Dewatering method used PUMPED PIT OUT - PUSHED IN  
Location of fluid disposal if hauled offsite:  
Operator Name: COLT ENERGY, INC  
Lease Name: MURRAY License No.: 5150  
Quarter SE Sec. 2 Twp. 23 S. R. 16  East  West  
County: COFFEY Docket No.: D-28,297

AITZ-Dlg-4/2/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 12/24/08  
Subscribed and sworn to before me this 24<sup>th</sup> day of December  
2008  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2012

SHIRLEY A. STOTLER  
Notary Public - State of Kansas  
My Comm. Expires 1-20-2012

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: BEARD Well #: 1-24  
 Sec. 2 Twp. 23 S. R. 16  East  West County: COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>GAMMA RAY/NEUTRON/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <b>DRILLERS LOG ATTACHED</b>  <div style="text-align: center;"> <b>RECEIVED</b>                      KANSAS CORPORATION COMMISSION   <b>DEC 29 2008</b>                       CONSERVATION DIVISION                      WICHITA, KS                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4	7"	19	45	CLASS A	34	
<b>PRODUCTION</b>	5 3/4	2.7/8	6.5	1008.5	50/50 POZ	162	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2"DML RTG	983-990	50 GAL HCL 15%	983-990
		300# 20/40 SAND	
		3700# 12/20 SAND	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>12-4-08 PRODUCTION</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>8.4</b>	Gas Mcf	Water Bbls. <b>3.2</b>	Gas-Oil Ratio Gravity

Disposition of Gas <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
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**SOLIDATED OIL WELL SERVICES, LLC**  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15622  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/13/07	1828	Beard # 1-24	1	23	16	CF
CUSTOMER Colt Energy Inc			TRUCK #			
MAILING ADDRESS 1112 Rhode Island Rd.			DRIVER		TRUCK #	
CITY Tola			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 66749			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1020' CASING SIZE & WEIGHT 2 7/8 EUE  
 CASING DEPTH 1012 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 5.9 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Check casing depth w/ measuring line. Establish circulation. Mix Pump. 200 # Premium Gel Flush. Mix Pump. 165 SKS 50/50 Por Mix Cement w/ 2% Gel 1/4" Phenoseal per sack. Cement to surface. Flush pump & lines clean. Displace 2 1/2" Rubber Plug to casing TO w/ 5.9 BBLs Fresh water. Pressure to 800 #PSI. Shut in casing.

Customer Supplied H2O.  
Kurt Finney Drlg. Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	840 <sup>00</sup>
5406	50 mi	MILEAGE Pump Truck	164	165 <sup>00</sup>
5407A	6.93 Ton	Ton Mileage.	503	381 <sup>15</sup>
1124	162 SKS	50/50 Por Mix Cement		1433 <sup>20</sup>
1118B	477 #	Premium Gel		715 <sup>00</sup>
1107A	42 #	Phenoseal		44 <sup>10</sup>
4402	1	Rubber Plug		20 <sup>00</sup>
RECEIVED KANSAS CONSERVATION COMMISSION DEC 29 2008 CONSERVATION DIVISION WICHITA, KS			Sub Total	2955 <sup>50</sup>
			Tax @ 5.3%	73.18
			SALES TAX ESTIMATED	3038.68

AUTHORIZATION Larry Decker

TITLE Weld # 216384

DATE \_\_\_\_\_

DRILLERS LOG

API NO. 15-031-22323-0000

S. 1 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC.

LOCATION: NE NW SW NW

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 1-24

LEASE NAME: BEARD

FOOTAGE LOCATION: 1580 FEET FROM NORTH LINE & 620 FEET FROM WEST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM S.

SPUD DATE: 9-10-07

TOTAL DEPTH: 1024

DATE COMPLETED: 9-12-07

PURCHASER: C'VILLE RESOURCES

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	45.00	I	48	Service Company
PRODUCTION:	5 3/4	2 7/8	6.5	1007.50	S	100	Service Company

WELL LOG

CORES: #1 980 TO 999

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RUIN: 3 CENTRALIZERS  
1 FLOATSHOE  
1 CLAMP 1 COLLAR  
1 SEAT NIPPLE

DEC 29 2008

FORMATION	TOP	BOTTOM	CONSERVATION DIVISION WICHITA	FORMATION	TOP	BOTTOM
TOP SOIL	0	3		SHALE	744	761
CLAY	3	24		LIME	761	766
GRAVEL	24	38		SHALE	766	771
SHALE	38	196		SHALE & LIME	771	778
LIME	196	242		SHALE	778	788
SHALE	242	249		LIME	788	796
LIME	249	250		SAND & SHALE	796	805
SHALE	250	253		LIME	805	807
LIME	253	254		SAND & SHALE	807	858
SHALE	254	263		LIME	858	868
LIME	263	264		SHALE	868	886
SHALE	264	318		LIME	886	890
LIME	318	341		SHALE	890	892
SHALE	341	353		LIME	892	894
LIME	353	427		SAND & LIME	894	905
SHALE	427	439		LIME	905	910
LIME	439	441		SHALE	910	927
SHALE	441	463		LIME	927	928
LIME	463	468		SHALE	928	930
SHALE	468	476		LIME	930	934
LIME	476	541		SHALE	934	936
SHALE	541	542		LIME	936	937
LIME	542	543		SHALE	937	942
SHALE	543	546		LIME	942	944
LIME	546	547		SHALE	944	977
SHALE	547	554		OIL LIME	977	978
LIME	554	571		OIL SHALE	978	982
SHALE	571	575		LIME	982	983
LIME	575	581		OIL SAND & SHALE	983	985
SHALE	581	586		OIL SHALE	985	989
LIME	586	599		OIL SAND & SHALE	989	990
BIG SHALE	599	739		SHALE	990	1024 T.D.
SHALE & LIME	739	744				