

15-195-21929-00-00

4-110054

11-18

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Number: 15-195-21,929-00-00

SW SW NW /4 SEC. 11, 11 S, 23 W  
2970 feet from S section line  
4950 feet from E section line

Operator license# 6622

Lease: McCall Well # A-1

Operator: Jason Oil Company

County: Trego 130.00

Address: 363 W. 12th Street  
P.O. Box 701  
Russell, Kansas 67665

Well total depth 4000 feet  
Conductor Pipe: 0 inch @ 0 feet  
Surface pipe 8 5/8 Inch @ 217 feet

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Jason Oil Company License# 6622

Address: P.O. Box 701 - Russell, Kansas 67665

Company to plug at: Hour: 9:00A.M. Day: 18 Month: November Year: 1998

Plugging proposal received from: James Schoenberger

Company: Jason Oil Company Phone: 785-483-8027

Were: According to KCC Rules & Regulations.  
Ordered 215 sxs 60/40 pozmix - 10% gel - 500# hulls.  
Plug thru casing.

STATE CORPORATION COMMISSION  
WICHITA, KANSAS  
DEC 1 - 1998  
12-1-1998

Plugging Proposal Received by: Herb Deines  
Plugging operations attended by agent? All [ X ], Part [ ], None [ ]

Completed: Hour: 10:30 A.M., Day: 18, Month: November, Year: 1998

Actual plugging report: 8 5/8" set at 217' w/140 sxs cement. 5 1/2' casing at 3995' w/175 sxs cement. Alt II circulated 375 sxs cement from 1784' to surface. Perforated at 3530' and 3569'. Tied to 5 1/2" casing and pumped 40 sxs cement with 250# hulls, followed by 19 sxs gel with 250# hulls. Pumped 140 sxs cement to Max. P.S.I. 600#. S.I.P. 600#. Hooked onto annulus and pumped 5 sxs cement to Max. P.S.I. 500# and shut-in. Total 185 sxs 60/40 pozmix with 10% gel and 500# hulls. Anhydrite at 1717'.

Remarks: Allied Cementing.  
Condition of casing(in hole): GOOD X BAD Anhy.plug: YES X NO  
Bottom plug(in place): YES X, CALC, NO Dakota plug: YES X, NO  
Plugged through TUBING, CASING X Elevation: 2240 GL

I did [ X ] / did not [ ] observe the plugging.

Roger Mose (agent)

Form CP-2/3

DEC 04 1998

60407 11-18 JAN 29 1999

Jim Schuman 11-5-98

SOURCE PETROLEUM/JAY BOY OIL, INC  
WICHITA, KS 67202

11-11 -23W  
SW SW NW

#1 MCCALL "A"

site: 5 N & 1-1/8 E OF WAKEENEY, KS cty: TREGO API 15-195-21929  
contr: ALLEN DRILLING COMPANY field: WAKEENEY  
geol: DUSTY BHOADES & STEVE MURPHY  
date 09/04/87 spd date 09/15/87 drtg comp 09/22/87 card issued 12/09/87 last revised 12/09/87


ELV: 2245 KB LOG
tops.....depth/datum
ANH.....1717 +528
HEEB.....3457 -1212
TOR.....3479 -1234
LANS.....3492 -1247
BKC.....3718 -1473
MARM.....3817 -1572
ARB.....3940 -1695
PBTD.....3956 -1711
RTD.....4000 -1755

IP status:  
OIL, P 30 BO & 90 BWPD, LKC 3530-3572 OA,  
CSG: 8-5/8" 217 / 140 SX, 5-1/2" 3995 / 175 SX  
NO CORES  
DST (1) 3455-3505 (SHAW, LANS), / 45-45-45-60, REC  
150' SW, NS ISIP 928# FSIP 887# IFP 22# -43# FFP  
75# -96# IHP 1720# FHP 1692# BHT 109°

(over) 1  
1784' - Surf in 350 SXS  
Allied Construction 405 Invoice 50083  
D.D.P.A.C. Service ACO-1 Invoice

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INDEPENDENT OIL & GAS SERVICE, INC.  
WICHITA, KANSAS

SOURCE PETROLEUM/JAY BOY OIL, INC  
WICHITA, KS 67202

11-11 -23W  
SW SW NW

#1 MCCALL "A"

DST (2) 3510-3555 (LANS), / 30-30-45-45, 558' GIP, REC 30' CLEAN OIL, 90' MCO (70% OIL, 30% M - GR 34) ISIP 704# FSIP 672# IFP 49# -57# FFP 75# -78# IHP 1773# FHP 1682# BHT 111°  
DST (3) 3555-3590 (LANS), / 45-45-45-60, 434' GIP, 62' CLEAN OIL, 124' SLI OC GSY M (5% OIL - GR 34), 372' SW ISIP 505# FSIP 503# IFP 39# -166# FFP 195# -284# IHP 1724# FHP 1785# BHT 110°  
DST (4) 3642-3685 (LANS), / 30-30-15-45, REC 5' M, NS ISIP 24# FSIP 30# IFP 20# -20# FFP 20# -20# IHP 1836# FHP 1714# BHT 113°  
DST (5) 3680-3725 (LANS, PENN), / 10-30-10-30, REC 10' M, NS ISIP 48# FSIP 49# IFP 42# -42# FFP 42# -46# IHP 1856# FHP 1830# BHT 111°  
DST (6) 3825-3850 (MARM), / 25-30-15-30, REC 5' M (SO IN TOOL) ISIP 474# FSIP 435# IFP 27# -27# FFP 37# -37# IHP 1986# FHP 1869# BHT 116°  
DST (7) 3935-3953 (ARB), / 30-30-30-45, REC 1930' MSW ISIP 1162# FSIP 1194# IFP 129# -572# FFP 679# -883# IHP 2015# FHP 1982# BHT 116°  
MICT - CO, PF (LKC) 3569-3572 & 3530-3533, W / 4 SPF, AC 1000 GAL, GSO, SET 2-7/8" TBG AT 3614, POP, P 30 BO & 90 BWPD, 10/26/87

Annulus - Pressure To 700-800# up to 25 SXS