

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 32116  
 Name: R.T. Enterprises of Kansas, Inc.  
 Address: 1207 N. 1st Street East  
 City/State/Zip: Louisburg, KS. 66053  
 Purchaser: CMT  
 Operator Contact Person: Lance Town  
 Phone: (913) 710-5400  
 Contractor: Name: Town Oilfield Service, Inc.  
 License: 33715  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>9-19-07</u>	<u>9-21-07</u>	<u>10-15-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28502-0000  
 County: Miami  
SE NE SE SE Sec. 26 Twp. 17 S. R. 21  East  West  
2675 feet from S / N (circle one) Line of Section  
595 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Burris at Stanton Well #: W-12  
 Field Name: Paola-Rantoul  
 Producing Formation: Squirrel  
 Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
 Total Depth: 602' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 21' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 21'  
 feet depth to surface w/ 4 <sup>sq gmt</sup>

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1500-3000 ppm Fluid volume 80 bbls  
 Dewatering method used Used on lease  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Alt 2 - Dig - 4/16/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joni Driskell  
 Title: Agent Date: 10-15-07  
 Subscribed and sworn to before me this 15<sup>th</sup> day of October,  
 2007.  
 Notary Public: J. Helms  
 Date Commission Expires: 5-21-2011

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION  
*copies to UIC*  
**OCT 17 2007**

**JESSICA M. HELMS**  
 Notary Public - State of Kansas  
 My Appt. Exp. 5-21-2011

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: Burris at Stanton Well #: W-12  
 Sec. 26 Twp. 17 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"			21'	Portland	4	
Completion	5 5/8"	2 7/8"		583'	Portland	71	50/50 POZ.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
---	---	---------------------------

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**OCT 17 2007**

CONSERVATION DIVISION  
WICHITA, KS

Miami County, KS  
 Well: Burris W-12  
 Lease Owner: R.T. Enterprises

LOWN Oilfield Service, Inc.  
 (913) 710 - 5400

Commenced Spudding:  
 9/19/07

RECEIVED  
 KANSAS CORPORATION COMMISSION

OCT 15 2007

WELL LOG

CONSERVATION DIVISION  
 WICHITA, KS

Thickness of Strata	Formation	Total Depth
2	Soil	2
22	Clay	24
53	Shale	77
19	Lime	96-Raytown
21	Shale	117
8	Lime	125-Paola
20	Shale	145
5	Shale/Shells	150
15	Shale	165
18	Lime	183-Drumm
10	Shale	193
27	Lime	220-Winteraset
9	Shale	229
21	Lime	250-Bethany Falls
6	Shale	256
4	Lime	260-KC
3	Shale	263
6	Lime	269-Hertha
100	Shale	369
5	Sand	374-No Show, Wayside
20	Shale	394
7	Red Bed	401
3	Sand	404-Gray, No Show
9	Oil Sand	413-Real Fine, Bleed
2	Sandy Shale	415-Oil Show, 90% Shale
2	Oil Sand	417-Good Show, 90% Shale
2	Lime	419-No Show
2	Sandy Shale	421-50/50 Oil Show Lite
17	Lime	438-White, Broken
37	Shale	475
1	Lime	476
5	Shale	481
3	Lime	484
15	Shale/Shells	499
3	Lime	502
12	Shale	514
2	Lime	516
29	Shale	535
3	Lime	538

Miami County, KS  
 Well: Burris W-12  
 Lease Owner: R.T. Enterprises

Town Oilfield Service, Inc.  
 (913) 710 - 5400

Commenced Spudding:  
 9/19/07

2	Slate	540
4	Lime	544
5	Lime	549-Odor and Bleed
5	Shale	554
3	Sandy Shale	557-Oil Show, Lite 10% Sand
11	Sand	568-Broken, better bleed, 25% sand
34	Sandy Shale	602-TD, No Show, Drk Gray

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 OCT 15 2007  
 CONSERVATION DIVISION  
 WICHITA, KS